

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office to  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company <b>Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company</b>	Contact <b>Lisa Hunter</b>
Address <b>3401 East 30<sup>th</sup> St, Farmington, NM</b>	Telephone No. <b>(505) 258-1607</b>
Facility Name: <b>San Juan 30-6 #112Y</b>	Facility Type: <b>Salt Water Disposal</b>
Surface Owner <b>Federal</b>	Mineral Owner <b>Federal</b>
API No. <b>3003923501</b>	

**LOCATION OF RELEASE**

Unit Letter <b>A</b>	Section <b>26</b>	Township <b>30N</b>	Range <b>06W</b>	Feet from the <b>1120</b>	North/South Line <b>North</b>	Feet from the <b>870</b>	East/West Line <b>East</b>	County <b>Rio Arriba</b>
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Latitude 36.78771 Longitude 107.42578

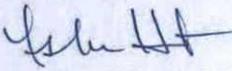
**NATURE OF RELEASE**

Type of Release <b>Historic Contamination</b>	Volume of Release <b>Unknown</b>	Volume Recovered <b>N/A</b>
Source of Release <b>Production Tanks</b>	Date and Hour of Occurrence <b>Unknown</b>	Date and Hour of Discovery <b>August 31, 2015</b>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? <b>N/A</b>	
By Whom? <b>N/A</b>	Date and Hour <b>N/A</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <b>N/A</b>	
If a Watercourse was Impacted, Describe Fully.* <b>N/A</b>	<b>OIL CONS. DIV DIST. 3</b> <b>DEC 08 2015</b>	

Describe Cause of Problem and Remedial Action Taken.\*  
**Historic hydrocarbon contamination was discovered during facility decommissioning, Production Tank area. Impacted area was sampled by third-party environmental.**

Describe Area Affected and Cleanup Action Taken.\*  
**Historic hydrocarbon impacted soil (staining) was discovered under gravel of Production Tanks during facility decommission. Release assessment was completed by third-party environmental and Analytical results were below the NMOCD regulatory standards. The soil sampling report is attached for review. No further remediation required.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Lisa Hunter</b>	Approved by Environmental Specialist: 	
Title: <b>Field Environmental Specialist</b>	Approval Date: <b>12/29/15</b>	Expiration Date:
E-mail Address: <b>Lisa.Hunter@cop.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>December 4, 2015</b>	Phone: <b>505-258-1607</b>	

\* Attach Additional Sheets If Necessary

**HNS 15 363 56199**



November 23, 2015

Lisa Hunter  
ConocoPhillips  
San Juan Business Unit  
(505) 326-9786

*Via electronic mail to:*  
[SJBUE-Team@ConocoPhillips.com](mailto:SJBUE-Team@ConocoPhillips.com)

**RE: Release Assessment Report  
San Juan 30-6 #112Y  
Rio Arriba County, New Mexico**

Dear Ms. Hunter:

On August 31, 2015, Animas Environmental Services, LLC (AES) completed a release assessment at the ConocoPhillips (COPC) San Juan 30-6 #112Y, located in Rio Arriba County, New Mexico. Stained gravels were discovered below the production tanks during facility decommissioning.

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## 1.0 Site Information

### 1.1 Location

Site Name – San Juan 30-6 #112Y

Location – NE¼ NE¼, Section 26, T30N, R6W, Rio Arriba County, New Mexico

Well Head Latitude/Longitude – N36.78751 and W107.42637, respectively

Release Location Latitude/Longitude – N36.78771 and W107.42578, respectively

Land Jurisdiction – Bureau of Land Management (BLM)

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map, August 2015

604 W. Piñon St.  
Farmington, NM 87401  
505-564-2281

1911 Main, Ste 280  
Durango, CO 81301  
970-403-3084

## 1.2 NMOCD Ranking

In accordance with New Mexico Oil Conservation Division (NMOCD) release protocols, action levels were established per NMOCD *Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993) prior to site work. The release was given a ranking score of 10 based on the following factors:

- **Depth to Groundwater:** A cathodic protection report form dated March 1991 for the San Juan 30-6 #112Y reported depth to groundwater at greater than 100 feet below ground surface (bgs). (0 points)
- **Wellhead Protection Area:** The release location is not within a wellhead protection area. (0 points)
- **Distance to Surface Water Body:** An unnamed drainage which discharges to La Jara Canyon is located approximately 570 feet northwest of the location. (10 points)

## 1.3 Assessment

AES was initially contacted by Lisa Hunter of COPC on August 26, 2015, and on August 31, 2015, Corwin Lameman of AES completed the release assessment field work. The assessment included collection and field sampling of six soil samples from two test holes beneath the removed stained gravels. Test holes were terminated between 0.5 and 3 feet below grade. Sample locations are presented on Figure 3.

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## 2.0 Soil Sampling

A total of six soil samples from two test holes (TH-1 through TH-2) were collected during the assessment. All soil samples were field screened for volatile organic compounds (VOCs) and analyzed for total petroleum hydrocarbons (TPH). One test hole sample (TH-1) was also submitted for confirmation laboratory analysis.

### 2.1 Field Sampling

#### 2.1.1 Volatile Organic Compounds

Field screening for VOC vapors was conducted with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

#### 2.1.2 Total Petroleum Hydrocarbons

Field TPH samples were analyzed per U.S. Environmental Protection Agency (USEPA) Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses.

Field analytical protocol followed AES's *Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1*.

## 2.2 Laboratory Analyses

The soil samples collected for laboratory analysis were placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto a sample chain of custody record. Samples were maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico. One soil sample was laboratory analyzed for:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) per USEPA Method 8021B; and
- TPH for gasoline range organics (GRO) and diesel range organics (DRO) per USEPA Method 8015D.

## 2.3 Field and Laboratory Analytical Results

On August 31, 2015, release assessment field screening results for VOCs via OVM showed concentrations ranging from 0.0 ppm in TH-2 up to 189 ppm in TH-1. Field TPH concentrations ranged from 28.1 mg/kg in TH-2 up to 566 mg/kg in TH-1. Results are included below in Table 1 and on Figure 3. The AES Field Sampling Report is attached.

Table 1. Soil Field VOCs and TPH Results  
 San Juan 30-6 #112Y Release Assessment, August 2015

Sample ID	Date Sampled	Sample Depth (ft bgs)	VOCs via OVM (ppm)	TPH 418.1 (mg/kg)
<i>NMOCD Action Level*</i>			100	1,000
TH-1	8/31/15	0.5	189	566
		1.5	2.8	53.0
		3	0.8	54.6
TH-2	8/31/15	0.5	0.0	29.7
		1.5	0.0	31.4
		3	0.0	28.1

\*Action level determined by the NMOCD ranking score per *NMOCD Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993)

Laboratory analyses for TH-1 were used to confirm field sampling results of the release assessment. Benzene and total BTEX concentrations in TH-1 were reported below laboratory detection limits of 0.050 mg/kg and 0.250 mg/kg, respectively. TPH

concentrations as GRO/DRO were reported at 530 mg/kg. Results are presented in Table 2 and on Figure 3. The laboratory analytical report is attached.

Table 2. Laboratory Analytical Results – Benzene, Total BTEX, and TPH  
San Juan 30-6 #112Y Release Assessment, August 2015

Sample ID	Date Sampled	Sample	Total			
		Depth (ft bgs)	Benzene (mg/kg)	BTEX (mg/kg)	GRO (mg/kg)	DRO (mg/kg)
NMOCD Action Level*			10	50	1,000	
TH-1	8/31/15	0.5	<0.050	<0.250	<5.0	530

\*Action level determined by the NMOCD ranking score per *NMOCD Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993)

### 3.0 Conclusions and Recommendations

On August 31, 2015, AES conducted a release assessment of soils beneath stained gravels that were discovered below the production tanks during facility decommissioning at the San Juan 30-6 #112Y. Action levels for releases are determined by the NMOCD ranking score per *NMOCD Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993), and the site was assigned a rank of 10.

