

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078390

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
PRICE 1M

2. Name of Operator

BP AMERICA PRODUCTION CO.

Contact: TOYA COLVIN

E-Mail: Toya.Colvin@bp.com

9. API Well No.

30-045-31968-00-C1

3a. Address

200 ENERGY CT.
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 281-366-7148

10. Field and Pool, or Exploratory

BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T28N R8W SWNW 2485FNL 780FWL
36.398000 N Lat, 107.383000 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company requests to re-perforate the subject well.

Please see the attached procedure including wellbore diagrams and C-102 plats.

DHC 1415

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

OIL CONS. DIV DIST. 3

NOV 30 2015

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #323749 verified by the BLM Well Information System

For BP AMERICA PRODUCTION CO., sent to the Farmington

Committed to AFMSS for processing by WILLIAM TAMBEKOU on 11/24/2015 (16WMT0046SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/17/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By WILLIAM TAMBEKOU

Title PETROLEUM ENGINEER

Date 11/24/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

If perforations are above or below
existing perfs please file: c-104 and
Completion Report to include new perfs
before returning to production

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

RV

6

PRICE 001M-MV/DK

API # 30-045-31968-00

Location: Unit L - Sec 13 - T28N - R08W

San Juan County, New Mexico

Reason/Background for Job

The proposed work is to re-perforate into the Cliffhouse interval of the Mesaverde, and downhole comingle with the existing Blanco-Mesaverde and Basin Dakota formations.

Basic job procedure

1. Pull tubing
2. Set 4-1/2" composite plug @ +/- 4850' KB
3. Perforate Cliffhouse formation (+/- 4420'-4840'KB gross interval)
4. Fracture stimulate Cliffhouse formation
5. Drill out/Clean out to PBTD
6. Run production tubing and downhole comingle Mesaverde & Dakota
7. Land tubing @ +/- 7190' KB
8. Return well to production

**PRICE 001M-MY/DK**

Measverde / Dakota
API # 300453196800
Sec 13 - T28N - R08W
NEW MEXICO

Formation Tops

Pictured Cliff 2985
Lewis Shale 3169
Cliff House 4408
Menefee 4647
Point Lookc 5102
Mancos 5536

Tubing Details

2-3/8", 4.7#, J-55 @ 7375'

Nipple Data

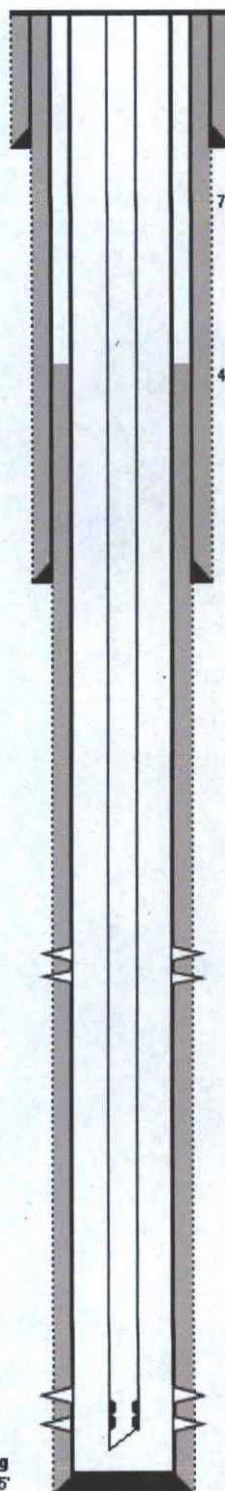
Stop @ 7336' wlm 10/19/04
X-nipple @ 7366'
F-Nipple @ 7371'

End of Tubing
7375'

Updated 11/9/15 JJv/v

Current WBD

GL: 6329'
KB: 12'



TOC: Surface (top off annulus from 40'-surface w/ 18sxs omt)

Surface Casing Data

12-1/4" Hole
9-5/8", 32.3#, H-40 ST&C @ 231'
103 sxs Type 1-2 w/ 20% flyash omt

7" TOC: Surface (circ. 32 bbls omt)

4-1/2" TOC: 2640' (CBL 6/8/04)

