District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

\* Attach Additional Sheets If Necessary

## State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

			Rel	ease Notific	atio	on and Co	orrective A	ction	1	
						<b>OPERA</b>	TOR			al Report
		VPX Energy	Production	on			borah Watson			
Address PC	THE PERSON NAMED IN COLUMN TWO					-	No. 505-386-96	93		
Facility Na	me Chaco	Trunk 4 Ext	ension 3	Pipeline		Facility Typ	e Pipeline			
Surface Ov	ner Feder	al/BLM		Mineral O	wner	Federal/BLN	1		API No	. 30-039-31226
				LOCA	TIC	N OF RE	LEASE			05
Unit Letter	Section	Township	Range	Feet from the		h/South Line	Feet from the	East/	West Line	County
							1007			
M	9	23N	07W	357	Sout	h	1067	West		Rio Arriba
						61 Longitud E <b>OF REL</b>	e W107.58471 EASE			
		water, drill m	ud, and be	entonite			Release 16 bbl			Recovered 0 bbl
Source of Re	elease Drill	ing fluid				Date and F 9/24/15; 9:	Hour of Occurrence 25 AM	ce		Hour of Discovery 11:45 AM
Was Immedi	ate Notice		Yes [	No Not Re	quirec	If YES, To Katherina	D' DIM	d Cory	Smith NMC	OCD DIV DIST 3
By Whom? I						Date and I	Hour: September 2	24, 2015	, 9:35 AM	DIL CONS. DIV DIST. 3
Was a Water	course Rea		Yes [	] No		If YES, Vo	olume Impacting	the Wat	ercourse.	OCT 08 2015
Describe Car	use of Probl	em and Reme	dial Actio	n Taken.*			ater, mud, and be	entonite	to surface i	n the wash.
Sa sai     Al     No	mples were npling even I samples w o further act	nt. ere non-detections recomme	om upgrad t for BTE2 nded.	lient, downgradien X, TPH (DRO/GRO	O), an	d chlorides. (L	aboratory reports	are atta	ched.)	n Kelly was present during the
regulations a public health should their or the enviro	all operators or the envi operations lonment. In a	are required to ronment. The nave failed to	o report as acceptant adequately OCD accep	nd/or file certain re ce of a C-141 report investigate and re	elease rt by t emedia	notifications a he NMOCD mate contamination	nd perform correct arked as "Final R on that pose a thr	ctive act deport" of reat to g	ions for rel does not rel round water	suant to NMOCD rules and eases which may endanger ieve the operator of liability r, surface water, human health ompliance with any other
Signature:	Dut	nah Wat	th_				OIL CON	SERV	ATION	DIVISION
Printed Nam	e: Deborah	Watson				Approved by	Environmental S	pecialis	t: C	50/
Title: Enviro	nmental Sp	ecialist				Approval Da	te: 12/18/15	5	Expiration	Date:
E-mail Addr	ess: deboral	h.watson@wp	xenergy.c	om		Conditions o	f Approval:			Attached
Date: 10/8/	2015			Phone: 505-386-9	693				1	

#NCS 15 352 39119



Aerial Site Map
Chaco Trunk 4 Extension 3 Pipeline Release
Blanco Wash
Section 09, Township 23N, Range 07W
N36.23561, W107.58471
Rio Arriba County, NM



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

September 28, 2015

Debbie Watson WPX Energy 721 S Main Ave Aztec, NM 87410 TEL: (505) 333-1880

FAX

RE: Blanco Wash

OrderNo.: 1509B90

### Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 9/25/2015 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <a href="www.hallenvironmental.com">www.hallenvironmental.com</a> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

