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Form 3160-5 (February 2005)

UNITED STATES

AUG 3 | 2015

FORM APPROVED

BUREAU OF LAND MANAGEMENT			OMB No. 1004-0137 Expires: March 31, 2007		
SUNDRY NOTICES A	AND REPORTS ON WELLS	Bureau of Land Mahad	Serial No.		
	roposals to drill or to re-ent 3160-3 (APD) for such prop	ter an 6. If Ind	ian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well		NMN	M133321A		
Матил Палил Пол			8. Well Name and No. S. Chaco UT #342H		
Oil Well Gas Well Other 2. Name of Operator					
WPX Energy Production, LLC			Vell No. 43-21243		
3a. Address 3b. Phone No. (include area code)			d and Pool or Exploratory Area		
PO Box 640 Aztec, NM 87410	505-333-1816		Lybrook Gallup		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1327' FNL & 200' FEL SEC 2, 22N, 7W BHL: 2322' FNL & 341' FEL SEC 1, 22N, 7W			ntry or Parish, State andoval, NM		
12. CHECK THE APPROPR	RIATE BOX(ES) TO INDICATE NATU	RE OF NOTICE, REPORT O	R OTHER DATA		
TYPE OF SUBMISSION	T	YPE OF ACTION	E OF ACTION		
Notice of Intent Acidize	Deepen	Production (Start/Resume)	Water Shut-Off		
Alter Ca	asing Fracture Treat	Reclamation	Well Integrity		
Casing I	Repair New Construction	Recomplete	Other		
Subsequent Report Change	Plans Plug and Abandon	Temporarily			
	to Injection Plug Back	Abandon			
duration thereof. If the proposal is to deepen of all pertinent markers and zones. Attach the Bosubsequent reports must be filed within 30 da recompletion in a new interval, a Form 3160-requirements, including reclamation, have been the Oil was delivered on 8/26/15	ond under which the work will be perform ys following completion of the involved 4 must be filed once testing has been con-	med or provide the Bond No. of operations. If the operation rempleted. Final Abandonment N	on file with BLM/BIybA. Required sults in a multiple completion or lotices must be filed only after all final inspection.)		
			OIL CONS. DIV DIST.		
Barrels: 201			SEP 0 3 2015		
Casing Pressure: 520 Tubing Pressure: 950			321 0 0 2010		
Choke Size= 36/64", Tbg Prsr= 860psi, Csg Pr 1464mcf/d, 24hr Fluid Avg= 31bph, 24hr Wt 21bph, Total Oil Accum= 2091bbls					
NOTE: The gas has not yet been deliver	ed. Gas delivery sundry to follow	v.			
14. I hereby certify that the foregoing is true and dorre	ect.				
Name (Printed/Typed) Marie E. Jaramillo	(A.	Title PERMIT TECH			
Signature MMh	Myll	Date 8/31/15			
	PACE FOR FEDERAL OR S	TATE OFFICE USE			
Approved by		Title	Date		
Conditions of approval, if any, are attached. Approval	at	2010			
the applicant holds legal or equitable title to those righ applicant to conduct operations thereon.	he Office				

(Instructions on page 2)

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agents to the contract of t

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.