

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 25 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS Farmington Field Office
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
NO-G-0207-1609

6. Allottee or Tribe Name
Navajo

7. If Unit of CA/Agreement, Name and/or No.
NMMN 133482A

8. Well Name and No.
NW Lybrook Unit #134H

9. API Well No.
30-045-35622

10. Field and Pool or Exploratory Area
Lybrook Unit NW HZ (oil)

11. Country or Parish, State
San Juan, NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL:724' FSL & 2513' FEL SEC 36 T24N R8W
BHL: 405' FSL & 230' FWL SEC 35 T24N R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/13/15- MIRU

Test 4.5 casing to 1,500 psi, Chart Test for 30 mins, Pressure Test 7"X 4.5 casing to 1,500, chart Test for 30 mins, tested O.K.

7/26/15- CO

Perf Gallup 1st stage, 13098'-13239' + RSI TOOL @13308' with 18, 0.40" holes. RD.

7/27/15-7/31/15- Prepare for frac.

8/1/15-Frac Gallup 1st stage 13098'-13308'- with 218,660# 20/40 PSA Sand

Set flo-thru frac plug @ 13060' MD. Perf 2nd stage 12798'-13023'- with 24, 0.40" holes. Frac Gallup 2nd stage with 215,640#, 20/40 PSA Sand

ACCEPTED FOR RECORD

AUG 26 2015

FARMINGTON FIELD OFFICE
BY: *Abdelgadir Elmadani*

CONFIDENTIAL

OIL CONS. DIV DIST. 3

AUG 28 2015

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Lacey Granillo

Signature *[Handwritten Signature]*

Title Permit Tech III

Date 8/25/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD *RV*

8/2/15-Set flo-thru frac plug @ 12775' MD. Perf 3rd stage 12495'-12724'- with 24, 0.40" holes. Frac Gallup 3rd stage with 226,794#, 20/40 PSA Sand
Set flo-thru frac plug @ 12470' MD. Perf 4th stage 12198'-12424'- with 24, 0.40" holes. Frac Gallup 4th stage with 219,720#, 20/40 PSA Sand
Set flo-thru frac plug @ 12175' MD. Perf 5th stage 12004'-12149'-with 24, 0.40" holes. Frac Gallup 5th stage with 218,140#, 20/40 PSA Sand
Set flo-thru frac plug @ 11970' MD. Perf 6th stage 11798'-11945'- with 24, 0.40" holes. Frac Gallup 6th stage with 217,220#, 20/40 PSA Sand
8/3/15-Set flo-thru frac plug @ 11775' MD. Perf 7th stage 11600'-11749'- with 24, 0.40" holes. Frac Gallup 7th stage with 218,520#, 20/40 PSA Sand
Set flo-thru frac plug @ 11580' MD. Perf 8th stage 11398'-11549'- with 24, 0.40" holes. Frac Gallup 8th stage with 217,040#, 20/40 PSA Sand
Set flo-thru frac plug @ 11385' MD. Perf 9th stage 11200'-11349'- with 24, 0.40" holes. Frac Gallup 9th stage with 218,920#, 20/40 PSA Sand
Set flo-thru frac plug @ 11175' MD. Perf 10th stage 10998'-11146'- with 24, 0.40" holes. Frac Gallup 10th stage with 219,540#, 20/40 PSA Sand
Set flo-thru frac plug @ 10980' MD. Perf 11th stage 10798'-10949'- with 24, 0.40" holes. Frac Gallup 11th stage with 215,160#, 20/40 PSA Sand
8/4/15-Set flo-thru frac plug @ 10785' MD. Perf 12th stage 10602'-10749'- with 24, 0.40" holes. Frac Gallup 12th stage with 220,360# 20/40 PSA Sand

