

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **WM 04083**
Fee & Fed (NMSF) **0813327081332-B**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Anschutz Exploration Corporation

3a. Address
555 17th Street, Suite 2400, Denver, CO 80202

3b. Phone No. (include area code)
(303) 298-1000

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Regina Com 25-2-14-15 #1H

9. API Well No.
30-039-31203

10. Field and Pool or Exploratory Area
Gavilan Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL Unit B, 1070' FNL & 2383' FEL of Section 14, T25N, R2W
BHL Unit B, 865' FNL & 1825' FEL of Section 15, T25N, R2W

11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Clarification of BHL, Completions details & update tubing record
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundry serves to correct the bottomhole location of the above referenced well for all previously submitted reports from Anschutz to the following:
BHL Unit B, 865' FNL & 1825' FEL of Section 15, T25N, R2W

This sundry also serves to provide additional information relating to the completions operations as requested by the NM OCD Aztec District III office, which will supplement the information previously provided on Form 3160-4 Completions Record and Log Report submitted on 6/18/15 and approved on 6/25/2015. (We have been amended on the Form C-104 for the NM OCD on 10-23-15 to reflect this information as well.)

With respect to the additional information for the completions operations, Anschutz has provided the attached detailed frac stage spreadsheet as an exhibit to this sundry. In addition, we have included a second spreadsheet - Perforation Actual Sheet, noting the Perforation Locations for your records. The plug back depth = 11,328 MD. Stage 1 of the completion started on 5/14/2015. The well was completed on 5/21/2015 and reported as ready to produce as noted on Form 3160-4.

Finally, this sundry serves to amend the tubing record to reflect the most updated information from 10/23/2015 as follows: **ACCEPTED FOR RECORD**
2-7/8", 6.5#, N-80 OD 8rd EUE tubing set at 7,242' on 7/31/15.

OIL CONS. DIV DIST 3

NOV 18 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Randall W. Maxey

Title Permitting and Regulatory Manager

Signature

Randall W. Maxey

AMENDED ORIGINAL SUBMISSION OF 8/31/2015

Date 10/23/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

OCT 28 2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

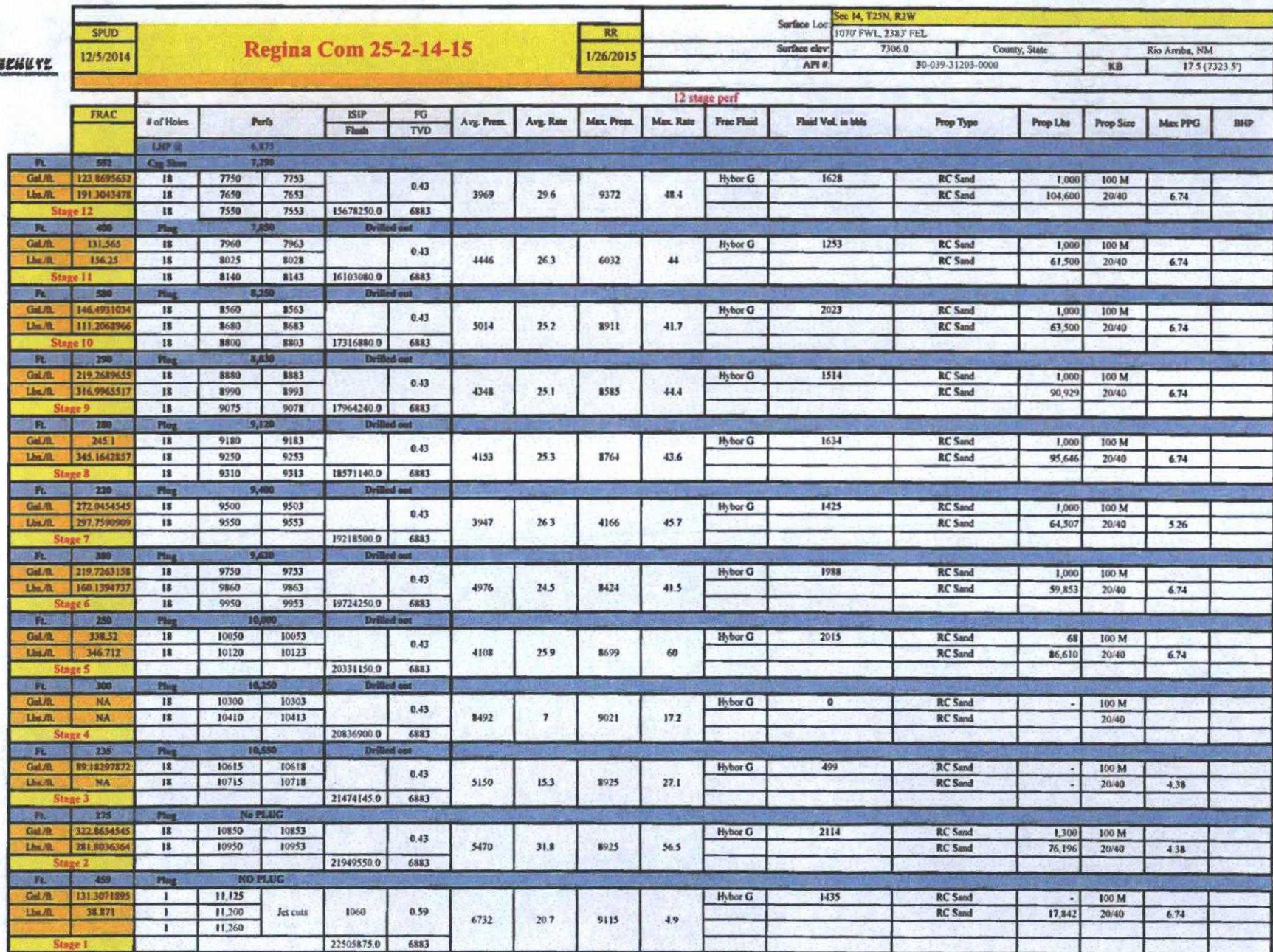
Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AV



