Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMSF079365A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
892000916B

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
RINCON UNIT 83

2. Name of Operator
CHEVRON MIDCONTINENT, LP
Contact: APRIL E POHL
E-Mail: april.pohl@chevron.com

9. API Well No.
30-039-07005-00-S1

3a. Address
332 ROAD 3100
AZTEC, NM 87410

3b. Phone No. (include area code)
Ph: 505.333.1941

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 23 T27N R6W NWNE 0990FNL 1650FEL
36.564407 N Lat, 107.432785 W Lon

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Undesirable Event
BP	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL HAS A BRADENHEAD ISSUE. PLEASE SEE ATTACHED REPAIR PROCEDURE:
? Rig up rig, install and test BOP
? Pull 2-3/8? tubing and packer
? Run bit and scraper to PBTD of 5720?, cleanout as necessary
? Set bridge plug at ~4900? with sand spotted on top
? Load hole with water, run CBL to verify TOC
? Run perforating guns to ~50? above TOC and shoot squeeze holes
? Set retainer ~50? above squeeze holes
? Notify NMOCD of pending casing squeeze
? Establish injection and squeeze perforations with ~375 sacks cement, attempt to circulate cement to surface

Notify NMOCD 24 hrs prior to beginning operations

OIL CONS. DIV DIST. 3
NOV 30 2015

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #323954 verified by the BLM Well Information System
For CHEVRON MIDCONTINENT, LP, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 11/24/2015 (16WMT0043SE)

Name *(Printed/Typed)* JIM MICIKAS — Title PRODUCTION ENGINEER

Signature (Electronic Submission) — Date 11/18/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By WILLIAM TAMBEKOU — Title PETROLEUM ENGINEER — Date 11/24/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

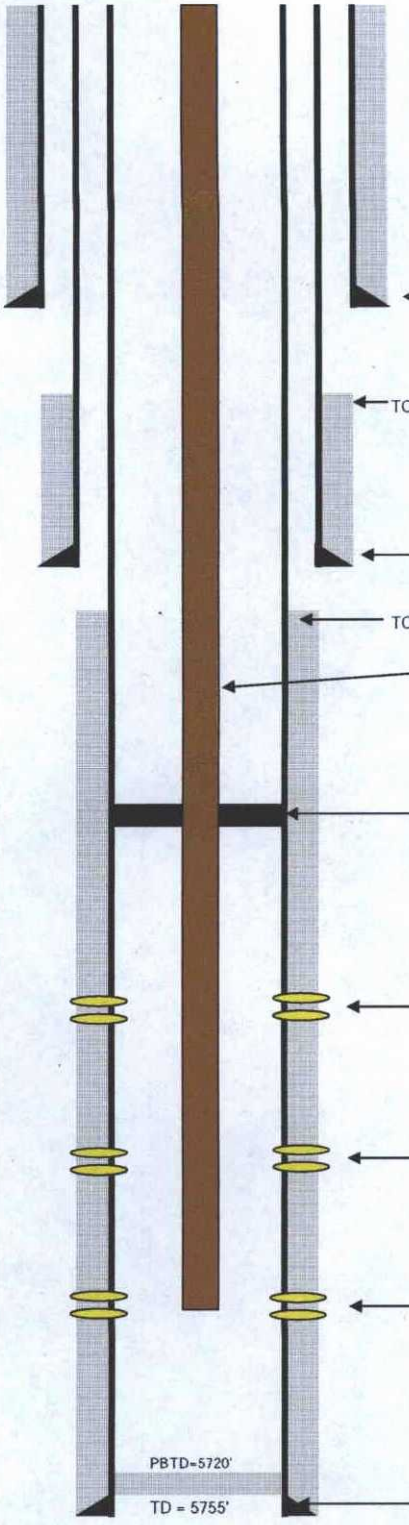
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

KC

NMOCD

5

Rincon Unit Well #83
Rio Arriba County, New Mexico
Current Wellbore Schematic as of 01-28-15
Well is Plunger Lifted



API: 30-039-07005
Legals: Sec 23 - T 27N - R 6W
Field: Blanco MV

Spud Date: 4/22/1956
Comp Date:

KB 10'
KB Elev 6645'
Gr Elev 6635'

Formation Tops:

Fruitland	3054'
Pictured Cliffs	3308'
Cliff House	4940'
Menefee	5052'
Point Lookout	5525'

Surface Casing:
10-3/4", 32.75# SW @ 175' in 15" hole
Cemented w/ 150 sks to surface
TOC= 0'

TOC - 2740'

Intermediate Casing:
7-5/8", 26.4# J-55 @ 3425' in 9-7/8" hole
Cemented w/ 250 sks
TOC= 2740' by temp survey

TOC - 3800'

Tubing (3/16/2001)
2-3/8", 4.7#, L-80
120 jnts tbg
Model R-3 Packer
51 jnts tbg
EOT = 5606'

Model R-3 Packer set @ 4028' (3/16/2001)

Perforations (5/8/1956)
Cliffhouse @ ? SPF = 4946-56', 4982-94', 5010-20' (? Holes)
Fraced w/ water & 60,000# sand

Perforations (5/7/1956)
Menefee @ ? SPF = 5048-58', 5066-76' (? Holes)
Fraced w/ water & 60,000# sand

Perforations (5/7/1956)
Point Lookout @ ? SPF = 5518-28', 5566-80', 5606-16' (? holes)
Fraced w/ water & 60,000# sand

PBTD=5720'

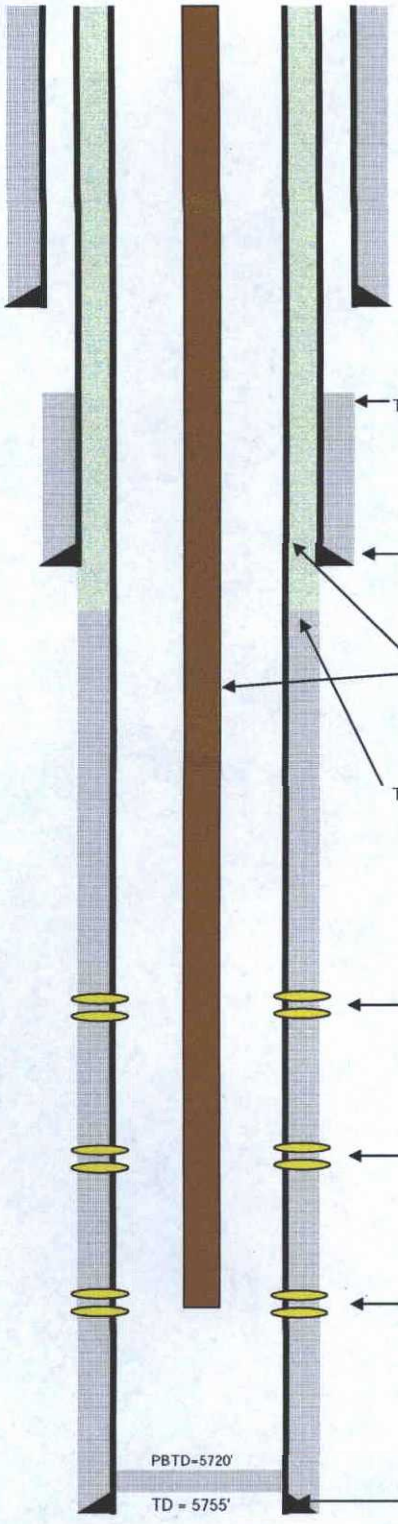
TD = 5755'

Production Casing:
5-1/2", 15.5#, J-55 @ 5755' in 6-3/4" hole
Cemented w/ 300 sks
TOC = 3800' by temp survey

Prepared by: Simon Martin
Date: 01/28/2015

Updated by:
Date:

Rincon Unit Well #83
Rio Arriba County, New Mexico
PROPOSED Wellbore Schematic
Well is Plunger Lifted



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TOC - 2740'

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7-5/8", 26.4# J-55 @ 3425' in 9-7/8" hole
Cemented w/ 250 sks
TOC= 2740' by temp survey

Tubing
2-3/8", 4.7#, L-80
185 jnts tbg
EOT = 5560'

TOC - 3800'

New TOC circulated to surface

Perforations (5/8/1956)
Cliffhouse @ ? SPF = 4946-56', 4982-94', 5010-20' (? Holes)
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Prepared by: Simon Martin
Date: 01/28/2015