Set flo-thru frac plug @ 10580' MD. Perf 13th stage 10398'-10549'- with 24, 0.40" holes. Frac Gallup 13th stage with 215,980#, 20/40 PSA Sand
Set flo-thru frac plug @ 10380' MD. Perf 14th stage 10198'-10349'- with 24, 0.40" holes. Frac Gallup 14th stage with 211,180#, 20/40 PSA Sand
Set flo-thru frac plug @ 10175' MD. Perf 15th stage 9998'-10149'- with 24, 0.40" holes. Frac Gallup 15th stage with 215,960#, 20/40 PSA Sand
Set flo-thru frac plug @ 9980' MD. Perf 16th stage 9798'-9949'- with 24, 0.40" holes. Frac Gallup 16th stage with 220,840#, 20/40 PSA Sand
Set flo-thru frac plug @ 9770' MD. Perf 17th stage 9598'-9749'- with 24, 0.40" holes. Frac Gallup 17th stage with 215,200#, 20/40 PSA Sand
8/5/15-Set flo-thru frac plug @ 9580' MD. Perf 18th stage 9398'-9549'- with 24, 0.40" holes. Frac Gallup 18th stage with 218,980#, 20/40 PSA Sand
Set flo-thru frac plug @ 9375' MD. Perf 19th stage 9198'-9349'- with 24, 0.40" holes. Frac Gallup 19th stage with 216,840#, 20/40 PSA Sand
Set flo-thru frac plug @ 9180' MD. Perf 20th stage 8998'-9149'- with 24, 0.40" holes. Frac Gallup 20th stage with 216,040#, 20/40 PSA Sand
Set flo-thru frac plug @ 8970' MD. Perf 21st stage 8800'-8949'- with 24, 0.40" holes. Frac Gallup 21st stage with 211,820#, 20/40 PSA Sand
8/6/15-Set flo-thru frac plug @ 8780' MD. Perf 22nd stage 8598'-8749'- with 24, 0.40" holes. Frac Gallup 22nd stage with 218,820#, 20/40 PSA Sand
Set flo-thru frac plug @ 8585' MD. Perf 23rd stage 8398'-8549'- with 24, 0.40" holes. Frac Gallup 23rd stage with 219,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 8380' MD. Perf 24th stage 8198'-8345'- with 24, 0.40" holes. Frac Gallup 24th stage with 217,080#, 20/40 PSA Sand
Set flo-thru frac plug @ 8180' MD. Perf 25th stage 7998'-8149'- with 24, 0.40" holes. Frac Gallup 25th stage with 217,140#, 20/40 PSA Sand
Set flo-thru frac plug @ 7965' MD. Perf 26th stage 7798'-7949'- with 24, 0.40" holes. Frac Gallup 26th stage with 214,200#, 20/40 PSA Sand
Set flo-thru frac plug @ 7780' MD. Perf 27th stage 7598'-7749'- with 24, 0.40" holes. Frac Gallup 27th stage with 218,260#, 20/40 PSA Sand
8/7/15-Set flo-thru frac plug @ 7580' MD. Perf 28th stage 7400'-7549'- with 24, 0.40" holes. Frac Gallup 28th stage with 212,600#, 20/40 PSA Sand
Set flo-thru frac plug @ 7380' MD. Perf 29th stage 7198'-7345'- with 24, 0.40" holes. Frac Gallup 29th stage with 220,900#, 20/40 PSA Sand
Set flo-thru frac plug @ 7180' MD. Perf 30th stage 6998'-7149'- with 24, 0.40" holes. Frac Gallup 30th stage with 216,040#, 20/40 PSA Sand
Set flo-thru frac plug @ 6980' MD. Perf 31st stage 6798'-6949'- with 24, 0.40" holes. Frac Gallup 31st stage with 217,520#, 20/40 PSA Sand
Set flo-thru frac plug @ 6780' MD. Perf 32nd stage 6598'-6749'- with 24, 0.40" holes. Frac Gallup 32nd stage with 220,560#, 20/40 PSA Sand
Set flo-thru frac plug @ 6565' MD. Perf 33rd stage 6298'-6524'- with 24, 0.40" holes. Frac Gallup 33rd stage with 222,460#, 20/40 PSA Sand
Set flo-thru frac plug @ 6260' MD. Perf 34th stage 5998'-6224'- with 24, 0.40" holes. Frac Gallup 34th stage with 208,520#, 20/40 PSA Sand
Set 4-1/2" CBP @ 5010'.

SI & wait

8/13/15- MIRU Pressure Tested BOP- OK.

8/14/15- DO CBP @ 5010'. DO flo- thru Frac plug @ 6260', 6565', 6780', 6980', 7180', 7380', 7580', 7780', 7965' & 8180'

8/15/15- DO flo- thru Frac plug @ 8380', 8585', 8780', 8970', 9180', 9375', 9580', 9770', 9980', 10175', 10380', 10580' & 10785'

8/16/15- DO flo- thru Frac plug @ 10980', 11175', 11385', 11580', 11775', 11970', 12175', 12470', 12775' & 13060'

Circ. & CO well to 13302'

8/17/15- RU. Pulled seal assembly out of tieback. P110 11.6# 4.5 tie back string as follows, MU landing sub, pull tie back from seal assembly, BO landing sub and mandrel, continue to LD and LO 5 subs and 134 jts of 4.5" P110 Csg

Land tbg @ 5981' as Follows, Hanger, KB 25.00' 34 jts. of 2.7/8" 6.5# J-55 tbg, GLV # 9 @ 1,138' 24 jts of 2.7/8 6.5 # J-55 tbg GLV # 8 @ 1,925' 18jts of 2.7/8 6.5 # J-55 tbg. GLV # 7 @ 2,516' 15 jts 2.7/8 6.5# J-55 tbg, GLV # 6 @ 3,010' 16 jts of 2.7/8 6.5# J-55 tbg, GLV # 5 @ 3,536' 15 jts of 2.7/8 6.5 # J-55 tbg. GLV # 4 @ 4,029' 15 jts of 2.7/8 6.5# J-55 GLV # 3 @ 4,523' 16 jts of 2.7/8 6.5# J-55 tbg, GLV # 2 @ 5,049' 12 jts of 2.7/8 6.5 # J-55 tbg, 5,441' pro-nipple 2.31 , 9 jts of 2.7/8 6.5 # J-55 tbg, GLV # 1 @ 5,739' 1 jt of 2.7/8 6.5 # J-55 tbg. @ 5,771' 4' Pup jt, 7"X 2.7/8 T-2 ON & Off Tool,w/ 2.25 F-Nipple, @ 5,777 , 7"X 2.7/8 Arrowset 1- X 10 K packer, @ 5,785.43' X over 5 jts 2.375 tbg, @ 5,946' 2.375 X 1.87 " X Nipple' @ 5,948' 1jt of 2.375 4.7# J-55 tbg, @ 5,948' 2.375 1/2 Mull shoe @ 5,981' EOT , Packer was set at 10 K Compression, Totol 175 jts 2.7/8 6.5# J-55 8rd tbg, Total 6 jt 2.375 4.7# J-55 eue 8 rd,

8/18/15-First Delivered oil

8/19/15-Choke Size= 2", Tbg Prsr= 314 psi, Csg Prsr= 688 psi, Sep Prsr= 196 psi, Sep Temp= 106 degrees F, Flow Line Temp= 109 degrees F, Flow Rate= 2208 mcf/d, 24hr Fluid Avg= 68 bph, 24hr Wtr= 451 bbls, 24hr Wtr Avg= 38 bph, Total Wtr Accum= 6436 bbls, 24hr Oil= 364 bbls, 24hr Oil Avg= 30 bph, Total Oil Accum= 1806 bbls, 24hr Fluid= 815 bbls