

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NOV 18 2015

5. Lease Serial No.
NMSF-078769

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMM 78407E

8. Well Name and No.
Rosa Unit #648H

9. API Well No.
30-039-31320

10. Field and Pool or Exploratory Area
Basin Mancos

11. Country or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 955' FNL & 436' FWL, Sec 19, T31N, R5W
BHL: 2042' FNL & 1919' FEL, Sec 21 T31N, R5W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Final Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/23/15-10/30/15-Test pipe Rams/7" csg 250 low 5 min, 1500psi for 30 minutes-tested Good. Drill out DV tool. Continue to Drill 6 1/8" Lateral.

10/31/15- TD 6-1/8" lateral @ 18294' (TVD 7179').

11/1/15-Run 274jts, 4-1/2", P-110, 11.6#, LT&C. 8RD, CSG set @ 18285', LC @ 18241', RSI tool @ 18149' & 18196', TOL @ 6410'.

11/2/15- Tested lines T/6500, pumped 40bbls tuned spacer, 460bbls, 14.2ppg, 1.24yld, 10.1 GPS cement 198.8bbls 900sx, 14.2ppg, 1.24yld, 5.44GPS, 40bbls MMCR, 140bbls, KCL 20bbls H2O, 36.8bbls KCL for a total of 236.8bbls of Displacement. Did not bump plug. Attempt to set Halliburton liner hanger, unable to set hanger tool.

11/3/15-Attempt to set liner hanger & released from liner hanger. No success. RD cement head. WO WL to free point. Attempt to release from tool. Free point pipe. Drastic reduction in pipe movement F/32% free to 18% F/3600' - 3645'. Back out pipe @ 3565'. RD WL. TOH, wash over pipe. TIH, to TOF @ 3568'. Attempt to wash over HWDP F/3568' T/3568'.

11/4/15-TOH, stand back DC, 5 3/4" wash pipe. PU 6.25" ID rotary shoe 6 each jts wash pipe. TIH T/TOF@ 3567.8'. Wash over fish. Circ & CO. TOH, stand back 6" wash pipe. TIH, w/ screw in jt. TOF @ 3567'. Screw into fish, torque string. RU cutters W/L. Run free point. Back pipe off @ 4326'. RD WL. CIRC BU. TOH, LD screw in jt. Pulled fish. Recovered, 758.72' of 4" HWDP, TOF @ 4326.53'. PU 6.0" OD 5.25" ID rotary shoe, 6 each jts 6" wash pipe, PU additional 6jts 6" wash pipe.

OIL CONS. DIV DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

NOV 30 2015

Signature

Date 11/18/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

RV

NOV 23 2015

NMOC

FARMINGTON FIELD OFFICE
BY: William Tambekou 3

Rosa Unit #648H

11/5/15-TIH, wash over wt. pipe, F/4326.53 T/4425.2".

11/6/15-TIH, w/ screw in jt. Torque up screw in jt @ 4326'. POOH w/ fish, LD jt HWDP (recovered 30.05' fish). TIH w/ overshot & hook on TOF @ 4356'. RU WL for back off, not able to hole torque. RD WL. POOH, to X/O grapple & overshot, (spiral grapple broke & left in hole). Make up overshot, dressed w/ 4 3/4" spiral grapple. TIH, lower & latch fish @ 4356'. RU WL, RIH w/ string shot, line up on tool jt @ 4416 back off 2jts HWDP. RD

11/7/15-TIH, w/ screw in sub. Screw into fish & work pipe. Working pipe off back off. RU WL & attempt 2 back off @ 4446'. Reload & back off fish @ 4415'. ROOH, LD screw in jt. PU wash over assembly. Rotary shoe 6.25" OD, 5.25" ID, PU 6 new jts 6" wash pipe, top sub, TIH break circ, wash over TOF @ 4415' continue milling over fish top.

11/8/15-Wash & ream F/4414' - T/4416' to TOF. Circ., btms up. POOH, to inspect wash over pipe, missing 5jts of wash over pipe. PU spear & jars. TIH, to spear into wash over pipe. Hook on to fish. TOH, w/ fish, lay down 5jts wash pipe & rotary shoe. Rig service change out slip die. PU wash over assembly, rotary shoe 6.25" OD, 5.25" ID, PU 6 new jts 6" wash pipe, top sub, TIH break circ., wash over TOF @ 4415'. Continue milling over TOF 4415'.

11/9/15-Continue to wash over TOF @ 4415', continue to mill over fish top 4415' T/ 4417'. Circ., TOH, inspect wash over pipe-4jts of wash over pipe left in hole. PU spear assembly. TIH latch on and pick up fish. TOH, recovered 4jts wash pipe and rotary shoe. Lay down same. Make up 6 3/4" OD, 5 3/4" shoe, 2 each jts 6" wash pipe, (65.89') TIH.

11/10/15-TIH, wash over fish F 4417' - T/4448'. Circ., btms. TOH, to X/O shoes, add 1jt wash pipe. TIH w/ BHA. Slip and cut drlg line. TIH w/ wash over assembly. Washing over fish F / 4448' - T/4449'.

11/11/15-Washing over fish F/4449' - T/ 4480' top 4" HWDP fish 4415'. Circ BU, TOH, LD drill pipe to baskets. Lay down drill collars, wash pipe load out fishing tools. TIH, w/ drill pipe and HWDP. **Notified and received verbal from Troy Salyers (BLM) and Brandon Powell (NMOCD) to leave the wellbore in its current condition and WPX will secure the well with back pressure valve, master valve and pressure gauge at surface before moving off. WPX will re-evaluate a plan at a later date.**

11/12/15- TIH, w drill pipe and HWDP, lay down same. Rig down Rig released @ 12:00pm.

Rosa Unit #648H

API# 30-039-31320

