BUI SUNDRY Do not use this	UNITED STATE PARTMENT OF THE I REAU OF LAND MAN NOTICES AND REPO form for proposals to Use Form 3160-3 (A	INTERIOR AGEMENT ORTS ON W	re-enter a	20%;	01					
	IT IN TRIPLICATE - Other	instructions	Ppagé 2anc 1	an an an air an An An An An An	7. If Unit of CA/Agree	ment, Name and/or No.				
I. Type of Well					8. Well Name and No.	1. 19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
Oil Well Gas Gas 2. Name of Operator	Well Other			_	Regina Com 25-2-14	I-15 #1H				
Anschutz Exploration Corporation 3a, Address		2h Dhana Ma	Conclude man	- 4-1	9. API Well No. 30-039-31203	indentary Area				
555 17th Street, Suite 2400, Denver, CO 8020	02	(303) 298-10	<i>(include area co</i>	oae)	10. Field and Pool or Exploratory Area Gavilan Mancos					
4. Location of Well (Foolage, Sec., 7 SHL Unit B, 1070 FNL & 2383 FEL of Sector BHL Unit B, 865' FNL & 1825' FEL of Section	., R., M., or Survey Description, n 14, T25N, R2W n 15, T25N, R2W		11. Country or Parish, State Rio Arriba, NM							
12. CHE	CK THE APPROPRIATE BO	X(ES) TO IND	ICATE NATUR	E OF NOTI	CE, REPORT OR OTHE	ER DATA				
TYPE OF SUBMISSION	1		T	YPE OF ACT	TION					
☐ Notice of Intent ✓ Subsequent Report	Acidize	New Plug	ure Treat Construction and Abandon	Reci	luction (Start/Resume) amation omplete porarily Abandon	Water Shut-Off Well Integrity Other Clarification of BHI Completions details &				
Final Abandonment Notice	Convert to Injection	Plug	Back	Wat	er Disposal	update tubing record				
determined that the site is ready for This sundry serves to correct the to BHL: Unit B, 865' FNL & 1825' FE This sundry also serves to provide supplement the information previo have been amended on the Form With respect to the additional infor this sundry. In addition, we have in depth = 11,328 MD. Stage 1 of the Form 3160-4.	additional information relat usly provided on Form 3160 C-104 for the NM OCD on 1 mation for the completions of ncluded a second spreadsh e completion started on 5/14	V D-4 Completion 10-23-15 to ref operations, An eet - Perforation 4/2015. The w	pletions operat as Record and lect this inform schutz has pro on Actual Shee vell was comple	tions as required to a second	uested by the NM OCI submitted on 6/18/15 II.) ttached detailed frac s Perforation Locations /2015 and reported as	D Aztec District III office, which wi and approved on 6/25/2015. (We tage spreadsheet as an exhibit to s for your records. The plug back s ready to produce as noted on				
Finally, this sundry serves to amer 2-7/8", 6.5#, N-80 OD 8rd EUE tut	nd the tubing record to reflect bing set at 7,242' on 7/31/15	t the most up	dated in Small	or DASTO	15 as follows: ACCE	PTED FOR RECORD				
		7	NOV 18	2015		Sand & State of State				
			1404 -		FARM	William Tambe kou				
14. I hereby certify that the foregoing is Randall W. Maxey	s true and correct. Name (Prime	d/Typed)	AMEN	IDED OR	ulatory Manager	SION OF 8/31/2015				
Signature Karola IVI	175		Date 10/23/2		Act in					
	THIS SPACE	FOR FEDE	RAL OR ST	TATE OF	FICE USE					
Approved by					OCT	2015				
Conditions of approval, if any, are attach that the applicant holds legal or equitable entitle the applicant to conduct operation	title to those rights in the subject					N FIELD OFFICE				
Title 18 U.S.C. Section 1001 and Title 4 fictitious or fraudulent statements or rep				and willfully	to make to any departmen	Lor agency of the United States any fal				
(Instructions on page 2)			FV							

	SPUD	State Acception of the			SHOT WEAT IN				RR	and the		Sartana Loc Immune	T25N, R2W WL, 2385' FEL	and the second se			-
	SPUD	and the second	Regina Com 25-2-14-15						- AA		the state of the state	Surface clev:	and the second se	inty, State			-
