

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 14 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
751141038

6. If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HARRIS HAWK 20-1	
2. Name of Operator BRIDGECREEK RESOURCES COLO LLC Contact: CHRISTINE CAMPBELL Email: ccampbell@bridgecreekresources.com		9. API Well No. 30-045-35631-00-S1	
3a. Address 405 URBAN STREET, SUITE 400 LAKEWOOD, CO 80228	3b. Phone No. (include area code) Ph: 303-945-2642	10. Field and Pool, or Exploratory VERDE GALLUP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T31N R14W NWSE 1980FSL 1980FEL 36.884645 N Lat, 108.330312 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bridgecreek Resources (Colorado), LLC submits the final workover report that included setting a cast iron bridge plug above the Greehorn perms on the Harris Hawk 20-1.

Attached is the Workover Summary report.

There were no safety concerns and no deviation from the approved plan.

ACCEPTED FOR RECORD

NOV 06 2015

OIL CONS. DIV DIST. 3

NOV 10 2015

By: *Du*
Tres Rios Field Office
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Electronic Submission #319795 verified by the BLM Well Information System For BRIDGECREEK RESOURCES COLO LLC, sent to the Durango Committed to AFMSS for processing by TRACEY AYZE on 10/14/2015 (16TA0011SE)	
Name (Printed/Typed) CHRISTINE CAMPBELL	Title REGULATORY LEAD
Signature (Electronic Submission)	Date 10/14/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

NMOCD RV

WORKOVER REPORT

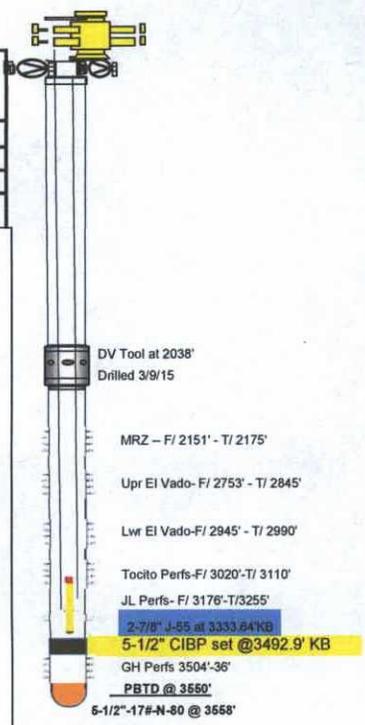
Operator: Bridgecreek Resources, LLC		Well Name: Harris Hawk 20-1			
Date: Tuesday, July 28, 2015	Report #: 1	Sec: 20	TWN: 31N	RNG: 14W	
Field: Verde Gallup	Elev: GL	5672'	Cnty: San Juan	State: NM	
Contractor: AWS Rig #374	AFE#: NM1002JUL15WO	Supervisor: Dalton Fox and Alex Yancey			

Hot oiled down tbg & csg. Pulled rods and tbg. Ran bit trip/scraper run. TIH and set CIBP @ 3492.9' KB. Ran back in hole w/ original tbg BHA and rod string. Put pump back on production.

Daily Summary:

[0500-0600]	Crew travel to location.
[0600-0705]	RU AWS Rig #374; set up equipment
[0705-0726]	LD horse head and bridle
[0726-0754]	RU to long stroke; tested to 500psi, (GOOD TEST); LD polished rod
[0754-0824]	PJSM W/ all on location. (Waited on HO truck for 15 minutes)
[0824-0849]	HO truck pulled load off tanks (70 bbls oil)
[0849-0948]	RU HO, pump 40 bbl down tbg and 30 down csg
[0948-1035]	TOH w/ rods
[1035-1112]	ND WH; NU BOP
[1112-1125]	Uninstall pump jack platform from top of structure
[1125-1315]	TOH w/ tbg; LD pump BHA
[1315-1350]	PU drill bit, sub and scraper, RIH with scraper BHA and string
[1350-1437]	TOH w/ scraper string; LD bit and scraper assembly
[1437-1450]	PU CIBP; prep rig to RIH
[1450-1651]	RIH w/ CIBP and setting assembly; set CIBP @ 3492.9' KB
[1651-1745]	TOH w/ string; LD setting assembly
[1745-1845]	PU existing pump BHA on tbg string; RIH
[1845-1925]	ND BOP; NU WH
[1925-2020]	TIH w/ insert pump and rod string
[2020-2050]	RU horse head and bridle;
[2050-2120]	Start pump up; SDFN, John H. on location with pump for first few strokes then leaving for night
[2050-2200]	Crew travel to Farmington; will RDMO AWS 374 in the morning