Regina Com Perforation Actual Sheet

Stage	Perfs (MD)	Plug	Shot Density	Phasing Degrees	Hole Diameter Inches	Penetration	Total shots per stage	Total shots for the well
1	11,328'	Float Collar	Cut 1	120	3/16"	Jet		
	11,260'		Cut 2	120	3/16"	Jet		
	11,200'							
	11,125'		Cut 3	120	3/16"	Jet		
2	10,950-53'	No Plug	6	60	0.42"	Deep		
	10,850-53'		6	60	0.42"	Deep	36	
3	10,715-18'	No Plug	6	60	0.42"	Deep		
	10,615-18'		6	60	0.42"	Deep	36	
4	10,410-13'	10,550'	6	60	0.42"	Deep		
	10,300'-03'		6	60	0.42"	Deep	36	
5	10,120-23'	10,250'	6	60	0.42"	Deep		
	10,050-53'		6	60	0.42"	Deep	36	
6	9,950-53'	10,000'	6	60	0.42"	Deep		
	9,860-62'		6	60	0.42"	Deep		
	9,750-52'		6	60	0.42"	Deep	42	
7	9,550-53'	9,620'	6	60	0.42"	Deep		
	9,500-03'		6	60	0.42"	Deep	36	
8	9,310-13'	9,400'	6	60	0.42"	Deep		
	9,250-52'		6	60	0.42"	Deep		
	9,180-82'		6	60	0.42"	Deep	42	
9	8,975-78'	9,120'	6	120	0.42"	Deep		
	8,990-93'		6	120	0.42"	Deep		
	8,880-82'		6	120	0.42"	Deep	48	
10	8,800-03'	8,830'	6	120	0.42"	Deep		
	8,680-83'		6	120	0.42"	Deep		
	8,560-62'		6	120	0.42"	Deep	48	
11	8,140-43'	8,250'	6	120	0.42"	Deep		
	8,025-28'		6	120	0.42"	Deep		
	7,960-62'		6	120	0.42"	Deep	48	
12	7,750-53'	7,850'	6	120	0.42"	Deep		
	7,650-53'		6	120	0.42"	Deep		
	7,550-52'		6	120	0.42"	Deep	48	456