Intermediate Casing Data

8-3/4" Hole
7", 20#, J-55 ST&C @ 3230'
307 sxs cls G, tail w/ 65 sxs cls G 50/50 poz omt

Mesaverde Completion

4929'-5222' gross (4spz, 60 holes)
frac w/ 98k# 16/30 Brady snd & 60Q N2 foam

Dakota Completion

7180'-7398' gross (4spz, 60 holes)
frac w/ 60,275# 20/40 C-lite snd & slickwater

Production Casing Data

6-1/4" Hole
4-1/2", 11.6#, J-55 LT&C @ 7413'
(marker jts @ 4282' & 7027')
178 sxs Litecrete, tail w/ 221 sxs cls G 50/50 poz omt

PBTD: 7411'
Total Depth: 7413'

**PRICE 001M-MY/DK**

Mesaverde / Dakota
API # 300453196900
Sec 13 - T28N - R08W
NEW MEXICO

Formation Tops

Pictured Cliff 2985
Lewis Shale 3169
Cliff House 4408
Menefee 4647
Point Lookout 5102
Mancos 5536

Tubing Details

2-3/8", 4.7#, J-55 @ 7190' KB

Nipple Data

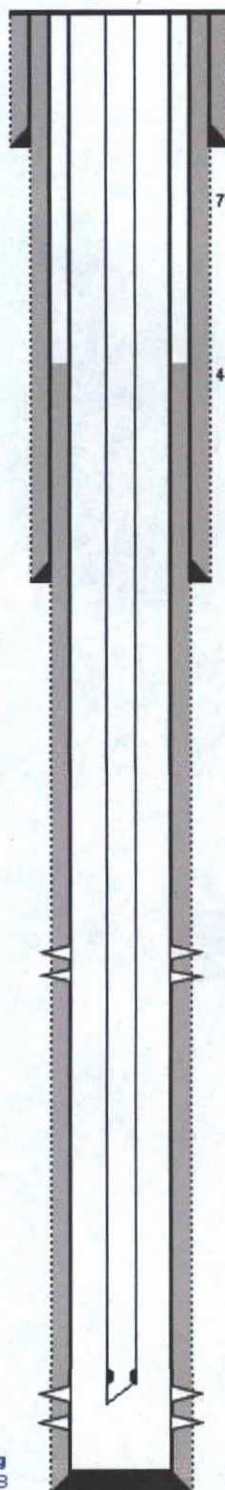
Plunger Stop in F-nipple
F-Nipple @ +/- 7187' KB

End of Tubing
7190' KB

Updated 11/16/15 JJWV

Proposed WBD

GL: 6329'
KB: 12'



TDC: Surface (top off annulus from 40'-surface w/ 18sxs cmt)

Surface Casing Data

12-1/4" Hole
9-5/8", 32.3#, H-40 ST&C @ 231'
103 sxs Type 1-2 w/ 20% flyash cmt

7" TDC: Surface (circ. 32 bbls cmt)

4-1/2" TDC: 2640' (CBL 6/8/04)

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8-3/4" Hole
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307 sxs cls G, tail w/ 65 sxs cls G 50/50 poz cmt

Mesaverde Completion

Cliffhouse: +/- 4420'-4840'
4929'-5222' gross (4spz, 60 holes)
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7180'-7398' gross (4spz, 60 holes)
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PBTD: 7411'
Total Depth: 7413'

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised July 16, 2010

Submit one copy to appropriate
District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-045-31968		² Pool Code 71599	³ Pool Name Basin Dakota
⁴ Property Code 000957	⁵ Property Name Price		⁶ Well Number 1M
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company		⁹ Elevation 6329

¹⁰ Surface Location

UL or lot no. L	Section 13	Township 28N	Range 08W	Lot Idn	Feet from the 2485	North/South line South	Feet from the 780	East/West line West	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320		¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. DHC 1415					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	¹⁷ OPERATOR CERTIFICATION	
	<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>	
	<div style="display: flex; justify-content: space-between;"> Signature 11/17/15 Date </div>	
	<div> Toya Colvin Printed Name </div> <div> Toya.Colvin@bp.com E-mail Address </div>	
¹⁸ SURVEYOR CERTIFICATION		
<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>		
Date of Survey Signature and Seal of Professional Surveyor:		
Previously Filed		
Certificate Number		

