

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF.RESVR. ☐ OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 1305' FNL & 200' FEL SEC 2 22N 7W
BHL: 1111' FNL & 333' FEL SEC 1 22N 7W

5. LEASE DESIGNATION AND LEASE NO.
N0-G-1312-1814

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME
NMNM133321A

8. FARM OR LEASE NAME, WELL NO.
S. Chaco UT #346H

9. API WELL NO.
30-043-21241

10. FIELD AND POOL, OR WILDCAT
Lybrook Gallup

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 2 22N 7W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
Sandoval 13. STATE
New Mexico

15. DATE
SPUDDED
4/17/15

16. DATE T.D.
REACHED
7/23/15

17. DATE COMPLETED (READY TO PRODUCE)
8/20/15

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
7034' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
10497' MD
5328' TVD

21. PLUG, BACK T.D., MD & TVD
10487' MD
5328' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Lybrook Gallup: 5928'-10481' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	329' MD	12-1/4"	127sx - surface	
7"	23#, J-55	5845' MD	8-3/4"	1117sx- surface	
4-1/2"	11.6.#, P-110	5707' - 10496' MD	6-1/8"	480sx- surface TOL @ 5707'.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5707'				2-7/8", 4.7#, J-55 EUE 8rd	5750'	5586'

31. PERFORATION RECORD (Interval, size, and number)
Lybrook Gallup: 5928'-10481' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

Gallup 22nd 24, 0.40" holes

OIL CONS. DIV DIST. 3

SEP 03 2015

Gallup 21st 24, 0.40" holes

6082'-5928' 223,260#, 20/40 PSA Sand

Gallup 20th 24, 0.40" holes

CONFIDENTIAL

6298'-6142' 224,120#, 20/40 PSA Sand

Gallup 19th 24, 0.40" holes

6514'-6358' 225,500#, 20/40 PSA Sand

Gallup 18th 24, 0.40" holes

ACCEPTED FOR RECORD

6730'-6574' 220,300# 20/40 PSA Sand

Gallup 17th 24, 0.40" holes

AUG 31 2015

6936'-6780' 216,840#, 20/40 PSA Sand

Gallup 16th 24, 0.40" holes

FARMINGTON FIELD OFFICE
BY: *Abdelgadir Elaradani*

7142'-6986' 221,840#, 20/40 PSA Sand

7348'-7192' 214,880#, 20/40 PSA Sand

NMOCD RV

Gallup 15th - 24, 0.40" holes

Gallup 14th - 24, 0.40" holes

Gallup 13th - 24, 0.40" holes

Gallup 12th - 24, 0.40" holes

Gallup 11th - 24, 0.40" holes

Gallup 10th - 24, 0.40" holes

Gallup 9th - 24, 0.40" holes

Gallup 8th - 24, 0.40" holes

Gallup 7th - 24, 0.40" holes

Gallup 6th - 24, 0.40" holes

Gallup 5th - 24, 0.40" holes

Gallup 4th - 24, 0.40" holes

Gallup 3rd - 24, 0.40" holes

GALLUP 2nd - 24, 0.40" holes

GALLUP 1st - 18, 0.40" holes RSI TOOL @ 10481'

7552'-7398'	213,180#, 20/40 PSA Sand
7760'-7604'	220,780#, 20/40 PSA Sand
7966'-7810'	223,740#, 20/40 PSA Sand
8172'-8015'	213,300# 20/40 PSA Sand
8378'-8222'	218,600#, 20/40 PSA Sand
8584'-8428'	219,140#, 20/40 PSA Sand
8790'-8634'	220,550#, 20/40 PSA Sand
8996'-8840'	216,740#, 20/40 PSA Sand
9202'-9042'	217,660# , 20/40 PSA Sand
9408'-9252'	215,260# , 20/40 PSA Sand
9614'-9458'	218,734#, 20/40 PSA Sand
9820'-9664'	213,387#, 20/40 PSA Sand
10026'-9870'	217,400#, 20/40 PSA Sand
10236'-10076'	215,600#, 20/40 PSA Sand
10481'-10292'	220,680# 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION Will fill on delivery sundry		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo SIGNED

TITLE Permit Tech III DATE 8/28/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
	MD	TVD					
Ojo Alamo	1231	1223					
Kirtland	1495	1480					
Picture Cliffs	1811	1788					
Lewis	1903	1878					
Chacra	2227	2192					
Cliff House	3362	3292					
Menefee	3404	3333					
Point Lookout	4130	4037					
Mancos	4358	4259					
Gallup	4724	4615					