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Well File
Revised: March 9, 2006

DEC 16 2015



PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 11/1/2015

API No. 30-039-25666
DHC No. DHC3061
Lease No. NMSF-078498

Well Name
San Juan 28-7 Unit

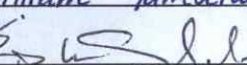
Well No.
#59A

Unit Letter	Section	Township	Range	Footage	County, State
P	29	T028N	R007W	1190' FSL & 870' FEL	Rio Arriba County, New Mexico

Completion Date: 6/6/2011
Test Method: HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
PICTURED CLIFF		26%		0%
MESAVERDE		37%		100%
FRUITLAND COAL		37%		0%

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Offset Pictured Cliff wells have zero condensate production therefore the Mesaverde will receive 100% of the condensate production.

APPROVED BY	DATE	TITLE	PHONE
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