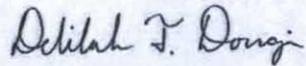
Release assessment field sampling results for VOCs were slightly above the NMOCD action level of 100 ppm VOCs in TH-1 (189 ppm). However, all soil samples were below the NMOCD action level of 1,000 mg/kg for TPH, with the highest concentration reported in TH-1 at 566 mg/kg.

Laboratory analyses for TH-1 were used to confirm field sampling results. Benzene and total BTEX concentrations were reported below the NMOCD action levels of 10 mg/kg and 50 mg/kg, respectively. TPH concentrations as GRO/DRO were also below the NMOCD action level of 1,000 mg/kg, with 530 mg/kg.

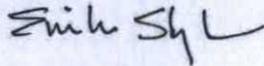
Based on final field sampling and laboratory analytical results of the release assessment at the San Juan 30-6 #112Y, benzene, total BTEX, and TPH concentrations were below applicable NMOCD action levels. No further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact Emilee Skyles at (505) 564-2281.

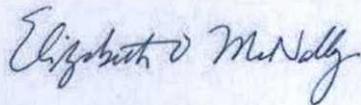
Sincerely,



Delilah T. Dougi  
Environmental Technician



Emilee Skyles  
Geologist/Project Lead

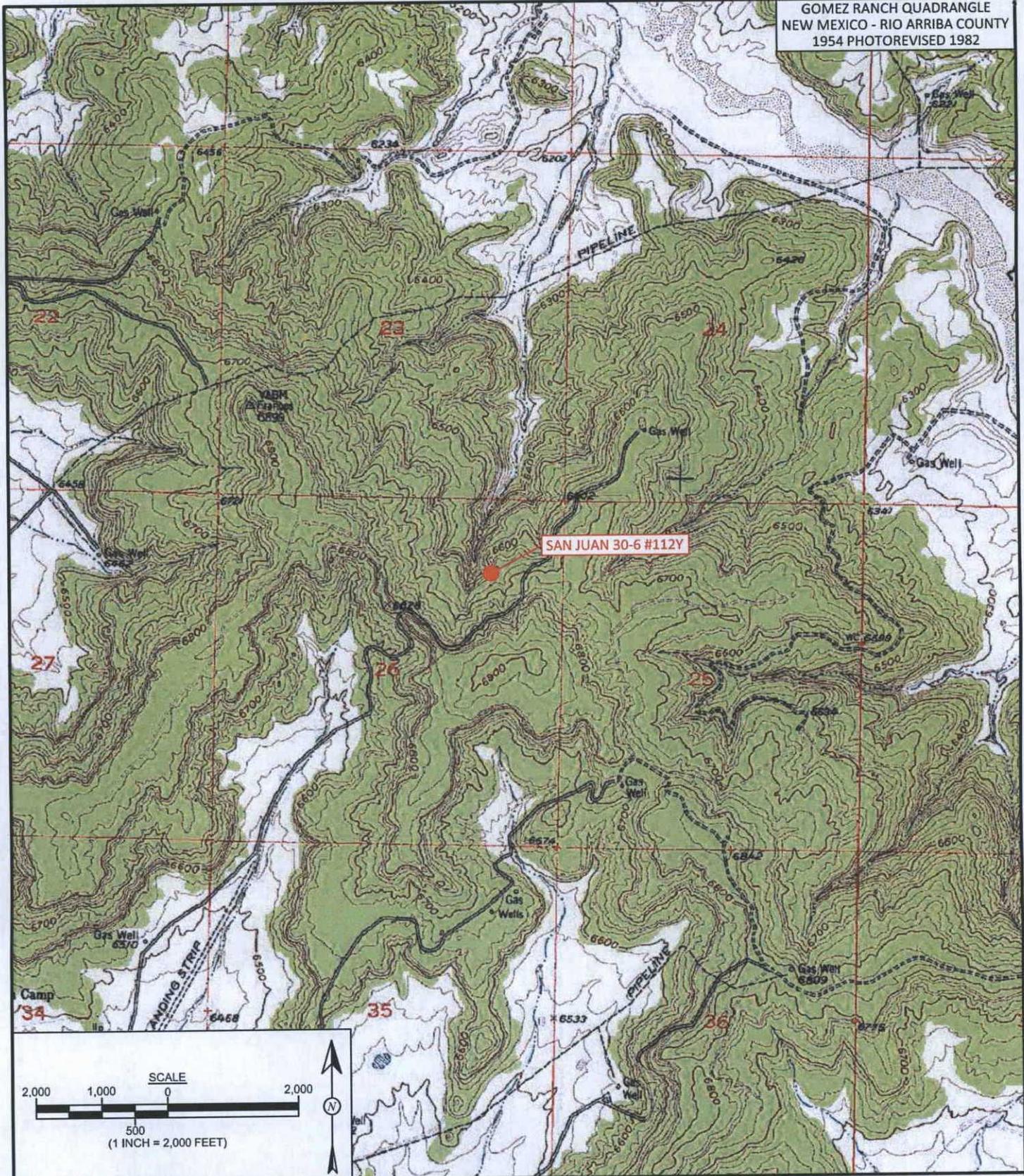


Elizabeth McNally, PE

Attachments:

- Figure 1. Topographic Site Location Map
- Figure 2. Aerial Site Map, August 2015
- Figure 3. Release Assessment Sample Locations and Results, August 2015
- AES Field Sampling Report 083115
- Hall Laboratory Analytical Report 1509085

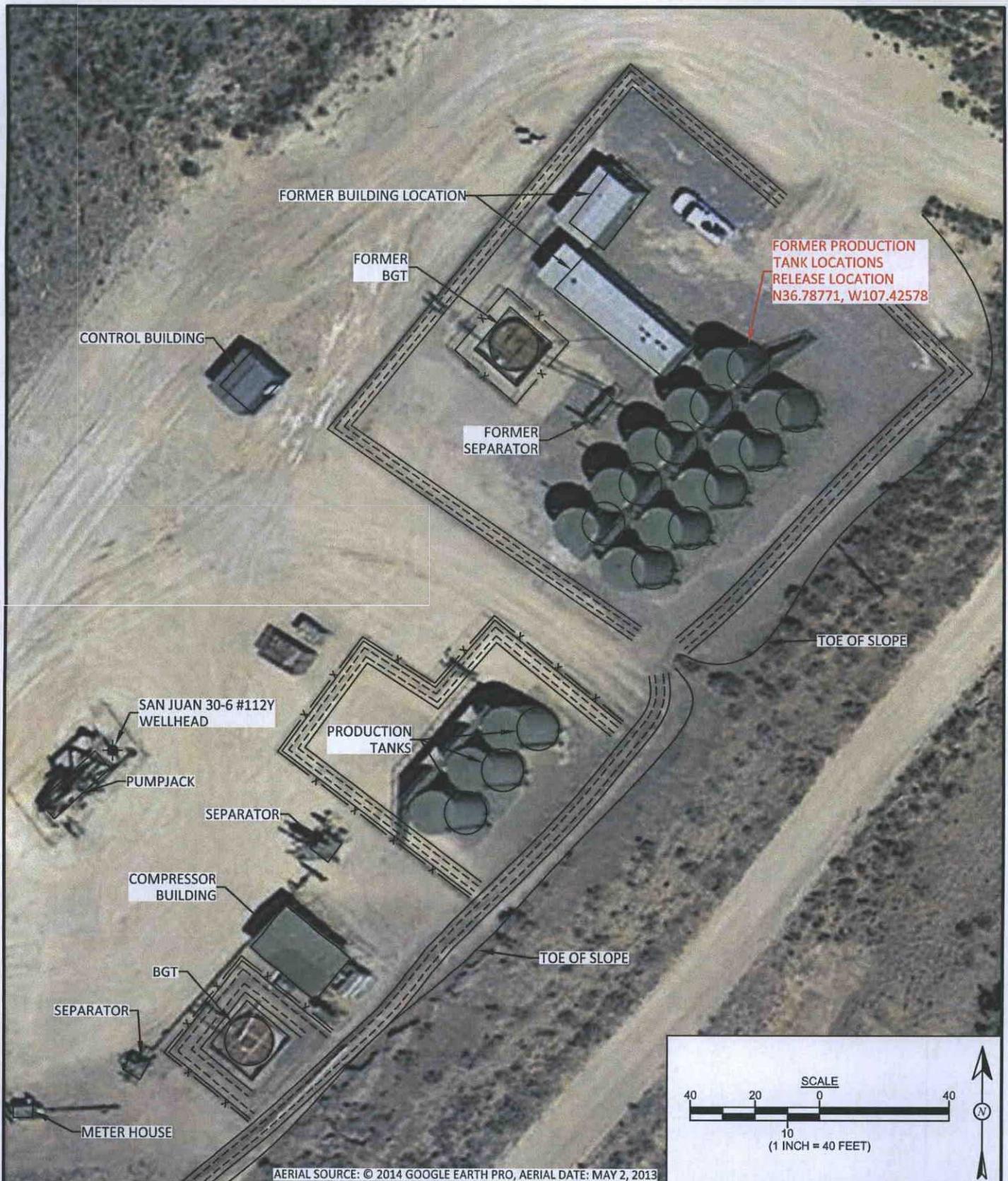
R:\Animas 2000\Dropbox (Animas Environmental)\0000 Animas Server Dropbox EM\2015  
Projects\ConocoPhillips\SJ 30-6 112Y\Release Assessment\COPC San Juan 30-6 112Y Release Assessment  
Report 112315.docx