### **Analytical Report**

Lab Order 1509B90

Date Reported: 9/28/2015

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: WPX Energy

Client Sample ID: SC-1

Project: Blanco Wash

Collection Date: 9/24/2015 12:38:00 PM

Lab ID: 1509B90-001

Matrix: MEOH (SOIL) Received Date: 9/25/2015 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	LGT
Chloride	ND	30		mg/Kg	20	9/25/2015 12:02:52 PM	21506
EPA METHOD 8015D MOD: GASOL	INE RANGE					Analyst	DJF
Gasoline Range Organics (GRO)	ND	3.3		mg/Kg	1	9/25/2015 11:49:27 AM	D29107
Surr: BFB	98.0	70-130		%REC	1	9/25/2015 11:49:27 AM	D29107
EPA METHOD 8015M/D: DIESEL RA	NGE ORGANIC	S				Analyst:	KJH
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	9/25/2015 11:45:21 AM	21499
Surr: DNOP	91.0	57.9-140		%REC	1	9/25/2015 11:45:21 AM	21499
<b>EPA METHOD 8260B: VOLATILES S</b>	SHORT LIST					Analyst:	DJF
Benzene	ND	0.033		mg/Kg	1	9/25/2015 11:49:27 AM	B29107
Toluene	ND	0.033		mg/Kg	1	9/25/2015 11:49:27 AM	B29107
Ethylbenzene	ND	0.033		mg/Kg	1	9/25/2015 11:49:27 AM	B29107
Xylenes, Total	ND	0.066		mg/Kg	1	9/25/2015 11:49:27 AM	B29107
Surr: 1,2-Dichloroethane-d4	97.8	70-130		%REC	1	9/25/2015 11:49:27 AM	B29107
Surr: 4-Bromofluorobenzene	101	70-130		%REC	1	9/25/2015 11:49:27 AM	B29107
Surr: Dibromofluoromethane	106	70-130		%REC	1	9/25/2015 11:49:27 AM	B29107
Surr: Toluene-d8	95.2	70-130		%REC	1	9/25/2015 11:49:27 AM	B29107

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 1 of 5
- P Sample pH Not In Range
- RL Reporting Detection Limit

## Hall Environmental Analysis Laboratory, Inc.

WO#:

1509B90

28-Sep-15

Client: Project: WPX Energy

Blanco Wash

Sample ID MB-21506

SampType: MBLK

TestCode: EPA Method 300.0: Anions

Client ID:

PBS

Batch ID: 21506

RunNo: 29121

Prep Date: 9/25/2015

Analysis Date: 9/25/2015

1.5

SegNo: 884260

Units: mg/Kg

Analyte

HighLimit

**RPDLimit** 

Qual

Chloride

ND 1.5

Sample ID LCS-21506

9/25/2015

SampType: LCS

TestCode: EPA Method 300.0: Anions

%RPD

%RPD

Client ID: LCSS

Batch ID: 21506

RunNo: 29121

SeqNo: 884261

Units: mg/Kg

Analyte

Prep Date:

Analysis Date: 9/25/2015 PQL

SPK value SPK Ref Val

%REC 96.3 0

SPK value SPK Ref Val %REC LowLimit

LowLimit

HighLimit

**RPDLimit** 

Qual

Chloride

14

15.00

90

110

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Sample Diluted Due to Matrix D
- Holding times for preparation or analysis exceeded H
- Not Detected at the Reporting Limit
- RPD outside accepted recovery limits R
- % Recovery outside of range due to dilution or matrix
- Analyte detected in the associated Method Blank B
- Value above quantitation range
- J Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Detection Limit

Page 2 of 5

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1509B90

28-Sep-15

Client:

WPX Energy

Project:

Blanco Wash

Sample ID MB-21499	Sampl	ype: MI	BLK	Tes	tCode: E	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: PBS	Batcl	n ID: 21	499	F	RunNo: 2	9100				
Prep Date: 9/25/2015	Analysis E	)ate: 9/	25/2015	5	SeqNo: 8	83407	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								77
Surr: DNOP	9.3		10.00		92.9	57.9	140			

