

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
NOV 23 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF078139

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
BP America Production Company

3a. Address  
737 North Eldridge Parkway, 12.181A  
Houston, TX 77079

3b. Phone No. (include area code)  
281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
6 90 940 W  
Sec. 26 T30N R09W SWSW 1740FSL 425FEL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
E E Elliott B 9M

9. API Well No.  
30-045-31638

10. Field and Pool or Exploratory Area  
Basin Dakota

11. County or Parish, State  
San Juan, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice <i>BP</i>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Records Update:

Please see the attached 3160-4 Completion Form submitted to the BLM in 2003 noting the Basin Dakota formation of the subject well was T&A'd.

ACCEPTED FOR RECORD  
DEC 03 2015  
FARMINGTON FIELD OFFICE  
BY: *[Signature]*  
OIL CONS. DIV DIST. 3  
DEC 09 2015

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Toya Colvin

Title Regulatory Analyst

Signature *[Signature]*

Date 11/20/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

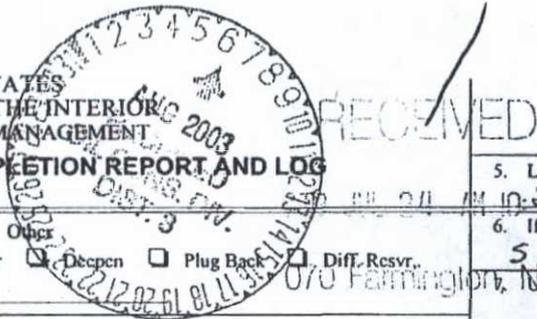
Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

1a. Type of Well  Oil Well  Gas Well  Dry  Other \_\_\_\_\_  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator  
**BP AMERICA PRODUCTION COMPANY**

3. Address **P.O. Box 3092 Houston, Tx 77253** 3a. Phone No. (include area code) **281 366 4491**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **690' FSL & 940' FWL**  
 At top prod. interval reported below \_\_\_\_\_  
 At total depth \_\_\_\_\_

14. Date Spudded **6/11/2003** 15. Date T.D. Reached **6/17/2003** 16. Date Completed **7-9-03**  
 D & A  Ready to Prod. **CIBP STILL IN PLACE**

18. Total Depth: MD **7065** TVD **7065** 19. Plug Back T.D.: MD \_\_\_\_\_ TVD \_\_\_\_\_  
 20. Depth Bridge Plug Set: MD \_\_\_\_\_ TVD **5050'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**TDT CBL**

22. Was well corrd?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.5	9.625	32.3	0	182		230		0	
8.75	7	20	0	2857		355		0	
6.25	4.50	11.6	0	7065		356		2757	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	6822	7047	6822 7047	330	60	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6822 - 7047	20/40 Resin Sand & Slickwater

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	7/9/03	12	→	TRACE	55	TRACE			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4	0	12#	→	TRACE	110	TRACE		SI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

**ACCEPTED FOR RECORD**  
**AUG 04 2003**  
**FARMINGTON FIELD OFFICE**  
*SK*

(See instructions and spaces for additional data on reverse side)

**E E ELLIOTT B 9M**  
**COMPLETION SUBSEQUENT REPORT**  
**07/21/2003**

06/24/2003 RU & run CBL log under 1000# pressure. Pressure test CSG to 4500# test ok. RU & run TDT log.

07/01/2003 Perf the Dakota with 4 SPF, 120° phasing as follows: .330 inch diameter, 15 Shots / 60 Holes  
7047, 7038, 7024, 7013, 7006, 6994, 6968, 6943, 6936, 6920, 6898, 6851, 6840, 6831, 6822

07/02/2003 RU & Frac w/68,000# of 20/40 Resin Sand & Slickwater.

07/03/2003 ND BOP & Frac Valve. NU Flow back cross & BOP. RU & Flow back to pit thru 3" line. TIH & C/O fill. TOH & secure well FOR weekend.

07/07/2003 TIH & tag fill @ 6948'. C/O to PBSD @ 7061'. PU above perfs, & flow back thru ¾" choke overnight..

07/08/2003 Flow back thru ¾" choke. TIH & tag 3' of fill. C/O to PBSD. PU above perfs & flow back thru ¾" choke overnight.

07/09/2003 RU & flow test well for 12 hrs. thru ¾" choke. 110 MCFD gas, FCP 12#, Trace BBLs WTR, Trace Oil.

**END OF DAKOTA COMPLETION.**

**BEGIN MESAVERDE COMPLETION.**

07/09/2003 RU & TIH w/CIBP & set @ 5050'. RU & load hole w/2% KcL WTR. Pressure test CSG to 1500 psi. RU & perf Point Lookout & Menefee, 120° phasing as follows, .360 inch diameter, 3 JSPF 20 Shots / 60 Holes  
4850, 4843, 4834, 4812, 4796, 4778, 4769, 4760, 4740, 4705,  
4636, 4567, 4559, 4551, 4541, 4509, 4497, 4453, 4445, 4436

07/10/2003 RU & Frac w/97,220# of 16/30 Brady Sand, 70% Quality Foam & N2. RU, TIH & set CIBP @, 4425'. RU & perf Menefee & Cliffhouse, 120° phasing as follows: .330 inch diameter, 3 JSPF 19 Shots / 57 Holes  
4296, 4284, 4276, 4261, 4249, 4232, 4220, 4210, 4191, 4168,  
4160, 4153, 4141, 4131, 4119, 4112, 4055, 4043, 4007  
RU & Frac w/73,561# of 16/30 Brady Sand, 70% Quality Foam & N2. ND Frac & NU Flow back head. Open well on ¼" choke & flow back for 8 hrs. Upsized choke to ½" & flow back overnight.

07/11/2003 Flowed back well thru ½" choke. @ 07:30 hrs upsized choke to ¾" & flowed back 10 hrs. SI over weekend.