Updated by:
Date:

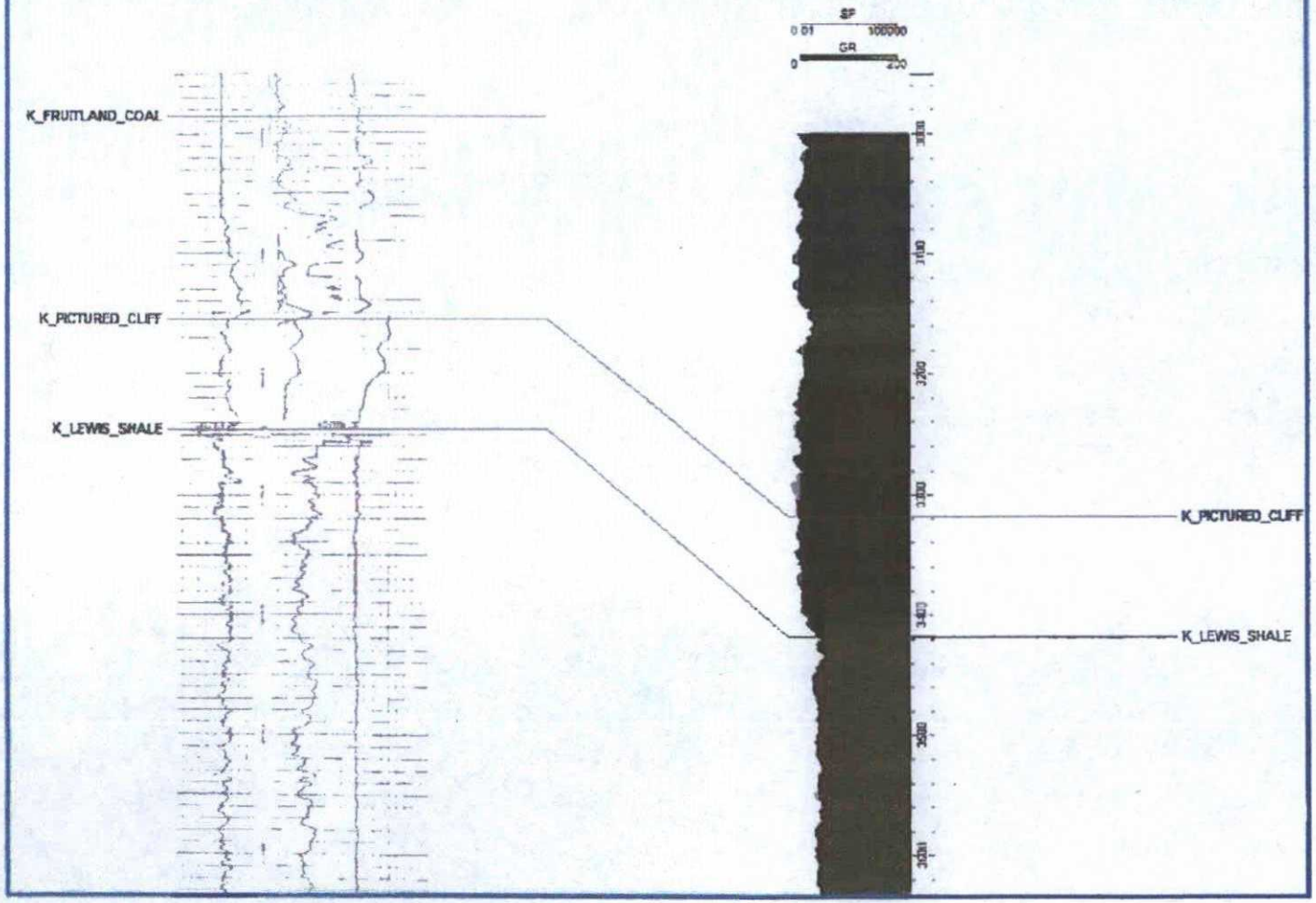
RINCON UNIT 82

30039069460000
4/27/1956
3,619,301

RINCON UNIT 83

30039070050000
5/21/1956
2,293,364

	Pictured Cliff MD / SS	Lewis MD / SS
Rincon Unit 82	3155 / 3363	3246 / 3272
Rincon Unit 83	3318 / 3311	3418 / 3211



