

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

**APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant LOGOS Operating, LLC,  
whose address is 4001 N. Butler, Bldg 7101, Farmington, NM 87401

hereby requests an exception to Rule 19.15.18.12 for 30 days or until December 10<sup>th</sup>, 2015,

for the following described tank battery (or LACT):

Name of Lease ROADRUNNER 2X, API 30-045-35494 Name of Pool DUFERS POINT-GALLUP  
DAKOTA

Location of Battery: Unit Letter H Section 2 Township 24N Range 8W

Number of wells producing into battery One

B. Based upon oil production of 11 barrels per day, the estimated \* volume  
of gas to be flared is 69 MCF/D; Value \$155 per day.

C. Name and location of nearest gas gathering facility:

Williams Field Services, Sec 2, T24N, R8W (H-21 Lateral)

OIL CONS. DIV DIST. 3

NOV 12 2015

D. Distance Built Estimated cost of connection N/A

E. This exception is requested for the following reasons: LOGOS requests authorization to vent the ROADRUNNER 2X as a result of nearby Frac activity on ENERGEN'S CROW MESA 2408 2 3H & CROW MESA 2408 2 4H. LOGOS is expecting high nitrogen content from the cross flow event that will be above Williams's pipeline standards. Venting may begin as soon as 11/12/15, given approval and may last as long as 30 days. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Tamra Sessions

Printed Name

& Title Tamra Sessions, Operations Technician

E-mail

Address tsessions@logosresourcesllc.com

Date 11/12/2015

Telephone No. 505-436-3790

OIL CONSERVATION DIVISION

Approved Until

December 10-2015

By

Chank Lew

Title

SUPERVISOR DISTRICT #3

Date

DEC 04 2015

\* Gas-Oil ratio test may be required to verify estimated gas volume.

KC