

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078390

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
PRICE 4M

9. API Well No.
30-045-31962-00-C1

10. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com

3a. Address
200 ENERGY CT.
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T28N R8W SWNE 2390FNL 1880FEL
36.662130 N Lat, 107.647798 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company requests to re-perforate the subject well.

Please see the attached procedure including wellbore diagrams and C-102 plats.

DHC 1407

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

OIL CONS. DIV DIST. 3

NOV 30 2015

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #323747 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 11/25/2015 (16WMT0048SE)**

Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/17/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>WILLIAM TAMBEKOU</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>11/25/2015</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

If perforations are above or below existing perms please file: c-104 and Completion Report to include new perms before returning to production.

BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

RV

6

PRICE 004M-MV/DK

API # 30-045-31962-00

Location: Unit G - Sec 14 - T28N - R08W

San Juan County, New Mexico

Reason/Background for Job

The proposed work is to re-perforate into the Cliffhouse interval of the Mesaverde, and downhole comingle with the existing Blanco-Mesaverde and Basin Dakota formations.

Basic job procedure

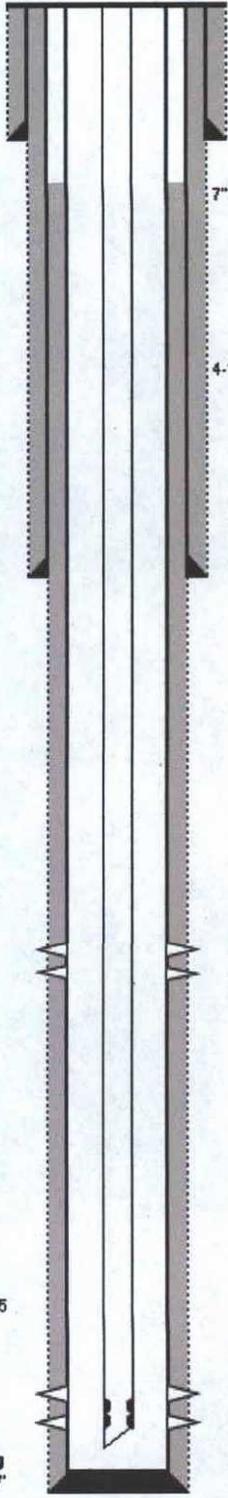
1. Pull tubing
2. Set 4-1/2" composite plug @ +/- 4790' KB
3. Perforate Cliffhouse formation (+/- 4360'-4790'KB gross interval)
4. Fracture stimulate Cliffhouse formation
5. Drill out/Clean out to PBTD
6. Run production tubing and downhole comingle Mesaverde & Dakota
7. Land tubing @ +/- 7118' KB
8. Return well to production



Current WBD

GL: 6298'
KB: 12'

PRICE 004M-MV/DK
Measverde / Dakota
API # 300453196200
Sec 14G - T28N - R08W
NEW MEXICO



TOC: Surface (circ. 2 bbls cmt)
Surface Casing Data
12-1/4" Hole
9-5/8", 32.3#, H-40 ST&C @ 146'
71 sxs Type 1-2 cmt w/ 20% flyash

7" TOC: Surface (circ. 38 bbls cmt)

4-1/2" TOC: 1520' (CBL 6/8/04)

Intermediate Casing Data
8-3/4" Hole
7", 20#, J-55 ST&C @ 3153'
326 sxs cls G, tail w/ 65 sxs cls G 50/50 poz cmt

Mesaverde Completion
4808'-5167' gross (3spz, 60 holes)
frac w/ 83,934# 16/30 snd & 70Q N2 foam

Dakota Completion
7108'-7295' gross (4spz, 60 holes)
frac w/ 80,118# 20/40 carbolite snd & 70Q N2 foam

Production Casing Data
6-1/4" Hole
4-1/2", 11.6#, N-80 & P-110 @ 7340'
(marker ts @ 4218' & 6920')
183 sxs lead, 213 sxs tail cmt

Tubing Details
2-3/8", 4.7#, J-55 @ 7267'

Nipple Data
stop in X-nipple @ 7241' w/m 8/21/15
X-nipple @ 7258'
F-Nipple @ 7263'

End of Tubing
7267'