**animas  
 environmental  
 services**  
 Farmington, NM • Durango, CO  
 animasenvironmental.com

<b>DRAWN BY:</b> D. Dougi	<b>DATE DRAWN:</b> August 25, 2015
<b>REVISIONS BY:</b> C. Lameman	<b>DATE REVISED:</b> August 25, 2015
<b>CHECKED BY:</b> S. Hinds	<b>DATE CHECKED:</b> August 25, 2015
<b>APPROVED BY:</b> E. McNally	<b>DATE APPROVED:</b> August 25, 2015

**FIGURE 1**  
**TOPOGRAPHIC SITE LOCATION MAP**  
 ConocoPhillips  
 SAN JUAN 30-6 #112Y  
 NE¼, NE¼, SECTION 26, T30N, R6W  
 RIO ARriba COUNTY, NEW MEXICO  
 N36.78751, W107.42637



AERIAL SOURCE: © 2014 GOOGLE EARTH PRO, AERIAL DATE: MAY 2, 2013

## FIGURE 2

### AERIAL SITE MAP AUGUST 2015

ConocoPhillips  
SAN JUAN 30-6 #112Y  
NE¼ NE¼, SECTION 26, T30N, R6W  
RIO ARRIBA COUNTY, NEW MEXICO  
N36.78751, W107.42637



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environmental  
services

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animasenvironmental.com

<b>DRAWN BY:</b> D. Dougi	<b>DATE DRAWN:</b> August 25, 2015
<b>REVISIONS BY:</b> C. Lameman	<b>DATE REVISED:</b> September 2, 2015
<b>CHECKED BY:</b> E. Skyles	<b>DATE CHECKED:</b> September 2, 2015
<b>APPROVED BY:</b> E. McNally	<b>DATE APPROVED:</b> September 2, 2015

**FIGURE 3**

**RELEASE ASSESSMENT SAMPLE LOCATIONS AND RESULTS AUGUST 2015**  
 CONOCOPHILLIPS  
 SAN JUAN 30-6 #112Y  
 NE¼ NE¼, SECTION 26, T30N, R6W  
 RIO ARriba COUNTY, NEW MEXICO  
 N36.78751, W107.42637

