

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NOV 24 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. NMSF-078771
2. Name of Operator WPX Energy Production Company, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,420' FSL & 1,210' FEL (NW/SE) sec 23, T31N, R6W		8. Well Name and No. Rosa Unit #1 SWD
		9. API Well No. 30-039-27055
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Convert WSW to SWD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX proposes to convert the Rosa Unit #1 Water Supply Well (WSW) back to a Saltwater Disposal Well (SWD) by removing the existing ESP and will be setting the packer +/- 8030', per attached procedure and wellbore.

Notify NMOCD

24 hours

prior to MIT

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

OIL CONS. DIV DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo		Title Permit Tech III	Date NOV 30 2015
Signature 		Date 11/24/15	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by 		Title Petroleum Engineer	Date 11/25/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

RV

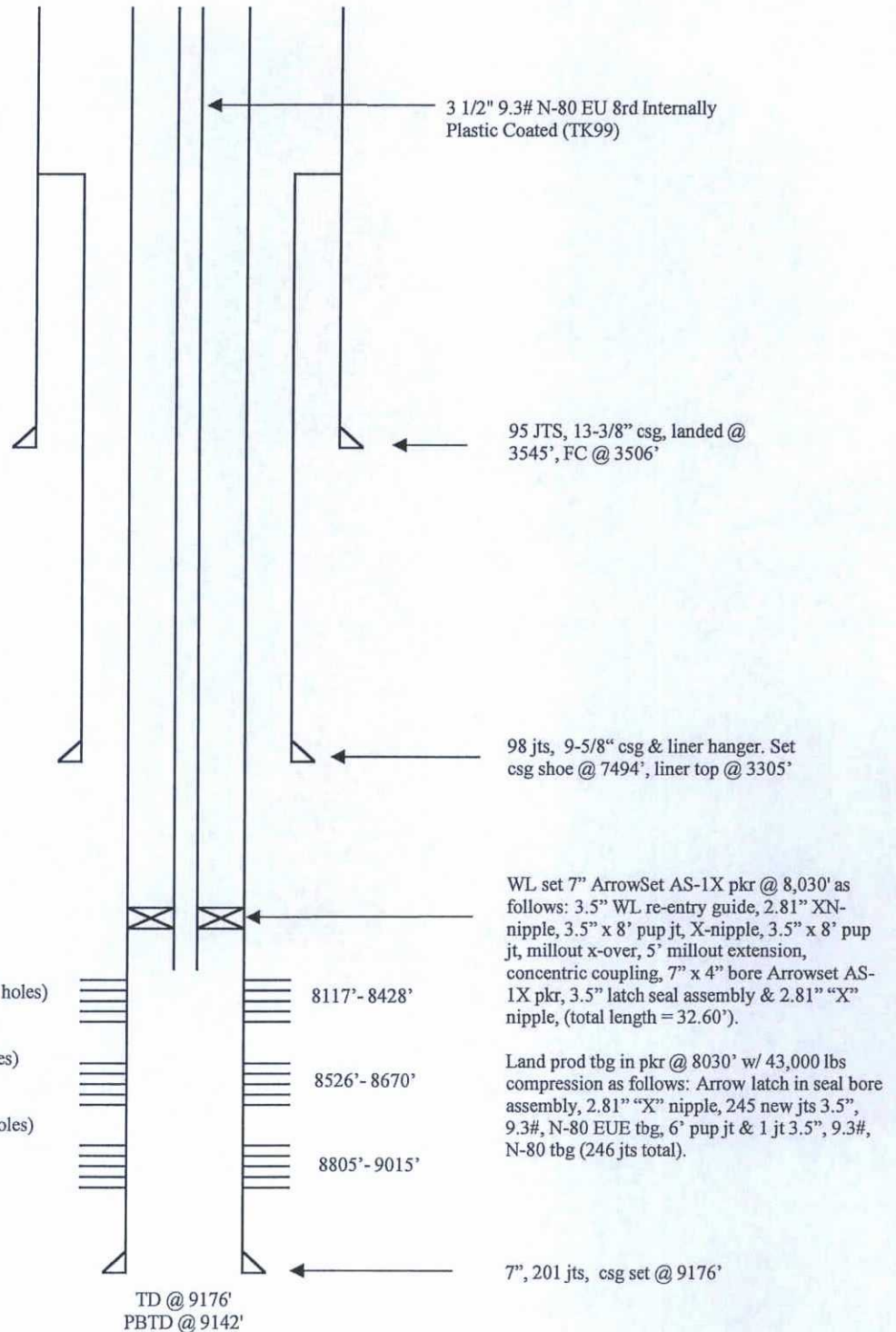
ROSA UNIT SWD #001 ENTRADA/BLUFF/MORRISON

Spud Date 6/28/04
Completed 11/6/04

Surface Location:
Sur:2420' FSL & 1210' FEL
Sec 23, 31N, 6W
Rio Arriba, NM

Elevation: 6243'
API #: 30-039-27055

<u>Tops</u>	<u>Depth</u>
Fruitland	2832'
Lewis	3362'
Cliff House	5272'
Point Lookout	5527'
Mancos	5837'
Graneros	7637'
Dakota	7754'
Morrison	8006'
Bluff	8571'
Entrada	8793'



Updated: 11/23/15 BS



Rosa Unit SWD #1 ESP Removal Procedure

ESP Removal Procedure

1. MIRU pulling unit. ND wellhead. NU BOP.
2. MIRU Schlumberger spooling unit for ESP cable. TOH with tubing, cable, ESP and Cavins Desander.
3. Transfer ESP cable to WPX yard. Send ESP to Schlumberger and Desander to Cavins in OKC for refurbishment.
4. MU retrievable packer and TIH with same on 3-1/2" production tubing. Set packer @ $\pm 8,030'$.
5. Notify BLM/NMOCD of MIT schedule 24 hours in advance in the event they want to witness.
6. Load casing and perform MIT per BLM/NMOCD requirements. ND BOT. NU wellhead for injection. Return to injection. Turn well over to production. RDMO pulling unit