

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

RECEIVED  
NOV 23 2015

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNMO10989

6. If Indian, Allottee or Tribe Name

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator  
BP America Production Company

8. Well Name and No.  
Fields Corn 4

3a. Address  
737 North Eldridge Parkway, 12.181A  
Houston, TX 77079

3b. Phone No. (include area code)  
281-366-7148

9. API Well No.  
30-045-24279

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec. 28 T32N R11W SESW 1090FSL 1475FWL

10. Field and Pool or Exploratory Area  
Basin Dakota

11. County or Parish, State  
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Records Update:

Please see the attached 3160-5 form submitted to the BLM noting the Basin Dakota formation of the subject well was T&A'd in 1998.

ACCEPTED FOR RECORD

DEC 03 2015

FARMINGTON FIELD OFFICE  
BY: *[Signature]*

OIL CONS. DIV DIST. 3  
DEC 09 2015

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Toya Colvin Title Regulatory Analyst

Signature *[Signature]* Date 11/20/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD RV

June 1990

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

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5300 - 7 AM 10:00

5. Lease Designation and Serial No. NM - 010989
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No. FIELDS COM # 4
9. API Well No. 3004524279
10. Field and Pool, or Exploratory Area BASIN DAKOTA
11. County or Parish, State SAN JUAN NEW MEXICO

1. Type of Well Gas Well
2. Name of Operator AMOCO PRODUCTION COMPANY Attention: Gail M. Jefferson
3. Address and Telephone No. P.O. BOX 800 DENVER, COLORADO 80201 303-830-6157
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1090 FSL 1475 FWL Sec. 28 T 32N R 11W UNIT N

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION: [ ] Notice of Intent, [X] Subsequent Report, [ ] Final Abandonment Notice
TYPE OF ACTION: [ ] Abandonment, [ ] Recompletion, [ ] Plugging Back, [ ] Casing Repair, [ ] Altering Casing, [X] Other RECOMPLETION
[ ] Change of Plans, [ ] New Construction, [ ] Non-Routine Fracturing, [ ] Water Shut-off, [ ] Conversion to Injection, [ ] Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

RECEIVED OCT 16 1998 OIL CON. DIV.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

AMOCO PRODUCTION COMPANY HAS RECOMPLETED THE ABOVE TO THE MESAVERDE AND TEMPORARILY ABANDONED THE BASIN DAKOTA ACCORDING TO THE FOLLOWING: MIRUSU 9/18/98. NDWH, NUBOP, RU and temporarily abandon the Dakota setting a CIBP at 7600'. Pressure tested to 2000#. Held okay. RUN CBL to check for frac isolation. Isolation okay.

Perforate at 5313', 5322', 5343', 5358', 5362', 5412', 5415', 5432', 5436', 5458', 5465', 5471', 5478', 5482', 5487', 5509', 5536', 5540', 5556', 5658', 5586', 5643', 5662' with 1 jspf, .330 inch diameter, total 23 shots fired. Break down formation with 1000 gals acid. Broke at 1700# at 15bpm. RU and frac with 120,621# 16/30 Arizona sand.

Perforated at 4939', 4946', 4953', 4967', 4977', 5004', 5008', 5018', 5022', 5036', 5044', 5055', 5060', 5064', 5076', 5092', 5125', 5143', 5160', 5170', 5208', 5220', 5235' with 1 jspf, .330 inch diameter, total 23 shots fired. Frac'd with 134,858# 16/30 Arizona sand.

Flow back 2nd stage frac overnight with watchman on 1/4" choke. Blow well down and TIH with retrieving head and clean out to BP at 5300'. Latch on BP and TOH with tbg and tools. TIH with tbg. Set tbg on slips at 5498'. RU to flow back. Flow well on watchman for 12 hours. Clean out fill to CIBP at 7600'. PU and flow well.

Flow well for 12 hrs on 48/64" choke. Recovered 25 bbls wtr, trace of oil, and 2.4 mcf. FCP 720#, FTP 150#. Land 2.375" tbg at 5510'. RDMOSU 9/25/98.

I hereby certify that the foregoing is true and correct
Signed: Gail M. Jefferson Title: Sr. Admin. Staff Asst. Date: 10-06-1998

Approved by: Conditions of approval, if any:
ACCEPTED FOR RECORD OCT 14 1998

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side NMOC

CARMINGTON DISTRICT OFFICE