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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Logos Operating, LLC

3a. Address 4001 North Butler Ave, Bldg 7101
Farmington, NM 874013b. Phone No. (include area code)
(505) 436-37904. Location of Well (Footage, Sec., T., R., M., or Survey Description)
901' FSL & 1063' FEL (SE/SE) Sec 9, T25N, R05W, UL P

5. Lease Serial No.

JAN 146

6. If Indian, Allottee or Tribe Name

Jicarilla Apache Nation

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Logos Jicarilla 9P

9. API Well No.

30-039-31338

10. Field and Pool or Exploratory Area
Basin Mancos11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Casing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/23/15 MIRU AD920. 11/24/15 NU BOP, test 3000psi for 10min, good test. 11/24/15 Test 9 5/8" csg to 1500psi for 30min, good test. 11/25/15 PU MU BHA TIH w/7 7/8" bit, tag cmt @ 541'. DO cmt, FC & shoe @ 551'. Drill ahead to TD @ 6915' @ 11:00hr on 11/28/15. Circ & cond hole. 11/29/15 Run open hole logs. Circ to TD. 11/30/15 LD DP. RIH w/163jts 4-1/2" 11.5# P-110, LTC csg, 12/01/15 land @ 6905' w/FC @ 6860' & stage tool @ 5100' & 2440'. RU Baker Hughes to cmt. Mechanical issues, stopped cmt job, had pumped 24bbl, circ cmt out. WO replacement truck & add'l cmt.

Cement 1st Stage: Preflush w/10bbls FW, 20bbls SB 25, 10bbls FW. Lead w/304sx(112bbls, 629cf) Premium Lite w/0.3% CD-32, 0.25#/sx Cello Flake, 1% FL-52A, 5#/sx Kol-Seal, 0.02g/sx FP-6L. Drop plug & displace w/30bbls FW & 80bbls mud. Bump plug @ 15:30hr on 12/01/15. Open hyd DV tool & circ 40bbls cmt to surface. Circ thru DV tool @ 5100' w/rig pump.

Cement 2nd Stage: Preflush w/10bbls FW, 20bbls SB 25. Lead w/345sx(133bbls, 747cf) Premium Lite FM w/3% CACL 0.25% Cello Flake, 0.4% SMS, 5#/sx Kol-Seal, 8% Bentonite, 0.4% FL-52A. Tail in w/84sx(31bbls, 174cf) Premium Lite w/0.3% CD-32, 0.25#/sx Cello Flake, 1% FL-52A, 5#/sx Kol-Seal, 2% KCL, 0.02g/sx FO-6L. Drop plug & displace w/30bbls FW & 54bbls mud. Bump plug @ 21:30hr on 12/01/15. Close lower DV tool, drop bomb, open DV tool @ 2440' & circ 40bbls cmt to surface. Circ thru DV tool @ 2440' w/rig pump.

Cement 3rd Stage: Preflush w/10bbls FW, 10bbls SB 25. Lead w/305sx (117bbls, 657cf) Premium Lite FM w/3% CACL 0.25#/sx Cello Flake, 0.4% SMS, 5#/sx Kol-Seal, 8% Bentonite, 0.4% FL-52A. Tail in w/124sx (30bbls, 168cf) Type III w/1% CACL, 0.25#/sx Cello Flake, 0.3% FL-52. Drop plug & displace w/38bbls FW. Land plug, close DV tool @ 03:30hr on 12/02/15. Circ 20bbls cmt to surface. RD Baker. ND BOP, set 4.5" casing slips & nite cap. RD RR @ 18:00hr on 12/02/15. Pressure test will be reported on next sundry. ✓

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Tamra Sessions

Regulatory Specialist

Title

Signature

Tamra Sessions

Date

12/04/2015

ACCEPTED FOR RECORD

DEC 07 2015

FARMINGTON FIELD OFFICE

BY: AG

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OIL CONS. DIV. DIST. 3

NMOCD

RV

DEC 09 2015