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Revised July 16, 2010

Submit one copy to appropriate
District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-045-31968	² Pool Code 72319	³ Pool Name Blanco-Mesaverde
⁴ Property Code 000957	⁵ Property Name Price	⁶ Well Number 1M
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁹ Elevation 6329

¹⁰ Surface Location

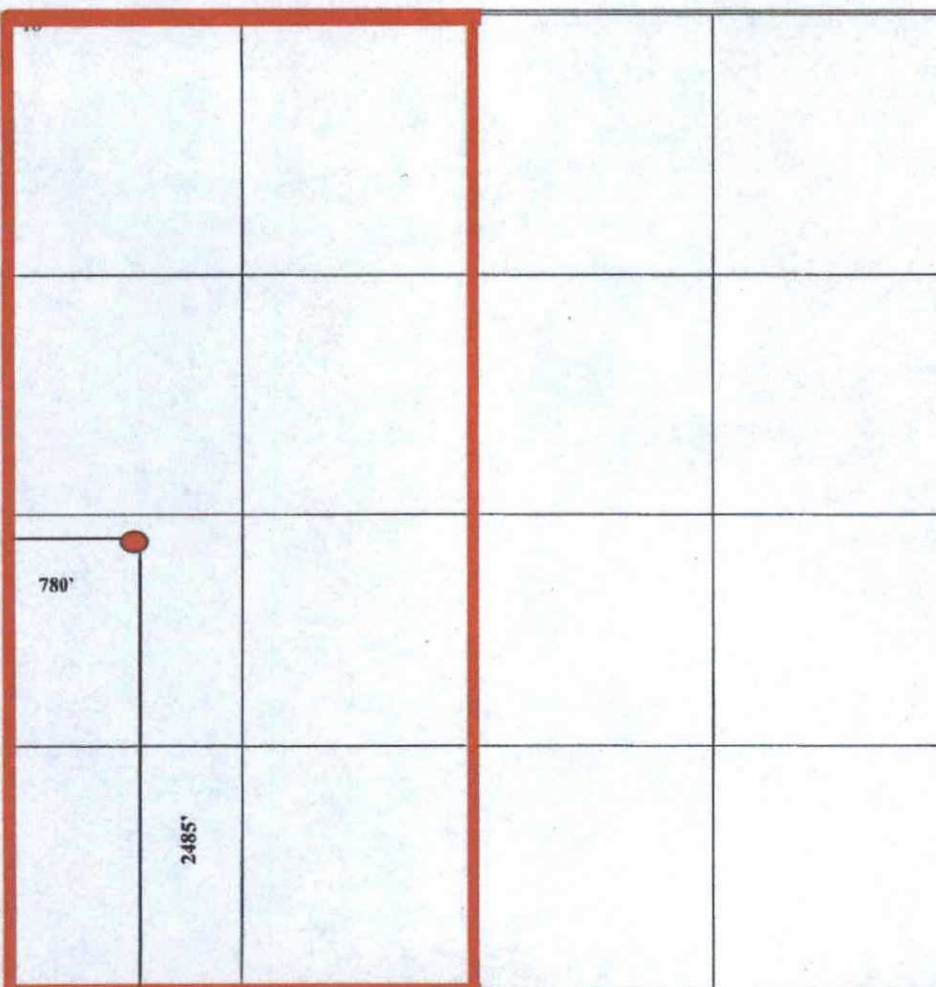
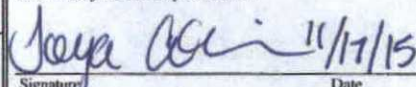
U/L or lot no. L	Section 13	Township 28N	Range 08W	Lot Idn	Feet from the 2485	North/South line South	Feet from the 780	East/West line West	County San Juan
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U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  Signature _____ Date 11/17/15 Tova Colvin Printed Name Tova.Colvin@bp.com E-mail Address
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey _____ Signature and Seal of Professional Surveyor: _____ Previously Filed Certificate Number _____