

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-29002-00
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name Disposal
8. Well Number: #001
9. OGRID Number: 037218
10. Pool name or Wildcat Blanco/Mesa Verde
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other - (Disposal Well)

2. Name of Operator: San Juan Refining Co. / Western Refining Southwest, Inc. - Bloomfield Terminal

3. Address of Operator
#50 Road 4990, Bloomfield, NM, 87413

4. Well Location
 Unit Letter I : 2442 feet from the South line and 1250 feet from the East line
 Section 27 Township 29N Range 11 W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Western Refinery Co. plugged and abandoned this well on October 27 - 29, 2015 per the attached report:

- Plug #1 with CR at 2785' spot 170 sxs (200.6 cf) Class B cement from 3533' to 2785'. Tag TOC at 2782'.
- Plug #2 with squeeze holes at 2750' and CR at 2700' spot 56 sxs (66.08 cf) Class B cement from 2750' to 2647' squeeze 44 sxs outside, 6 sxs below, 6 sxs down 53' on top of CR.
- Plug #3 with squeeze holes at 2390' and CR at 2350' spot 50 sxs (59 cf) Class B cement from 2390' to 2235' squeeze 32 sxs outside, 5 sxs below leaving 13 sxs on top of CR to cover the Chacra top. Tag TOC at 2180'.
- Plug #4 with 20 sxs (23.6 cf) Class B cement from 1746' to 1570' to cover the Pictured Cliffs top.
- Plug #5 with 24 sxs (28.32 cf) Class B cement from 1407' to 1197' to cover the Fruitland top.
- Plug #6 spot 113 sxs (133.34 cf) Class B cement from 915' to 150', to top off casing from 150' to surface with 16 sxs to cover the surface casing shoe.
- Plug #7 with 53 sxs Class B cement top off casings and install P&A marker with coordinates 36° 41' 46" N/ 107° 58' 26" W.

- 10/27/15 Rode cement equipment to location. Spot in and RU. Wait on rig crew to set CR. Pressure test tubing to 1500 PSI, OK. Pressure test casing to 1000 PSI, OK. Spot plug #1 with calculated TOC at 2785'. Sting out. RD. SDFD.
- 10/28/15 Travel to location. Spot in and RU cement equipment. RU A-Plus wireline. RIH and tag at 2782'. Perforate 3 HSC squeeze holes at 2750'. Establish rate of 1-1/2 bpm at 850 PSI. TIH and set Weatherford CR at 2700'. Spot plug #2 with calculated TOC at 2647'. Displace with 15.2 mud. POH. Reverse circulate clean. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 2390'. Casing started flowing from squeeze holes. SI well. Check well pressures: casing 180 PSI. Wireline RIH and set 5-1/2" CR at 2350'. Spot plug #3 with calculated TOC at 2235'. Displace with mud. Reverse circulate well clean. RD. SDFD.
- 10/29/15 Travel to location. Spot in and RU cement equipment. TIH and tag TOC at 2180'. Circulate well clean. Spot plugs #4, #5 and #6. Cut off wellhead. Spot plug #7 top off casings and install P&A marker with coordinates 36° 41' 46" N/ 107° 58' 26" W. RD and MOL. P&A Ops witness by M. Kuehling w/ NMOCD

Spud Date:

Rig R **Approved for plugging of wellbore only.**
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

OIL CONS. DIV DIST. 3
NOV 23 2015

I hereby certify that the information above is true and complete

SIGNATURE [Signature] TITLE Agent/Engineer DATE 11/10/2015

Type or print name John Thompson E-mail address: johnewelsheng.net PHONE: 505-320-1748

For State Use Only
 APPROVED BY: [Signature] TITLE **DEPUTY OIL & GAS INSPECTOR** DATE 12/1/15
DISTRICT #3

Conditions of Approval (if any):

RV