

<p>RECEIVED NOV 25 2015</p> <p>Burlington Field Office Land Management</p>	<h1 style="margin:0;">BURLINGTON RESOURCES</h1>	<p>DEC 04 2015</p>	<p>Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006</p>
<h2 style="margin:0;">PRODUCTION ALLOCATION FORM</h2>			<p>Status                  PRELIMINARY <input type="checkbox"/>                  FINAL <input checked="" type="checkbox"/> 4<sup>th</sup>                  REVISED <input type="checkbox"/></p>

<p>Commingle Type                  SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/></p> <p>Type of Completion                  NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/></p>	<p>Date: <b>10/28/2015</b></p> <p>API No. <b>30-045-35544</b>                  DHC No. <b>DHC3894AZ</b>                  Lease No. <b>SF-078487C</b></p>
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<p>Well Name <b>Sunray</b></p>	<p>Well No. <b>#1M</b></p>
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Unit Letter	Section	Township	Range	Footage	County, State
Surf- A	5	T029N	R008W	999' FNL & 699' FEL	San Juan County, New Mexico
BH- H	5	T029N	R008W	1957' FNL & 705' FEL	

<p>Completion Date <b>1/19/15</b></p>	<p>Test Method                  HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/></p>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		62%		91%
DAKOTA		38%		9%

**JUSTIFICATION OF ALLOCATION: Final Allocation.** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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