KUTZ	12/5/2014		R	egina	COIII 23	-2-14	-12		1/26/2015			API #	30-039-31203-0000	mry, state		Rio Amba, NM	-
0612		personal second s					Minal Looper	T TANK TO A				Arte	36-039-31203-0000		KÐ	175(7	131
			Constanting of the second			1.57				12 sta	ge perf	CALL CONTRACTOR	CONTRACTOR OF				-
	FRAC	# of Holes		erís	ISIP	FG	Avg. Press.	Avg. Rate	Max. Press.	Max. Rate	Frac Fluid	Fluid Vol. in bbls	Ргор Туро	Prop Lbs	Prop Size	Max PPG	Г
					Flash	TVD								riopises	riop sale	PIEC PTG	L
R	552	LHP @		873 298											11000		
Gal./IL	123,8695652	18	7750	7753	1		-	I	T	-	Hybor G	1628	RC Sand	1,000	100 M		T
Lbs.//L	191 3043478	18	7650	7653	A Stranger	0.43	3969	29.6	9372	48.4	Constant Street	En Digweiter	RC Sand	104,600	20/40	6.74	t
Sta	ge 12	18	7550	7553	15678250.0	6883	1 70012	Dell'e e	See.		1.		A CARLES CONTRACTOR		A State	Service Addition	F
PL.	400	Plog	- William 7	150	Drille	d out			ANN INTER	I duration and	I I I AN I SHOULD BE	and the second	200 2 C. W. S. C. C. C. C. C. A.	In white Party	10.11. 1.1	State of the second second	
Gal/AL	131,565	18	7960	7963	1.551.842	0.43	4446 26.3	197.083	12 22/3		Hybor G	1253	RC Sand	1,000	100 M	1201	Г
Lbs/R	156.25	18	8025	8028	and the second			6032	- 44	Conserved and	And the second	RC Sand	61,500	20/40	6.74	Γ	
Sta	ge 11	18	8140	8143	16103080.0	6883	a service is	105 2017	and the second second second	1.1.1.1.1.1.1.1.1	Contraction of			1.5.025.10			
R	500	Plag		250	Drille	d out	a strange de la	Weiter - Test	C. C. HILLEY DI	and the second	NOR PROPERTY.	AUGO RECEIPTION OF	STREET,		Sin In 225 Fig	Residence of the second	
Gal/AL	146.4931034	18	8560	8563	-	0.43				Hybor G	2023	RC Sand	1,000	100 M		1	
Lhs/ft	111.2063966 se 10	18	\$680 \$800	8683 8803	17316880.0	6883	5014	5014 25.2	8911	41.7	-		RC Sand	63,500	20/40	6.74	1
FL	290	Plag		SS03	17316880 9 Dville		A RECOVERENCE	1		THE REPORT OF	the second second			-			1
Gal/IL	219,2689655	18	8850	8883		1.	a subscreet lines				Hybor G	1514	RC Sand	1,000	100 M		-
Lbs/ft	316,9963517	18	8990	8993		0.43	4348	25.1	8585	44.4	injudi U	1014	RC Sand	90,929	20/40	6.74	⊢
Sta	ge 9	18	9075	9078	17964240.0	6883						PICE CONTRACTOR	No den	20,769	1040	0.74	t
FL.	200	Plog		120	Drille			Contraction of the	A LOUIS CONTRACT	Service and	Statistics.	CARGE TIME FROM	Chinese and the second	CONTRACT FUTURES	L. H. Starter	Control Control of	-
GeL/IL	245 1	18	9180	9183			1 1 1 1 1 1	PAN STA	11111	1000	Hybor G	1634	RC Sand	1,000	100 M		-
Lbs./il.	345.1642857	18	9250	9253	Constant I	0.43	4153 25.3	8764	43.6			RC Sand	95,646	20/40	6.74	F	
Sta	ige 8	18	9310	9313	18571140.0	6883						Los de la Carlo	Section and the	1	2	1	t
FL.	210	Plag	9,	400	Drille	d ant		Statements	C. Margaretter	A STAR	Service Provident	CHICAR IN AN	a grad and the set of the	a har a faith	-Tranting	SINCE 00 1020	-
Gai/R	272.0454545	18	9500	9503	1997	0.43		122.1	1.1	1.	Hybor G	1425	RC Sand	1,000	100 M		Г
Lbs/IL	297.7590909	18	9550	9553	1	-	3947	26 3	4166	45.7	1. 1. Em		RC Sand	64,507	20/40	5.26	Г
Sta	ige 7	2			19218500.0	6883	-	1 Section				Contraction of the	ALC: NO DESCRIPTION	122.4251	S		
FL.	310	Ping	OWNERS OF TAXABLE PARTY OF	610	Dville	d out	a contraction	all and		State of the second		and the second second		a strength of the sec	C. C	A CARLEN AND	
Gal/ft.	219,7263158	18	9750 9860	9753 9863	1.1.1.1	0.43	4976	24.5	8424	41.5	Hybor G	1988	RC Sand RC Sand	1,000	100 M		-
Cit.	100.1394737	18	9950	9953	19724250.0	6883	49/0	24.5	P24				KL Sand	59,853	20/40	6.74	1
P.	250	Play on	And in case of the local division of the loc	080	Drille	of the local division of the local divisiono		Conception of the second		PRINTING I LEVEL	CALLER AND	State Street and	Sec. (Description of the second of the	Collination of Street or Street			-