Gas Analysis Conclusion

Well	Formation	Nitrogen	Methane	Carbon Dioxide	Ethane	Hydrogen Sulfide	Propane	I-Butane	n-Butane	I-Pentane	n-Pentane	Hexanes Plus	BTU
Rincon 240	FC	0.83	85.89	0.29	6.54	0	3.91	0.81	0.86	0.3	0.19	0.39	1182
Rincon 242	FC	0.62	86.92	0.53	6.21	0	3.21	0.6	0.8	0.29	0.21	0.61	1172
Rincon 243	FC	0.8	84.79	0.28	6.74	0	4.25	0.92	1	0.37	0.24	0.6	1208
Rincon 246	FC	0.4	89.44	0.69	5.69	0	2.28	0.41	0.49	0.17	0.11	0.31	1124
Rincon 251	FC	0.72	87.02	0.29	6.25	0	3.51	0.7	0.76	0.26	0.16	0.32	1165
Rincon 256	FC	1	82.33	0.19	7.55	0	5.22	1.13	1.27	0.45	0.3	0.55	1241
Rincon 257	FC	0.81	84.74	0.26	6.63	0	4.43	0.85	1.12	0.36	0.27	0.53	1209
AVG FC		**0.74**	**85.8757**	**0.36143**	**6.5157**	**0**	**3.83**	**0.77429**	**0.9**	**0.31429**	**0.2114**	**0.47286**	**1186**
Rincon 100	PC	0.4672	87.9832	0.3558	6.2777	0	3.0816	0.7843	0.5513	0.2711	0.1938	0.034	1144
Rincon 118	PC	0.5247	87.5879	0.4395	6.2372	0	3.2531	0.8192	0.609	0.29	0.2032	0.0362	1147
Rincon 148	PC	0.5207	89.0709	0.4398	5.8933	0	2.546	0.6351	0.4791	0.2303	0.1569	0.0279	1124
Rincon 160	PC	0.4527	87.5627	0.3701	6.3576	0	3.2815	0.8417	0.598	0.2922	0.2063	0.0372	1151
Rincon 196	PC	0.6846	82.6896	0.2247	7.4545	0	5.4364	1.4082	1.1549	0.5342	0.3528	0.0601	1229
AVG PC		**0.5300**	**86.9789**	**0.36598**	**6.4441**	**0**	**3.51972**	**0.8977**	**0.67846**	**0.32356**	**0.2226**	**0.03908**	**1159**
Rincon 29	MV	0.3536	81.6856	0.9798	9.6977	0	4.6258	1.1734	0.7407	0.4054	0.2922	0.0458	1208
Rincon 82	MV	0	81.9022	1.653	8.8941	0	4.6084	1.2577	0.811	0.4691	0.3424	0.0621	1206
Rincon 82A	MV	0.3056	79.0368	1.1942	10.478	0	5.5127	1.5153	0.9576	0.5524	0.3835	0.0638	1246
Rincon 83	MV	0.2846	80.3117	1.1792	9.9494	0	5.043	1.3948	0.8553	0.5226	0.3866	0.0728	1230
Rincon 83A	MV	0.2893	81.3997	1.4746	8.9756	0	4.7624	1.3296	0.8129	0.5033	0.3786	0.074	1212
AVG MV		**0.2466**	**80.8672**	**1.29616**	**9.599**	**0**	**4.91046**	**1.33416**	**0.8355**	**0.49056**	**0.35666**	**0.0637**	**1220**
Rincon 82 Int. Gas	FC	0.7731	85.715	0.0263	8.3851	0.0031	3.5817	0.424	0.7127	0.1729	0.137	0.069	1160
Rincon 83 Int. Gas	PC	0.4574	90.054	0.0485	5.9967	0.0408	2.1732	0.376	0.4912	0.1686	0.115	0.079	1116

The Rincon 82 Intermediate Casing gas appears to be Fruitland Coal sourced:

- Nitrogen content matches well
- BTU is in line with average
- Normal Butane is higher than most offsets

The Rincon 83 Intermediate Casing gas appears to be Pictured Cliffs sourced:

- Nitrogen content matches well
- BTU is on low side of offset range