

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**  
**TIGHT HOLE**

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**Energen Resources Corporation**

3a. Address

**2010 Afton Place, Farmington, NM 87401**

3b. Phone No. (include area code)

**(505) 325-6800**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1282' FSL 1386' FWL, Sec 11 T27N R13W (N) SE/SW**

**380' FSL 330' FWL, Sec 10 T27N R13W (M) SW/SW**

5. Lease Serial No.

**NMSF077972**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Richardson Navajo 27-13-10  
#4H**

9. API Well No.

**30-045-35242**

10. Field and Pool, or Exploratory Area

**Basin Mancos**

11. County or Parish, State

**San Juan NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **set 4.5"**

**casing**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**11/13/15: TD: 10,995' MD. PBTD: 10,942' MD. Drill 6.125" hole to 10,995' MD. Run 112 jts 4.50", 11.6#, P-110 Ult-DQX production liner, set at 10,990'. TOL @ 6,147'. Cement with 510 sks (693.60 cf) Bondcem TM System, Class G, 1.36 yeild, 6.01 gal/sk. Plug down at 9:07 on 11/15/15. Circulated 25 bbls cmt to surface. WOC. TOC @ 6,147'. Rig released on 11/16/15. ✓**

**The production liner will be pressure tested once the completion rig moves on and a followup sundry will be submitted at that time. ✓**

**OIL CONS. DIV DIST. 3**

**NOV 25 2015**

**ACCEPTED FOR RECORD**

**NOV 23 2015**

**FARMINGTON FIELD OFFICE  
BY: William Tambekou**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Theresa McAndrews**

Title **Production Supervisor**

Signature

**Theresa McAndrews**

Date **11/17/15**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**