

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078094
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
3a. Address ENGLEWOOD, CO 80155		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-333-3206		8. Well Name and No. FULLERTON FEDERAL 14 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T27N R11W NENE 1105FNL 1115FEL 36.579450 N Lat, 107.967520 W Lon		9. API Well No. 30-045-30855-00-C1
		10. Field and Pool, or Exploratory BASIN DAKOTA SOUTH KUTZ GALLUP
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy has completed the casing repair on this well as per the attached summary report. Please see attached Pressure chart.

OIL CONS. DIV DIST. 3

NOV 30 2015

14. I hereby certify that the foregoing is true and correct. Electronic Submission #324087 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 11/19/2015 (16JWS0042SE)	
Name (Printed/Typed) KRISTEN LYNCH	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/19/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 11/19/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

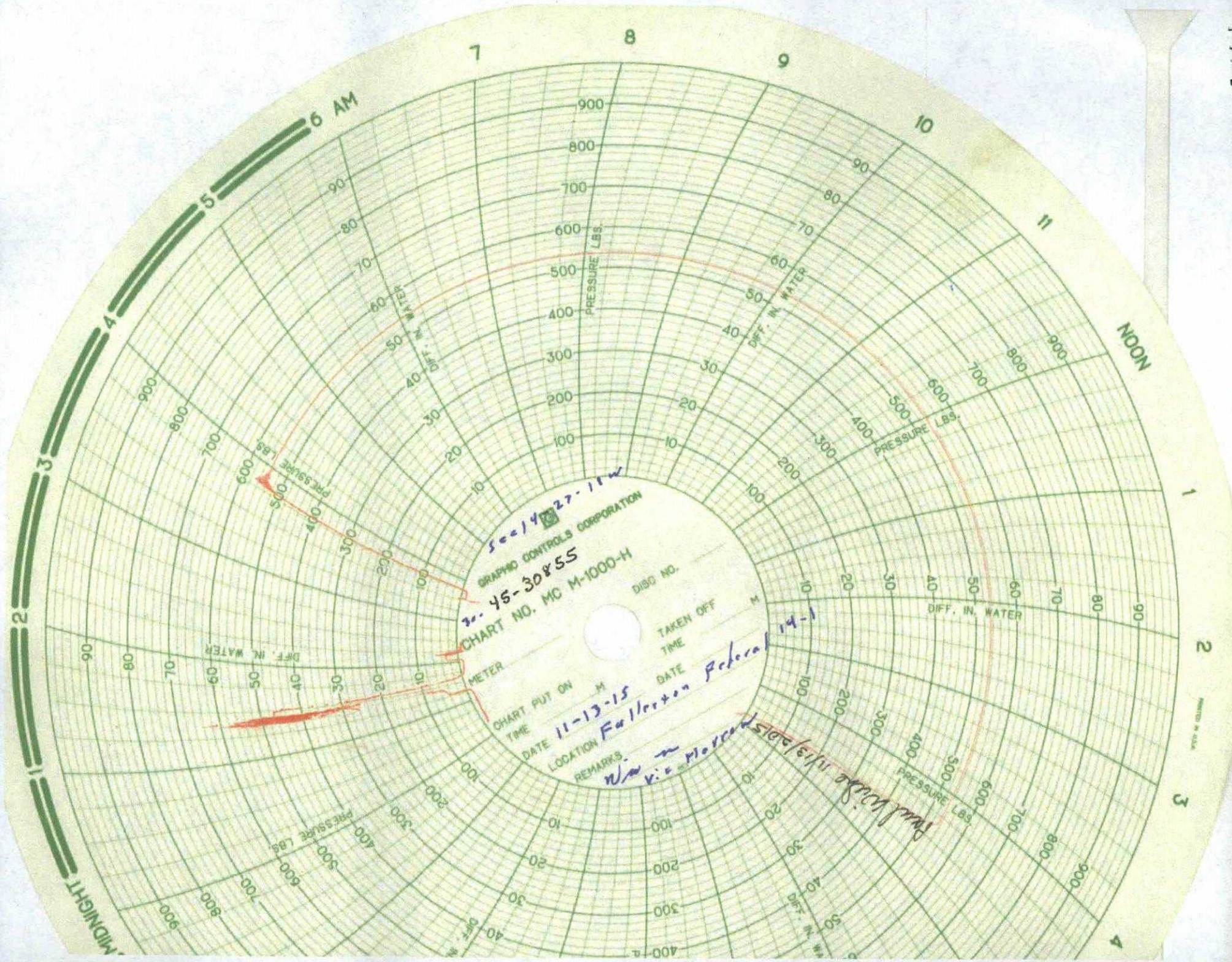
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD RV



**Csg Repair Cmt Sqz
Fullerton Federal 14-01
API: 30-045-30855**

- 11/05/15:** TOH rods & tbg.
- 11/06/15:** Set RBP @ 5,729'. Set Pkr @ 5,696'. PT tbg & RBP to 1,800 psig for 5". Rls pkr. Test csg. Results fr/tst: Csg fr/4,052' - 5729' (RBP) tstd @ 580 psig. Csg lks fr/4,020' - 4,052' press fr/520-150 psig in 1". Csg f/4,020-surf tstd @ 580 psig. Rlsd pkr & RBP. Recd Verbal Approval fr/Brandon Powell w/NMOCD @ 3:20 p.m. & Jack Savage w/NMBLM to sqz csg leak @ 4,020'-4,052'.
- 11/09/15:** Set CIBP @ 4,140'. Set pkr @ 4,117'. PT CIBP to 2,300 psig. Tst OK.
- 11/10/15:** TIH & Set CICR @ 3,955'. MIRU cmt equip. Sqz Csg Leak fr/4020'-4052' w/300 sxs Class G Neat Cmt (mixed @ 15.8 ppg & 1.15 cu ft/sx yield). RDMO cmt equipment.
- 11/11/15:** Wait on Cement
- 11/12/15:** Tag @ 3,955' CICR. DO CICR @ 3,955'. Circ cln. DO cmt fr/3,957'-4,046' (BOC).
- 11/13/15:** PT csg fr/4,140' (CIBP)-surf 540 psig for 30" w/chart. Tstd ok. Paul Wiebe w/NMOCD witness on loc. DO CIBP @ 4,140'. CO fr/6,488'-6,527' (PBTD).
- 11/16/15:** TIH 198 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbg. SN @ 6,456'. EOT 6,498'. GP perfs fr/5,788'-5,802'. DK perfs fr/6,360'-6,452'. PBTD @ 6,452'. TIH pmp & rods. Seat pmp RDMO. Final report for csg rpr.
- 11/18/15:** RWTP @ 4:00 p.m. 11/18/15.



See 14-27-11W
GRAPHIC CONTROLS CORPORATION
CHART NO. MC M-1000-H

DISC NO.
TAKEN OFF TIME
DATE 11-13-15
LOCATION Fullerton Federal
REMARKS New in morning

Full bridge 11/13/15