Sample ID LCS-21499	Samp	ype: LC	S	Tes	tCode: E	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: LCSS	Batcl	1D: 21	499	F	RunNo: 2	9100				
Prep Date: 9/25/2015	Analysis E	ate: 9/	25/2015	S	SeqNo: 8	83434	Units: mg/F	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	41	10	50.00	0	82.0	57.4	139			
Surr: DNOP	4.3		5.000		86.9	57.9	140			

### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit

Page 3 of 5

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1509B90

28-Sep-15

Client: Project: WPX Energy Blanco Wash

Sample ID rb5 Client ID: PBS		Type: ME			TestCode: EPA Method 8260B: Volatiles Sho RunNo: 29107						
Prep Date:	Analysis [		26/2015	5	SeqNo: 8	84384	Units: mg/k	(g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	ND	0.050							HALL	- 34	
Toluene	ND	0.050									
Ethylbenzene	ND	0.050									
Xylenes, Total	ND	0.10									
Surr: 1,2-Dichloroethane-d4	0.49		0.5000		98.2	70	130	1			
Surr: 4-Bromofluorobenzene	0.54		0.5000		109	70	130				
Surr: Dibromofluoromethane	0.54		0.5000		109	70	130				
Surr: Toluene-d8	0.50		0.5000		101	70	130				

Sample ID 100ng Ics	Samp	Type: LC	S	Tes	tCode: E	PA Method	8260B: Vola	tiles Short	t List	
Client ID: LCSS	Bato	h ID: B2	9107	F	RunNo: 2	9107				
Prep Date:	Analysis I	Date: 9/	25/2015		SeqNo: 8	84385	Units: mg/h	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.1	0.050	1.000	0	108	70	130		1.1	NAT T
Toluene	1.1	0.050	1.000	0	107	70	130			
Surr: 1,2-Dichloroethane-d4	0.48		0.5000		96.1	70	130			
Surr: 4-Bromofluorobenzene	0.52		0.5000		103	70	130			
Surr: Dibromofluoromethane	0.55		0.5000		109	70	130			
Surr Toluene-d8	0.50		0.5000		99 1	70	130			

### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit

Page 4 of 5

## Hall Environmental Analysis Laboratory, Inc.

WO#:

1509B90

28-Sep-15

Client: Project:

WPX Energy Blanco Wash

Sample ID rb

SampType: MBLK

TestCode: EPA Method 8015D Mod: Gasoline Range

Client ID: PBS Batch ID: **D29107** 

RunNo: 29107

Prep Date:

Analysis Date: 9/25/2015

SeqNo: 884481

Units: mg/Kg

%RPD

%RPD

Analyte

Surr: BFB

Result PQL ND 5.0

480

HighLimit

**RPDLimit** 

Qual

Gasoline Range Organics (GRO)

SampType: LCS

TestCode: EPA Method 8015D Mod: Gasoline Range

SPK value SPK Ref Val %REC

130

Sample ID 2.5ug gro lcs

Client ID: LCSS

Batch ID: **D29107** 

PQL

5.0

RunNo: 29107

96.4

LowLimit

70

LowLimit

Prep Date:

Analysis Date: 9/25/2015

SeqNo: 884482

%REC

Units: mg/Kg

**RPDLimit** Qual

Analyte Gasoline Range Organics (GRO) Result 25 490

SPK value SPK Ref Val

500.0

99.9

Surr: BFB

25.00 500.0

98.8

70 70

123 130

HighLimit

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Sample Diluted Due to Matrix D
- Holding times for preparation or analysis exceeded H
- Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- Analyte detected below quantitation limits J
- Sample pH Not In Range
- Reporting Detection Limit