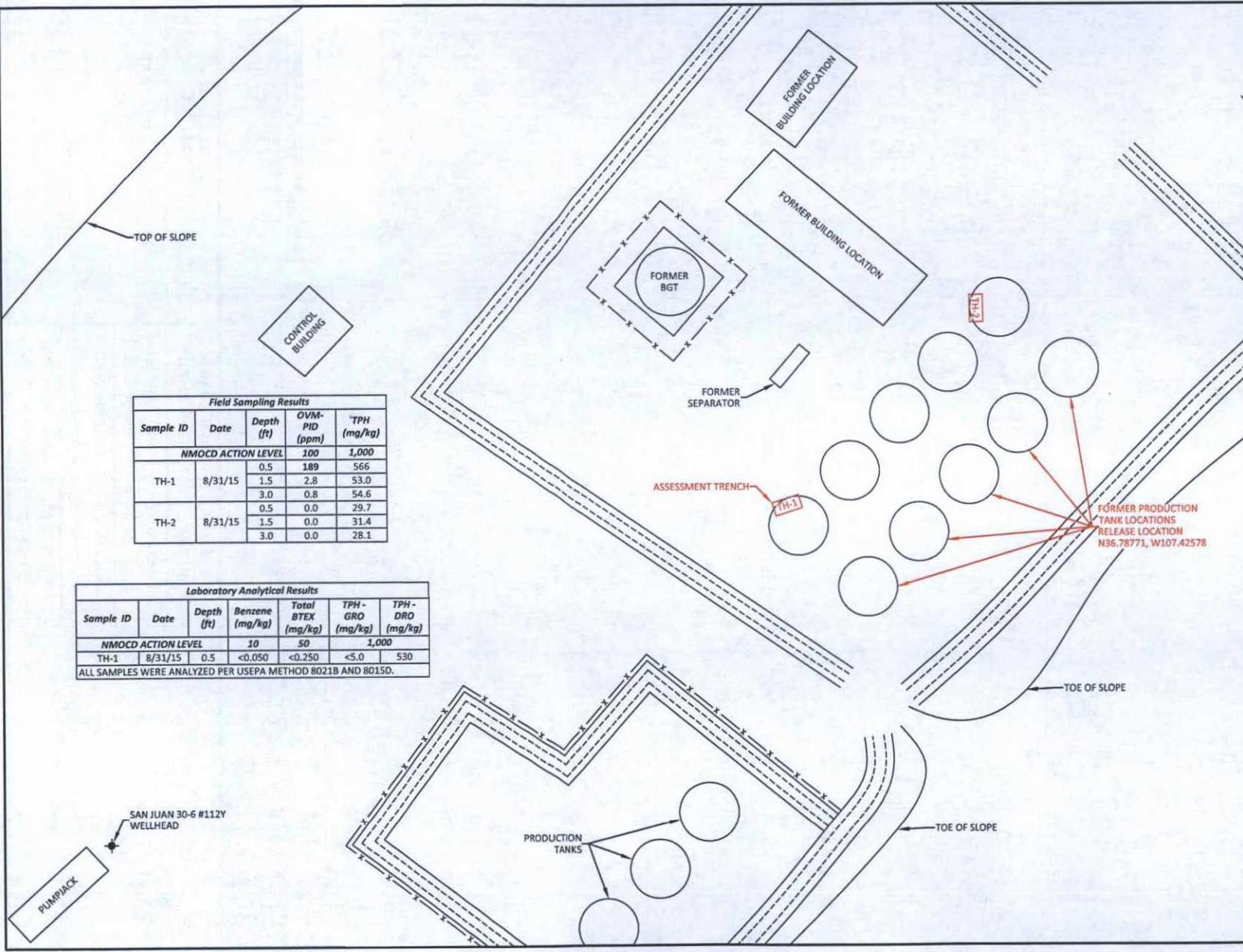


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 animasenvironmental.com

<b>DRAWN BY:</b> C. Lameman	<b>DATE DRAWN:</b> September 2, 2015
<b>REVISIONS BY:</b> D. Douglj	<b>DATE REVISED:</b> November 25, 2015
<b>CHECKED BY:</b> E. Skyles	<b>DATE CHECKED:</b> November 25, 2015
<b>APPROVED BY:</b> E. McNally	<b>DATE APPROVED:</b> November 25, 2015

**LEGEND**

- SAMPLE LOCATION
- ══ SECONDARY CONTAINMENT BERM
- x- FENCE



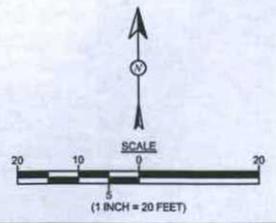
**Field Sampling Results**

Sample ID	Date	Depth (ft)	OVM-PID (ppm)	TPH (mg/kg)	
<b>NMOCED ACTION LEVEL</b>				<b>100</b>	<b>1,000</b>
TH-1	8/31/15	0.5	189	566	
		1.5	2.8	53.0	
		3.0	0.8	54.6	
TH-2	8/31/15	0.5	0.0	29.7	
		1.5	0.0	31.4	
		3.0	0.0	28.1	