PBTD: 7338'
Total Depth: 7340'

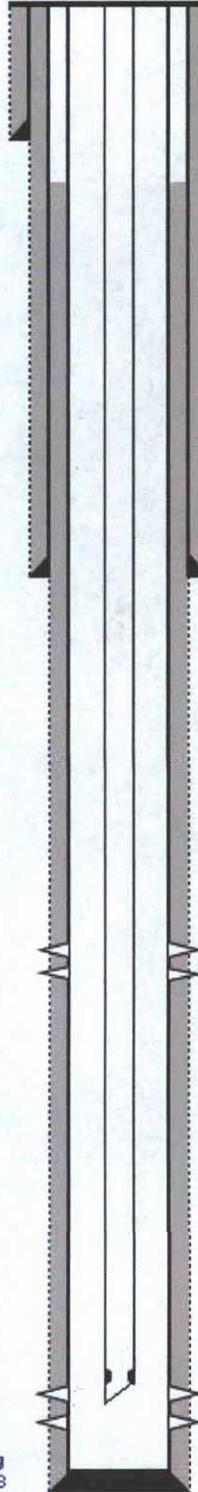
Updated 11/9/15 JJv/v

Proposed WBD



PRICE 004M-MV/DK
 Measverde / Dakota
 API # 300453196200
 Sec 14G - T28N - R08W
 NEW MEXICO

GL: 6298'
 KB: 12'



TOC: Surface (circ. 2 bbls cmt)

Surface Casing Data

12-1/4" Hole
 9-5/8", 32.3#, H-40 ST&C @ 146'
 71 sxs Type 1-2 cmt w/ 20% flyash

7" TOC: Surface (circ. 38 bbls cmt)

4-1/2" TOC: 1520' (CBL 6/8/04)

Intermediate Casing Data

8-3/4" Hole
 7", 20#, J-55 ST&C @ 3153'
 326 sxs ols G, tail w/ 65 sxs ols G 50/50 poz cmt

Mesaverde Completion

Cliffhouse: +/- 4360'-4790'
 4808'-5167' gross (3spz, 60 holes)
 frac w/ 83,934# 16/30 snd & 70Q N2 foam

Dakota Completion

7108'-7295' gross (4spz, 60 holes)
 frac w/ 80,118# 20/40 carbolite snd & 70Q N2 foam

Production Casing Data

6-1/4" Hole
 4-1/2", 11.6#, N-80 & P-110 @ 7340'
 (marker jts @ 4218' & 6920')
 183 sxs lead, 213 sxs tail cmt

Tubing Details

2-3/8", 4.7#, J-55 @ 7118' KB

Nipple Data

Plunger Stop in F-nipple
 F-Nipple @ +/- 7115' KB

End of Tubing
 7118' KB

PBTD: 7338'
 Total Depth: 7340'

Updated 11/16/15 JJv/w

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-31962		² Pool Code 71599		³ Pool Name Basin Dakota	
⁴ Property Code 000957		⁵ Property Name Price			⁶ Well Number 4M
⁷ OGRID No. 000778		⁸ Operator Name BP America Production Company			⁹ Elevation 6298

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	14	28N	08W		2390	North	1880	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No. DHC 1407			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p style="text-align: right;"> Signature 11/17/15 Date </p> <p>Toya Colvin Printed Name</p> <p>Toya.Colvin@bp.com E-mail Address</p>	
				<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p style="text-align: center;">Previously Filed</p> <p>Certificate Number</p>	
				<p>_____</p>	
				<p>_____</p>	

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Form C-102
Revised July 16, 2010
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-31962		² Pool Code 72319		³ Pool Name Blanco-Mesaverde	
⁴ Property Code 000957		⁵ Property Name Price			⁶ Well Number 4M
⁷ OGRID No. 000778		⁸ Operator Name BP America Production Company			⁹ Elevation 6298

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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<p>¹⁶</p>	<p>¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Tova Colvin</i> 11/17/15 Signature Date</p> <p>Tova Colvin Printed Name</p> <p>Tova.Colvin@bp.com E-mail Address</p>
	<p>¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey Signature and Seal of Professional Surveyor:</p>
	<p>Previously Filed</p>
	<p>Certificate Number</p>