Gal/fL	338.52	18	10050	10053			-	1			Hybor G	2015	RC Sand	68	100 M		-
Lbs./ft.	346.712	18	10120	10123	1.23.29	0.43	4108	25.9	8699	60		No. And Street	RC Sand	\$6,610	20/40	6.74	F
Sta	ige 5	3. A. S		1. 2.2.	20331150.0	6883		1	10 100	1. 1-38		Calvar - Calud	Contraction Provident	1000			F
PL	300	Plug	10	250	Drille	d ent	a horizonte service	1994 - COMP. T 32	Prosta - S. M.	Aug Press	Wage was a		and the second second second	ALL CONTRACTOR	AD MALER AND	CONTRACTOR DE	
Gal/ft.	NA	18	10300	10303		0.43	1.500	1.5 7.8 5		1.590.55	Hybor G	0	RC Sand	Contract of a	100 M	C-Vietore	Г
Lbs./ft.	NA	18	10410	10413	1971.00		8492	7	9021	17.2	1000000	1997 2578	RC Sand		20/40	1.	C
Sta	ige 4		SALASSI S		20836900 0	6883		No.	Constant and			ARE STOLEN	The state of the second	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Service and	1.000	
FL	235	Plag	Witness out of provide the local division of	550	Drille	d est	a proventier of	A Start Start		A Carlo and a c	Rent Print			and the second second	Proventing Provident	and West When	
Gal/IL	89.18297872	18	10615	10618	-	0.43			\$3 \$925	27.1	Hybor G	499	RC Sand	•	100 M	- Aller Margaret	F
Lbs. A	NA	18	10715	10718	21474145.0	6883	5150	15.3			-		RC Sand	•	20/40	4.38	F
B.	175	Plag	No	PLUG	214/4143.0	Leed	A CONTRACTOR OF THE OWNER	-	The second second second	O general states of				1	-		L
Gal/h	322,8654545	18	10850	10853	1		The second			all all and a second	Hybor G	2114	RC Sand	1,300	100 M		
Lhs/R	281.8036364	18	10930	10953	S. Carlo	0.43	5470	31.8	8925	56.5	injuur U	4114	RC Sand	76,196	20/40	4.38	F
Ste	re 2				21949550.0	6883			Contraction of the		1.1.1.1.1.1.1	ALC: NOTE:	Int Jana	10,190	20170	1.78	F
FL	459	Plug	NO	PLUG	Ship (A	A REAL PROPERTY	Sharesold v. 10	all statistics in	Contraction of the	ALL TRACKED	Station Planter	a state of the second	Letter water a second	THE WALL PROVIDENCE	States States		
C-L/L	131.3071895	1.2	11,125			-	1.000	100000	100000	1.50.000	Hybor G	1435	RC Sand	1.1	100 M		F
Lint./fl	38.871	1	11,200	Jet cuts	1060	0.59	6732	20.7	9115	49			RC Sand	17,842	20/40	6.74	F
Contraction of the local distance of the loc	The second s	1	11,260	1 1 1 1 1 1	111111111111		0/32	20.7	3113				Second Street Street Street Street	1			

Stage	Perfs (MD)	Plug	Shot Density	Phasing Degrees	Hole Diameter Inches	Penetration	Total shots per stage	Total shots for the well
1	11,328'	Float Collar	1.0					
	11,260'		Cut 1	120	3/16"	Jet		
	11,200'		Cut 2	120	3/16"	Jet		
	11,125'		Cut 3	120	3/16"	Jet		
2	10,950-53'	AND A STATE	6	60	0.42"	Deep		
	10,850-53'	No Plug	6	60	0.42"	Deep	36	
3	10,715-18'	T. SPACE	6	60	0.42"	Deep	The start	
	10,615-18'	No Plug	6	60	0.42"	Deep	36	
4	10,410-13'	Test in the second	6	60	0.42"	Deep		
	10,300'-03'	10,550'	6	60	0.42"	Deep	36	
5	10,120-23'		6	60	0.42"	Deep		
	10,050-53'	10,250'	6	60	0.42"	Deep	36	
6	9,950-53'	114.35.79	6	60	0.42"	Deep		
	9,860-62'	Past Part	6	60	0.42"	Deep		
	9,750-52'	10,000'	6	60	0.42"	Deep	42	
7	9,550-53'	Contraction of the second	6	60	0.42"	Deep	A STATE AND A STATE OF	
	9,500-03'	9,620'	6	60	0.42"	Deep	36	
8	9,310-13'		6	60	0.42"	Deep		
	9,250-52'		6	60	0.42"	Deep		
	9,180-82'	9,400'	6	60	0.42"	Deep	42	
9	9,075-78'	1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	6	120	0.42"	Deep	CONTRACTOR OF	C STRUCTURE OF A
	8,990-93'		6	120	0.42"	Deep		
	8,880-82'	9,120'	6	120	0.42"	Deep	48	
10	8,800-03'	Section 1	6	120	0.42"	Deep		
	8,680-83'	and the second	6	120	0.42"	Deep		
	8,560-62'	8,830'	6	120	0.42"	Deep	48	
11	8,140-43'	Mar Marine	6	120	0.42"	Deep		
	8,025-28'	A STATE OF	6	120	0.42"	Deep		
	7,960-62'	8,250'	6	120	0.42"	Deep	48	
12	7,750-53'		6	120	0.42"	Deep		
	7,650-53'	2. 18 2 4	6	120	0.42"	Deep		
	7,550-52'	7,850'	6	120	0.42*	Deep	48	456