**Laboratory Analytical Results**

Sample ID	Date	Depth (ft)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH-GRO (mg/kg)	TPH-DRO (mg/kg)
<b>NMOCED ACTION LEVEL</b>				<b>10</b>	<b>50</b>	<b>1,000</b>
TH-1	8/31/15	0.5	<0.050	<0.250	<5.0	530

ALL SAMPLES WERE ANALYZED PER USEPA METHOD 8021B AND 8015D.



# AES Field Sampling Report

Animas Environmental Services, LLC



Client: ConocoPhillips

Project Location: San Juan 30-6 112Y

Date: 8/31/2015

Matrix: Soil

Sample ID	Collection Date	Collection Time	OVM (ppm)	Field TPH* (mg/kg)	Field TPH Analysis Time	TPH PQL (mg/kg)	DF	TPH Analysts Initials
TH-1 @ 0.5'	8/31/2015	13:04	189	566	13:32	20.0	1	CL
TH-1 @ 1.5'	8/31/2015	13:06	2.8	53.0	13:35	20.0	1	CL
TH-1 @ 3'	8/31/2015	13:08	0.8	54.6	13:38	20.0	1	CL
TH-2 @ 0.5'	8/31/2015	14:15	0.0	29.7	14:42	20.0	1	CL
TH-2 @ 1.5'	8/31/2015	14:19	0.0	31.4	14:45	20.0	1	CL
TH-2 @ 3'	8/31/2015	14:21	0.0	28.1	14:47	20.0	1	CL

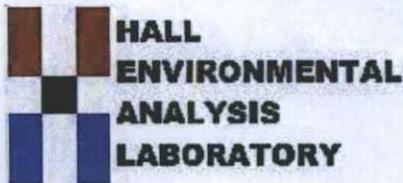
DF Dilution Factor

PQL Practical Quantitation Limit

\*Field TPH concentrations recorded may be below PQL.

Total Petroleum Hydrocarbons - USEPA 418.1

Analyst:



Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: [www.hallenvironmental.com](http://www.hallenvironmental.com)

September 08, 2015

Emilee Skyles  
Animas Environmental  
604 Pinon Street  
Farmington, NM 87401  
TEL: (505) 564-2281  
FAX

RE: COPC SJ 30-6 112Y

OrderNo.: 1509085

Dear Emilee Skyles:

Hall Environmental Analysis Laboratory received 1 sample(s) on 9/2/2015 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a faint rectangular stamp.

Andy Freeman  
Laboratory Manager  
4901 Hawkins NE  
Albuquerque, NM 87109



**QC SUMMARY REPORT**  
**Hall Environmental Analysis Laboratory, Inc.**

WO#: 1509085  
 08-Sep-15

**Client:** Animas Environmental  
**Project:** COPC SJ 30-6 112Y

Sample ID	MB-21121	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	21121	RunNo:	28657					
Prep Date:	9/3/2015	Analysis Date:	9/4/2015	SeqNo:	868052	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	11		10.00		105	57.9	140			

Sample ID	LCS-21121	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	21121	RunNo:	28657					
Prep Date:	9/3/2015	Analysis Date:	9/4/2015	SeqNo:	868053	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	42	10	50.00	0	84.9	57.4	139			
Surr: DNOP	5.0		5.000		99.7	57.9	140			

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1509085

08-Sep-15

Client: Animas Environmental

Project: COPC SJ 30-6 112Y

Sample ID	<b>LCS-21112</b>	SampType:	<b>LCS</b>	TestCode:	<b>EPA Method 8015D: Gasoline Range</b>					
Client ID:	<b>LCSS</b>	Batch ID:	<b>21112</b>	RunNo:	<b>28662</b>					
Prep Date:	<b>9/2/2015</b>	Analysis Date:	<b>9/3/2015</b>	SeqNo:	<b>868074</b>	Units:	<b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	27	5.0	25.00	0	107	79.6	122			
Surr: BFB	1000		1000		99.7	75.4	113			