Page 5 of 5



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

# Sample Log-In Check List

Client Name: WPX ENER	GY	Work Order Num	ber: 1509I	390		RcptNo:	1
Received by/date: Logged By: Lindsay Ma	angin	09/25/15 9/25/2015 7:30:00	AM		Simulay Heriogo		l'
Completed By: Lindsay Mi	angin	9/25/2015 7:58:04	AM		James Hay		
Reviewed By:	1 DM	09/29	5115				!
Chain of Custody	1 De	1 0 110	113				
1. Custody seals intact on sa	ample bottles?		Yes		No 🗆	Not Present	
2. Is Chain of Custody comp	lete?		Yes		No 🗂	Not Present	
3. How was the sample deliv	vered?		Cour	ler			
Log In							
4. Was an attempt made to	cool the samples?		Yes		No 🗌	NA 🗆	
5. Were all samples received	d at a temperature	of >0° C to 6.0°C	Yes		No 🗆	NA 🗆	
6. Sample(s) in proper conta	ainer(s)?		Yes		No 🗆		
7. Sufficient sample volume	for indicated test(s	)?	Yes		No 🗆		
8. Are samples (except VOA			Yes		No 🗌		
9. Was preservative added to	o bottles?		Yes		No 🖈	NA 🗆	
10.VOA vials have zero head	Ispace?		Yes		No 🗆	No VOA Vials	
11. Were any sample contain	ers received broke	n?	Yes		No 🐼	# of preserved	
				CT.		bottles checked	
12. Does paperwork match be (Note discrepancies on ch			Yes		No 📙	for pH: (<2	or >12 unless noted)
13. Are matrices correctly ider		Custody?	Yes		No 🗆	Adjusted?	
14. Is it clear what analyses w	vere requested?		Yes		No 🗆		
15. Were all holding times abl (If no, notify customer for			Yes		No 🗆	Checked by:	
	<i>t.</i> - <i>t.</i> ( )	*		(*)			
Special Handling (if app					. П	NA 🐼	
16. Was client notified of all di	iscrepancies with t	his order?	Yes		No 🗆	NA 💌	
Person Notified:		Dat	9				
By Whom:		Via	eMa	il [	Phone Fax	In Person	
Regarding:		10 ti Individuality T. Avenderal Ministra	THE THREE PROPERTY.			CO Promise Commission of	
Client Instructions:							
17. Additional remarks:							
18. Cooler Information Cooler No Temp °C 1 2.8	Condition Se	al Intact   Seal No	Seal Da	ate	Signed By		
Canal Canal	1-100		1				

C	hain-	of-Cu	stody Record	Turn-Around	Time:					_	AL		=	NIX.	TE	20		AE	NIT	AL	
Client:	WPX	Energ	4	☐ Standard	Rush	sameday				A	N.	AL	YS	SIS	S L	AE	30			ORI	1
Vailing	Address	771	S Mari	Blance	Wash			49	01 H			v.hal						109			
			CNM	Project #:					el. 50								410				
		386	9683							. 20	l l	A	naly	/sis	Req	ues			100		
	Package:		□ Level 4 (Full Validation)	Project Mana			PUES (8021)	+ TPH (Gas only)	30'/ MRO)			SIMS)		,PO4,SO4)	PCB's						
Accred  □ NEL	itation	□ Other		Sampler: D	Watson WYes	Talkin (		TPH	00	8.1)	14.1)	8270 8		3,NO2	/ 8082		7				ĺ.
□ EDD	(Type)			Sample Tem	perature: <	X=1.0c1=2.8	MERE		(GR	2d 41	od 50	0 or	stals	NON,I	ides	(A	-00	6			رح ٥
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL NO	BTEX + ME	BTEX + MTBE	TPH 8015B (GROXDRO) MRO)	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or	RCRA 8 Metals	Anions (F,CI,NO3,NO2,PO4,SO4)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	Chlonele			Air Bubbles (Y or N)
24-15	1238	8ril	SC-1 .	2-402	cold	-001	X		X									X			
									na i						8					-	+
								1													
						Programme.						1									
		777.16										7 1									-
						Service Co.				- 8											1
Date:	Time:	Relinguishe	ed hv:	Received by:		Date Time	Por	nark	C:										Es		
12/15 Date:	Z610 Time:	Relinquishe	h Walo	Received by:	Valt a	9/24/15 2011 Date Time		naik	5.												
भाग	f necessary,	samples subn	nitted to Hall Environmental may be sub-	contracted to other	credited laboratori		is possi	bility.	Any su	ub-con	tracte	d data	will be	e clear	rly note	ated o	n the a	nalytic	al repo	ort.	