Fluid Totals: Pumped- 100 bbls lease crude (70 hot oil tbg/csg, 30 for pressure testing/csgdump)



Well Record

TD:	3578'KB	Run in well						
PBDT: Cmt	3550'KB	Tubing:	2-7/8"	Joints:	101	Grade:	J-55	
Casing Size:	5-1/2", 17#, N-80	Weight:	6.5	Thread:	8RD, EUE	Length:	3283.40	
Casing Depth:	3558'KB			SN w/ x/o's		Length:	1.84	
GH Perfs	3504'-07'; 3516'-19'; 3533'-36' (3spf, 27holes)			Perf sub		Length:	4.09	
Juana Lopez	3176'-3200'; 3219'-21'; 3252'-55' (96 holes)			Mud Anchor w/ BP		Length:	33.31	
Tocio	3020'-25'; 3040'-45'; 3060'-65'; 3085'-90'			KB = 12'		Length:	12.00	
	3105'-3110' (3spf, 75 holes)	Bottom of Tubing/Production String Landed at:	KB			3334.64		
Lwr El Vado	2945'-50'; 2965'-70'; 2985'-90' (3spf, 45 holes)	Rods:	75	Size:	3/4" plain			
Upr El Vado	2753'-72'; 2780'-85'; 2815'-20'; 2840'-45' (3spf, 102 holes)	Rods:	50	Size:	3/4" w/ 2-1/2" molded guides			
MRZ	2151'-60'; 2163'-75' (3spf, 63 holes)	Sinker Bars	6	Size:	1-1/4" K-Bars			
		Pump:	2" x 1-1/4" x 9' x 9.5' x 13.5' RHAC (HF)(John Crane)					
		Make:	Harbison Fisher					
		MISC:	No Pony Rods					
5-1/2" CBP's	2250'; 2900'; 3005'; 3160'; 3305' (All Drilled)							

**RECEIVED
ELECTRONIC REPORT**

OCT 14 2015

BUREAU OF LAND MANAGEMENT

Department Of Interior- Bureau of Land Management -Tres Rios Field Office -Onsite Notes

Well Name/Number: Harris Hawk 20-1

Operator: Bridgecreek Rsc. **Surface/Mineral Ownership:** IND/IND (UMU)

Leases: 751-14-1038

Location: (STR, QQ) S20, T31N, R14W, 1980' FSL, 1980' FEL,

API: 30-045-10211

PAD(x), ACCESS (x), PIPELINE (x)

NEPA DOCUMENT TYPE/I.D.: EA / DOI-BLM-CO-SO10-##

REQUIREMENTS AT ALL SITES:

NOTIFICATION:

- The BLM Minerals Division - Surface Protection Specialist at (970) 385-1242 shall be notified 5 days prior to the onset of pad/road construction.
- The BLM Minerals Division - Physical Scientist/Natural Resources Specialist (970) 385-1242 and the BIA-UMU Agency Realty (970) 565-3716 shall be notified at least 48 hours prior to commencement of drilling or completion activities.
- **NO SURFACE DISTURBANCE shall begin until the Edge of Disturbance Corners and Midline markers of the permitted area have been re-established and are clearly marked.**

AT THIS PROJECT SPECIFICALLY:

- 1. Operator will submit proof of seeding with the BIA approved seed mix to the BLM within 21 days of sundry approval.**



Ryan N. Joyner
Natural Resource Specialist
BLM-Minerals Division



Date: 11/6/2015