Sample ID	<b>MB-21112</b>	SampType:	<b>MBLK</b>	TestCode:	<b>EPA Method 8015D: Gasoline Range</b>					
Client ID:	<b>PBS</b>	Batch ID:	<b>21112</b>	RunNo:	<b>28662</b>					
Prep Date:	<b>9/2/2015</b>	Analysis Date:	<b>9/3/2015</b>	SeqNo:	<b>868075</b>	Units:	<b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	890		1000		88.7	75.4	113			

### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit

**QC SUMMARY REPORT**  
**Hall Environmental Analysis Laboratory, Inc.**

WO#: 1509085  
 08-Sep-15

**Client:** Animas Environmental  
**Project:** COPC SJ 30-6 112Y

Sample ID	LCS-21112		SampType:	LCS		TestCode:	EPA Method 8021B: Volatiles				
Client ID:	LCSS		Batch ID:	21112		RunNo:	28662				
Prep Date:	9/2/2015		Analysis Date:	9/3/2015		SeqNo:	868094		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	0.91	0.050	1.000	0	90.7	80	120				
Toluene	0.89	0.050	1.000	0	89.5	80	120				
Ethylbenzene	0.90	0.050	1.000	0	90.2	80	120				
Xylenes, Total	2.7	0.10	3.000	0	90.4	80	120				
Surr: 4-Bromofluorobenzene	1.1		1.000		112	80	120				

Sample ID	MB-21112		SampType:	MBLK		TestCode:	EPA Method 8021B: Volatiles				
Client ID:	PBS		Batch ID:	21112		RunNo:	28662				
Prep Date:	9/2/2015		Analysis Date:	9/3/2015		SeqNo:	868095		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	ND	0.050									
Toluene	ND	0.050									
Ethylbenzene	ND	0.050									
Xylenes, Total	ND	0.10									
Surr: 4-Bromofluorobenzene	1.0		1.000		105	80	120				

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit

**Sample Log-In Check List**

Client Name: Animas Environmental

Work Order Number: 1509085

ReptNo: 1

Received by/date: LM 09/02/15

Logged By: Celina Sessa 9/2/2015 8:00:00 AM Celina Sessa

Completed By: Celina Sessa 9/2/2015 9:11:37 AM Celina Sessa

Reviewed By: JA 09/02/15

**Chain of Custody**

- 1. Custody seals intact on sample bottles? Yes  No  Not Present
- 2. Is Chain of Custody complete? Yes  No  Not Present
- 3. How was the sample delivered? Courier

**Log In**

- 4. Was an attempt made to cool the samples? Yes  No  NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C Yes  No  NA
- 6. Sample(s) in proper container(s)? Yes  No
- 7. Sufficient sample volume for indicated test(s)? Yes  No
- 8. Are samples (except VOA and ONG) properly preserved? Yes  No
- 9. Was preservative added to bottles? Yes  No  NA
- 10. VOA vials have zero headspace? Yes  No  No VOA Vials
- 11. Were any sample containers received broken? Yes  No
- 12. Does paperwork match bottle labels? Yes  No
- 13. Are matrices correctly identified on Chain of Custody? Yes  No
- 14. Is it clear what analyses were requested? Yes  No
- 15. Were all holding times able to be met? Yes  No

# of preserved bottles checked for pH: \_\_\_\_\_  
 (<2 or >12 unless noted)  
 Adjusted? \_\_\_\_\_  
 Checked by: \_\_\_\_\_

**Special Handling (if applicable)**

- 16. Was client notified of all discrepancies with this order? Yes  No  NA

Person Notified: \_\_\_\_\_ Date: \_\_\_\_\_  
 By Whom: \_\_\_\_\_ Via:  eMail  Phone  Fax  In Person  
 Regarding: \_\_\_\_\_  
 Client Instructions: \_\_\_\_\_

17. Additional remarks:

**18. Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.4	Good	Yes			