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

October 01, 2015

Debbie Watson

WPX Energy 721 S Main Ave

Aztec, NM 87410

TEL: (505) 333-1880

FAX

RE: Blanco Wash

OrderNo.: 1509B94

### Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 2 sample(s) on 9/25/2015 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <a href="www.hallenvironmental.com">www.hallenvironmental.com</a> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

### **Analytical Report**

### Lab Order 1509B94

Date Reported: 10/1/2015

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: WPX Energy

Client Sample ID: DG-Background

Project: Blanco Wash

Collection Date: 9/24/2015 12:40:00 PM

Lab ID: 1509B94-001

Matrix: SOIL Received Date: 9/25/2015 7:30:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	LGT
Chloride	ND	30	mg/Kg	20	9/29/2015 5:32:40 PM	21577
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANIC	s			Analyst	: TOM
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	9/28/2015 3:52:54 PM	21483
Surr: DNOP	105	57.9-140	%REC	1	9/28/2015 3:52:54 PM	21483
EPA METHOD 8015D: GASOLINE RAI	NGE				Analyst	NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	9/28/2015 9:21:03 PM	21514
Surr: BFB	84.9	75.4-113	%REC	1	9/28/2015 9:21:03 PM	21514
<b>EPA METHOD 8021B: VOLATILES</b>					Analyst	NSB
Benzene	ND	0.050	mg/Kg	1	9/28/2015 9:21:03 PM	21514
Toluene	ND	0.050	mg/Kg	1	9/28/2015 9:21:03 PM	21514
Ethylbenzene	ND	0.050	mg/Kg	1	9/28/2015 9:21:03 PM	21514
Xylenes, Total	ND	0.10	mg/Kg	1	9/28/2015 9:21:03 PM	21514
Surr: 4-Bromofluorobenzene	100	80-120	%REC	1	9/28/2015 9:21:03 PM	21514

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 1 of 6
- P Sample pH Not In Range
- RL Reporting Detection Limit

### **Analytical Report**

### Lab Order 1509B94

Date Reported: 10/1/2015

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: WPX Energy

Client Sample ID: UG-Background

Project: Blanco Wash

Collection Date: 9/24/2015 12:18:00 PM

Lab ID: 1509B94-002

Matrix: SOIL

Received Date: 9/25/2015 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	LGT
Chloride	ND	30	mg/Kg	20	9/29/2015 5:45:05 PM	21577
EPA METHOD 8015M/D: DIESEL RAN	IGE ORGANIC	S			Analyst	TOM
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	9/28/2015 11:44:11 AM	21483
Surr: DNOP	103	57.9-140	%REC	1	9/28/2015 11:44:11 AM	21483
EPA METHOD 8015D: GASOLINE RA	NGE				Analyst:	NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	9/28/2015 9:44:13 PM	21514
Surr: BFB	85.2	75.4-113	%REC	1	9/28/2015 9:44:13 PM	21514
EPA METHOD 8021B: VOLATILES					Analyst:	NSB
Benzene	ND	0.048	mg/Kg	1	9/28/2015 9:44:13 PM	21514
Toluene	ND	0.048	mg/Kg	1	9/28/2015 9:44:13 PM	21514
Ethylbenzene	ND	0.048	mg/Kg	1	9/28/2015 9:44:13 PM	21514
Xylenes, Total	ND	0.096	mg/Kg	1	9/28/2015 9:44:13 PM	21514
Surr: 4-Bromofluorobenzene	100	80-120	%REC	1	9/28/2015 9:44:13 PM	21514

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 2 of 6
- P Sample pH Not In Range
- RL Reporting Detection Limit

## Hall Environmental Analysis Laboratory, Inc.

WO#:

1509B94 01-Oct-15

Client:

WPX Energy

Project:

Blanco Wash

Sample ID MB-21577

SampType: MBLK

TestCode: EPA Method 300.0: Anions

TestCode: EPA Method 300.0: Anions

Client ID:

Prep Date:

**PBS** 

Batch ID: 21577

RunNo: 29185

9/29/2015

Analysis Date: 9/29/2015

SeqNo: 886480

Units: mg/Kg

**RPDLimit** 

Qual

Analyte Chloride

Result ND PQL

SPK value SPK Ref Val %REC LowLimit

HighLimit

%RPD

Sample ID LCS-21577

SampType: LCS

RunNo: 29185

Units: mg/Kg

Analyte

Client ID: LCSS

Prep Date: 9/29/2015

Batch ID: 21577 Analysis Date: 9/29/2015

SeqNo: 886481 SPK value SPK Ref Val %REC LowLimit

HighLimit

Qual

15.00

110

PQL

0

Chloride

14

90

Result

1.5

94.8

%RPD

**RPDLimit** 

Qualifiers:

S

Value exceeds Maximum Contaminant Level.

Sample Diluted Due to Matrix D

H Holding times for preparation or analysis exceeded

% Recovery outside of range due to dilution or matrix

ND Not Detected at the Reporting Limit

RPD outside accepted recovery limits R

Analyte detected in the associated Method Blank

E Value above quantitation range

Analyte detected below quantitation limits J

Sample pH Not In Range P

Reporting Detection Limit

Page 3 of 6

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1

1509B94

01-Oct-15

Client:

WPX Energy

Project:

Blanco Wash

Sample ID MB-21483	Samp	Type: MI	BLK	Tes	tCode: E	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: PBS	Batc	h ID: 21	483	F	RunNo: 2	9136				
Prep Date: 9/24/2015	Analysis [	Date: 9/	28/2015	5	SeqNo: 8	84841	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10							Many 4	
Surr: DNOP	11		10.00		107	57.9	140			
Sample ID LCS-21483	Samp	Гуре: LC	s	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: LCSS	Batc	h ID: 21	483	F	RunNo: 2	9136				
Prep Date: 9/24/2015	Analysis [	Date: 9/	28/2015	5	SeqNo: 8	84842	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Arialyte										
Diesel Range Organics (DRO)	49	10	50.00	0	97.5	57.4	139			

#### Qualifiers:

\* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

Page 4 of 6

P Sample pH Not In Range

RL Reporting Detection Limit

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1509B94

01-Oct-15

Client:

WPX Energy

Project:

Blanco Wash

Sample ID MB-21514

SampType: MBLK

TestCode: EPA Method 8015D: Gasoline Range

Client ID: **PBS** 

Batch ID: 21514

PQL

5.0

RunNo: 29150

9/25/2015 Prep Date:

Analysis Date: 9/28/2015

SeqNo: 885044

Units: mg/Kg

Analyte

SPK value SPK Ref Val %REC HighLimit

Qual

Gasoline Range Organics (GRO) Surr: BFB

Result ND 840

1000

1000

1000

84.1

113

**RPDLimit** 

Sample ID LCS-21514

SampType: LCS

TestCode: EPA Method 8015D: Gasoline Range

75.4

LowLimit

LowLimit

79.6

75.4

%RPD

%RPD

Client ID: LCSS

Prep Date: 9/25/2015

Batch ID: 21514 Analysis Date: 9/28/2015 RunNo: 29150

SeqNo: 885045

HighLimit

Units: mg/Kg

122

113

**RPDLimit** Qual

SPK value SPK Ref Val %REC Analyte Result PQL 5.0 25.00 96.8 Gasoline Range Organics (GRO) 24

Surr: BFB

Sample ID MB-21543

SampType: MBLK

Analysis Date: 9/29/2015

SegNo: 886254

91.8

TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS

Client ID: LCSS

Batch ID: 21543

RunNo: 29180

Units: %REC

Analyte

Prep Date:

