

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DUPLICATE

AUG 28 2015
(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

Farmington Field Office
Bureau of Land Management

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER	5. LEASE DESIGNATION AND LEASE NO. N0-G-1312-1814				
b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER	6. IF INDIAN, ALLOTTEE OR				
2. NAME OF OPERATOR WPX Energy Production, LLC.	7. UNIT AGREEMENT NAME NMNM133321A				
3. ADDRESS AND TELEPHONE NO. P.O. Box 640, Aztec, NM 87410 (505) 333-1808	8. FARM OR LEASE NAME, WELL NO. S. Chaco UT #342H				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* SHL: 1327' FNL & 200' FEL SEC 2 22N 7W BHL: 2322' FNL & 341' FEL SEC 1 22N 7W	9. API WELL NO. 30-043-21243				
	10. FIELD AND POOL, OR WILDCAT Lybrook Gallup				
	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 2 22N 7W				
14. PERMIT NO.	DATE ISSUED	12. COUNTY OR Sandoval	13. STATE New Mexico		
15. DATE SPUDDED 4/16/15	16. DATE T.D. REACHED 7/30/15	17. DATE COMPLETED (READY TO PRODUCE) 8/23/15	18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 7034' GR	19. ELEVATION CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 10349' MD 5333' TVD	21. PLUG, BACK T.D., MD & TVD 10340' MD 5333' TVD	22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Lybrook Gallup: 5808'-10333' MD				25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED No	

28. CASING REPORT (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
9-5/8"	36#, J-55	330' MD	12-1/4"	101sx - surface			
7"	23#, J-55	5733' MD	8-3/4"	1107sx- surface			
4-1/2"	11.6#, P-110	5577' - 10348' MD	6-1/8"	470sx- surface TOL @ 5577'.			
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5577'				2-7/8", 4.7#, J-55 EUE 8rd	5716'	5552'
31. PERFORATION RECORD (Interval, size, and number) Lybrook Gallup: 5808'-10333' MD				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			

Gallup 22nd 24, 0.40" holes

OIL CONS. DIV DIST. 3

Gallup 21st 24, 0.40" holes

SEP 03 2015

Gallup 20th 24, 0.40" holes

CONFIDENTIAL

Gallup 19th 24, 0.40" holes

ACCEPTED FOR RECORD

Gallup 18th 24, 0.40" holes

AUG 31 2015

Gallup 17th 24, 0.40" holes

FARMINGTON FIELD OFFICE
BY: *Abdelgadir Elmandari*

Gallup 16th 24, 0.40" holes

5808'-5964' 218,180#, 20/40 PSA Sand

6024'-6180' 220,060#, 20/40 PSA Sand

6240'-6396' 217,860#, 20/40 PSA Sand

6456'-6612' 222,880# 20/40 PSA Sand

6662'-6818' 223,120#, 20/40 PSA Sand

6868'-7024' 225,640#, 20/40 PSA Sand

7074'-7230' 215,720#, 20/40 PSA Sand

NMOCD

RV

Gallup 15th - 24, 0.40" holes

Gallup 14th - 24, 0.40" holes

Gallup 13th - 24, 0.40" holes

Gallup 12th - 24, 0.40" holes

Gallup 11th - 24, 0.40" holes

Gallup 10th - 24, 0.40" holes

Gallup 9th - 24, 0.40" holes

Gallup 8th - 24, 0.40" holes

Gallup 7th - 24, 0.40" holes

Gallup 6th - 24, 0.40" holes

Gallup 5th - 24, 0.40" holes

Gallup 4th - 24, 0.40" holes

Gallup 3rd - 24, 0.40" holes

GALLUP 2nd - 24, 0.40" holes

GALLUP 1st - 18, 0.40" holes RSI TOOL @ 10333'

7280'-7436'	217,600#, 20/40 PSA Sand
7486'-7642'	218,600#, 20/40 PSA Sand
7692'-7848'	216,680#, 20/40 PSA Sand
7898'-8054'	217,420# 20/40 PSA Sand
8104'-8260'	217,340#, 20/40 PSA Sand
8310'-8466'	218,540#, 20/40 PSA Sand
8516'-8672'	193,433#, 20/40 PSA Sand
8722'-8878'	111,227#, 20/40 PSA Sand
8928'-9084'	212,680# , 20/40 PSA Sand
9134'-9302'	214,060# , 20/40 PSA Sand
9340'-9496'	215,640#, 20/40 PSA Sand
9546'-9702'	214,900#, 20/40 PSA Sand
9752'-9910'	217,920#, 20/40 PSA Sand
9958'-10114'	219,580#, 20/40 PSA Sand
10164'-10333'	222,660# 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION Will file on Delivery Sundry		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo SIGNED

TITLE Permit Tech III DATE 8/25/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
	MD	TVD					
Ojo Alamo	1200	1197					
Kirtland	1475	1470					
Picture Cliffs	1780	1774					
Lewis	1879	1873					
Chacra	2202	2194					
Cliff House	3346	3335					
Menefee	3396	3386					
Point Lookout	4038	4027					
Mancos	4200	4189					
Gallup	4580	4569					