

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NOG99041344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
SHAREN 2

9. API Well No.
30-045-29934

10. Field and Pool, or Exploratory
SOUTH GALLEGOS FS PC

11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
COLEMAN OIL & GAS, INC. Contact: MICHAEL T HANSON
E-Mail: mhanson@cog-fmn.com

3a. Address
P.O. DRAWER 3337
FARMINGTON, NM 87499
3b. Phone No. (include area code)
Ph: 505-327-0356
Fx: 505-327-9425

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T26N R12W Mer NMP NENW 1020FNL 1835FWL
36.492633 N Lat, 108.065788 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Coleman Oil & Gas, Inc. proposes to plug off the South Gallegos Fruitland Sand PC Formation. Perforate and re-complete in the Basin Fruitland Coal Formation.

See the attached procedure.

OIL CONS. DIV DIST. 3

NOV 02 2015

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

**BLM'S APPROVAL OR ACCEPTANCE OF THIS
NOTICE DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
NECESSARY PERMITS OR AUTHORIZATIONS
REQUIRE FOR OPERATIONS ON
FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #321064 verified by the BLM Well Information System
For COLEMAN OIL & GAS, INC., sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 10/28/2015 ()**

Name (Printed/Typed) MICHAEL T HANSON Title OPERATIONS ENGINEER

Signature (Electronic Submission) Date 10/22/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Abdelgadir Elmadani Title PE Date 10/28/15
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOCD

RV

6

Coleman Oil & Gas, Inc.

Workover Procedure Re-Completion into Upper Fruitland Coal

Wednesday, October 07, 2015

Well:	Sharen #2	Field:	S Gallegos FS-PC
SL Location:	1020' FNL & 1835' FWL (NENW) Sec 13, T26N, R12W, NMPM San Juan County, New Mexico	Elevation:	6028' RKB 6023' GL
		Lease:	NO-G-9904-1344
		API#:	30-045-29934

S Gallegos Fruitland Sand-PC Perforations: 1250-1257
Original PBTD at 1359 FT KB

Procedure: (Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. Locate & Test Rig Anchors
3. MIRU Well Service Rig and Equipment.
4. POOH with Rods & Pump.
5. Nipple up BOP equipment. Function Test BOP.
6. Tag up and POOH, Tally Tubing.
7. MIRU Wireline RIH with Cast Iron Bridge Plug and set at \pm 1240 FT KB.
8. Load and pressure test casing to 2000 psig with water, add clay stabilization to fluids.
9. Run CBL VDL w/GR CL from 1240 to base of Surface Pipe. Short joint from 1074-1096. Proceed if Cement Bond Log shows isolation.
10. Perforate Fruitland Coal from 1142-1146, 1148-1151 and 1172-1174. Perforate 1 SPF with a total of 9 holes.
11. Rig Up Frac Equipment and Frac VIA Casing Per Frac Procedure with 70Q Foam.
 - a. Acidize with 350 gallons 15% HCL, 40 gallons per foot of perforations.
 - b. 5,000 gallon pad
 - c. 2500 gallons with 1/2 PPG 20/40 70Q Foam
 - d. 10,000 gallons with 1 PPG 20/40 70Q Foam
 - e. 2,500 gallons with 2 PPG 20/40 70Q Foam
 - f. Flush to perforations with 70Q Foam.
12. Flow Back to flow back tank ASAP.
13. Put well on production with regulatory approval.

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District II
PO Drawer 00, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

RECEIVED
BLM

District III
1000 Rio Brazos Rd., Aztec, NM 87410

99 JUN 29 AM 8:02 AMENDED REPORT

District IV
PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAN

*API Number		*Pool Code 77310	*Pool Name BASIN FRUITLAND COAL
*Property Code	*Property Name SHAREN		*Well Number 2
*GRID No. 0 04838	*Operator Name COLEMAN OIL & GAS, INC.		*Elevation 6023'