Result 860

920

PQL

SPK value SPK Ref Val %REC 85.7

LowLimit 75.4 HighLimit 113 **RPDLimit** 

Qual

Surr: BFB

Sample ID LCS-21543

SampType: LCS

Batch ID: 21543

TestCode: EPA Method 8015D: Gasoline Range

RunNo: 29180

92.3

113

Analyte

Prep Date: 9/28/2015

9/28/2015

Analysis Date: 9/29/2015

SPK value SPK Ref Val

SeqNo: 886255 LowLimit %REC

Units: %REC HighLimit

%RPD

%RPD

**RPDLimit** 

Surr: BFB

920

Result

1000

75.4

Qual

Qualifiers:

S

Value exceeds Maximum Contaminant Level.

Holding times for preparation or analysis exceeded H

% Recovery outside of range due to dilution or matrix

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

D Sample Diluted Due to Matrix В

Value above quantitation range E

Analyte detected below quantitation limits

Reporting Detection Limit RI.

P Sample pH Not In Range

J

Analyte detected in the associated Method Blank

Page 5 of 6

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1509B94

01-Oct-15

Client: WPX Energy Project: Blanco Wash

Sample ID MB-21514	Samp	Гуре: МЕ	BLK	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID: PBS	Batc	h ID: 21	514	F	RunNo: 2	9150				
Prep Date: 9/25/2015	Analysis E	Date: 9/	28/2015	5	SeqNo: 8	85075	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		101	80	120			
Sample ID LCS-21514	SampT	Type: LC	S	Tes	tCode: El	PA Method	8021B: Vola	tiles	A	

Client ID: LCSS	Batch ID: 21514			F	RunNo: 2	9150				
Prep Date: 9/25/2015	Analysis [	Date: 9/	28/2015	5	SeqNo: 8	85076	Units: mg/F	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.98	0.050	1.000	0	97.9	80	120			
Toluene	0.95	0.050	1.000	0	95.0	80	120			
Ethylbenzene	0.96	0.050	1.000	0	96.0	80	120			
Xylenes, Total	2.9	0.10	3.000	0	97.0	80	120			
Surr: 4-Bromofluorobenzene	1.1		1.000		108	80	120			

Sample ID MB-21543 SampType: MBLK				TestCode: EPA Method 8021B: Volatiles										
Client ID: PBS	Batch ID: 21543 Analysis Date: 9/29/2015			F										
Prep Date: 9/28/2015					SeqNo: 8	86286	Units: %RE	С						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Surr: 4-Bromofluorobenzene	1.0		1.000		102	80	120							

Sample ID         LCS-21543         SampType: LCS           Client ID:         LCSS         Batch ID: 21543			Tes	tCode: E	PA Method	8021B: Vola	tiles			
			F	RunNo: 2	29180					
Prep Date: 9/28/2015	Analysis Date: 9/29/2015			8	SeqNo: 8	886287	Units: %RE	С		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr 4-Bromofluorobenzene	11		1.000		109	80	120			

#### Qualifiers:

\* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

Page 6 of 6

P Sample pH Not In Range

RL Reporting Detection Limit



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

# Sample Log-In Check List

Client Name: WPX ENE	RGY	Work Order Number	1509	394		RcptNo:	1
Received by/date: Logged By: Lindsay	langin 9/2	9/25/15 25/2015 7:30:00 AM			James Hongs		
Completed By: Lindsay	Mangin , 9/2	25/2015 9:21:02 AM			Stanly Allego		
Reviewed By:	2/45	09/25	5/15	-	000		
Chain of Custody	1	011	,,				
1. Custody seals intact on s	sample bottles?		Yes		No 🗌	Not Present	
2. Is Chain of Custody com	plete?		Yes		No 🗆	Not Present	
3. How was the sample del	ivered?		Cour	ier			
Log In							
4. Was an attempt made to	cool the samples?		Yes		No 🗆	NA 🗆	
5. Were all samples receive	ed at a temperature of	>0° C to 6.0°C	Yes		No 🗀	NA □	
6. Sample(s) in proper con	tainer(s)?		Yes		No 🗆		
7. Sufficient sample volume	e for indicated test(s)?		Yes	*	No 🗆		
8. Are samples (except VOA and ONG) properly preserved?				*	No 🗌		
9. Was preservative added to bottles?					No 🖈	NA 🗆	
10.VOA vials have zero hea	dspace?		Yes		No 🗆	No VOA Vials	
11. Were any sample contain	iners received broken?		Yes		No 🐼	# of preserved	
12 D	Ma lahalaD		V		No 🗆	bottles checked for pH:	
12.Does paperwork match to (Note discrepancies on control of the control of th			Yes		NO L.J		or >12 unless noted)
13. Are matrices correctly id	entified on Chain of Cu	stody?	Yes		No 🗆	Adjusted?	
14. Is it clear what analyses	were requested?		Yes		No 🗆		
15. Were all holding times at (If no, notify customer fo			Yes		No 🗆	Checked by:	
Special Handling (if ap	ndicable)						
16. Was client notified of all		order?	Yes		No 🗆	NA 🐼	
Person Notified:		united to the same of the same			Market Market Street Street		1
By Whom:	1	Date: Via:	□eM	oil [	Phone Fax	☐ In Person	
Regarding:	-	Via.	CIVI		Thore Trax	III r cloon	
Client Instructions:		W-1-1-2-3-7-1-7-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	-				
17. Additional remarks:	3						
18. Cooler Information  Cooler No Temp of		Intact   Seal No	Seal D	ate	Signed By		
1 2.8	Good Yes				- makes constituted as a financial second		

Chain-of-Custody Record		Turn-Around				н	AI		EN	IV	TD	0	NIN	4E	NT	AI.					
Client: WPX Energy			✓ Standard □ Rush  Project Name:				HALL ENVIRONMENTAL ANALYSIS LABORATOR www.hallenvironmental.com												•		
Mailing	Address:	Arte	CENH	Blanco Wash				4901 Hawkins NE - Albuquerque, NM 87109													
TEN		-(1/2)		Project #:						5-34				THE .			4107				
			9693									An		-	Requ	uest					
email or Fax#: delayah. Walson QUI DX ENWAY .crm QA/QC Package:  Standard   Level 4 (Full Validation)		Project Mana Debovah	FEETS (8021)	sas only	MIRO MIRO			SIMS)		04,504)	PCB's										
Accreditation  □ NELAP  □ Other		Sampler: D WASON On Ice Z Yes E No				+ TPH (0	O DR	18.1)	74.1	8270		3,NO2,F	/ 8082		A)				or N)		
		Sample Temperature: 3/8/4/OCF 22/8/5				BE.	0	2 bc	od 5	0 0	etals	N.	sides	(A	-100	6.			3		
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL NO.	BTEX + € € +	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GROVDRO) MRO)	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or	RCRA 8 Metals	Anions (F,CI,NO3,NO2,PO4,SO4)	8081 Pesticides / 8082	8260B (VOA)	8270 (Semi-VOA)	Mendo			Air Bubbles (Y or N)
1-24-15	1240	Sul	DG-Background UG-Background	1-402	cold	-001	X	-	X									X			
1-24-15	1218	Sol	UG Background	1-402	cold	-002	X		X									X			
										i e					la La						
Date:	Time:	Relinquish Relinquish	uh Walus	Received by:  Received by:  Received by:	Valb	Pate Time	Rer	l l narks	s:												
124/12	2647 necessary,	amples sub	Mustu Walls mitted to Hall Environmental may be subc	contracted to other an	credited laboratorie	9/25/15 0730 es. This serves as notice of th		bility. A	Any su	b-contr	acted o	data w	ill be o	clearly	/ notat	ted on	the ar	nalytica	l report.		