¹⁰ Surface Location

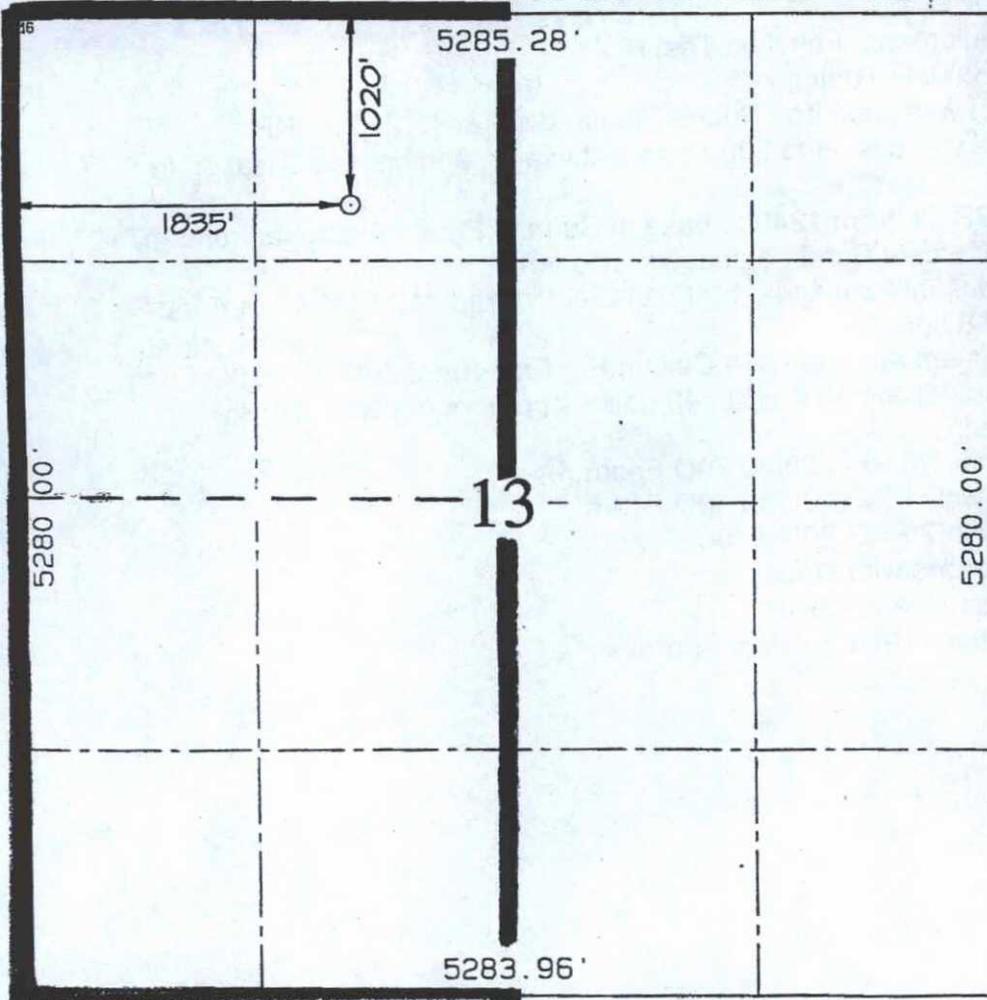
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	13	26N	12W		1020	NORTH	1835	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Paul C. Thompson
Signature

Paul C. Thompson
Printed Name

Agent
Title

Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 11, 1999

Date of Survey

Signature and Seal of Professional Surveyor



Certificate Number 6857

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

RECEIVED BLM

99 JUN 29 AM 8:01

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NO-G-9904-1344
2. Name of Operator Coleman Oil and Gas	6. If Indian, Allottee or Tribe Name Navajo Allotted
3. Address and Telephone No. C/O Walsh Engineering & Production Corp. 7415 East Main Farmington, NM 87402 505-327-4892	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL & 850' FWL, Section 13, T26N, R12W	8. Well Name and No. Sharen #2
	9. API Well No. 30-270924
	10. Field and Pool, or Exploratory Area S. Gallegos Fruitland Ssand - PC
	11. County or Parish, State San Juan County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Sharen #2 location was moved to take advantage of a P&A'd location, existing access road and pipeline ROW. The new location is also farther away from existing residences. Old location was 790' FNL and 850' FWL. New location is 1020' FNL and 1835' FWL 4/16/98. Attached is a new plat, cut and fill diagram, and pipeline map. These should also be attached to the Environmental Assessment

14. I hereby certify that the foregoing is true and correct
Signed Paul C. Thompson Title Agent Date 6/28/99

(This space for Federal or State office use)

Approved by Chip Hanaden Title Acting Team Lead Date 1/13/00
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Dept.

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-11
Revised February 21, 1998
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

RECEIVED
99 MAY - 7 AM 7:50 AM

AMENDED REPORT

070 FARMINGTON, NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 71629	*Pool Name BASIN FRUITLAND COAL	
*Property Code	*Property Name SHAREN COM		*Well Number 12	
*GRID No. 004838	*Operator Name COLEMAN OIL & GAS, INC.		*Elevation 6040'	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	13	26N	12W		1035	SOUTH	1665	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill N	¹⁴ Consolidation Code C	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Paul C. Thompson
Signature

Paul C. Thompson
Printed Name

Agent
Title

5/4/99
Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 23 1998
Date of Survey

Signature and Seal of Professional Surveyor
NEAL G. EDWARDS

6857
Certificate Number

This C-102 is incorrect for this Sunday

BLM CONDITION OF APPROVAL

CASING REPAIR, WORKOVER AND RECOMPLETION OPERATIONS:

1. If casing repair operations are needed, obtain prior approval from this office before commencing repairs. If a CBL or other logs are run, provide this office with a copy.
2. After any casing repair operations, test cement squeeze to a minimum of 500# for 30 minutes with no more than 10 % pressure fall off in the 30 minute test period. Provide test chart with your subsequent report of operations
3. A properly functioning BOP and related equipment must be installed prior to commencing workover, casing repair, and/or recompletion operations.
4. Contact this office at (505) 564-7750 prior to conducting any cementing operations

SPECIAL STIPULATIONS:

1. Pits will be fenced during work-over operation.
2. All disturbance will be kept on existing pad.
3. All pits will be pulled and closed immediately upon completion of the recompletion and work-over activities.
4. Pits will be lined with an impervious material at least 12 mils thick.