

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

Location of Well, Footage, Sec., T, R, M
990' FSL, 990' FWL, Sec. 30, T-28-N, R-6-W, NMPM

5. Lease Number
SF-080430
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 U #16
9. API Well No.
30-039-07292
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Sidetrack workover	

13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

7-10-95 MIRU. SDON.
7-11-95 ND WH. NU BOP. PT BOP. POOH w/161 jts 2 3/8" tbq. TIH w/7" gauge ring to 5000'.
TOOH. Pump 40 bbl wtr down csg. TIH w/7" cmt retainer, set @ 4967'. Load tbq
w/wtr. PT tbq to 2000 psi/10 min, OK. Load csg w/90 bbl wtr. PT csg to 1000
psi/10 min, OK. Left 500 psi on csg. Establish injection. SDON.
7-12-95 Plug #1: pump 270 sx Class "B" cmt below cmt retainer & 5 sx Class "B" cmt above
cmt retainer. POOH. Load hole w/12 bbl wtr. Ran CBL-CCL-VDL @ 0-4940' w/1000
psi on csg, TOC @ 200'. TIH to 2779'. POOH. ND BOP. NU WH. RD. Rig released.
8-2-95 MIRU. PT csg to 1000 psi/30 min, OK. TIH, drill cmt @ 4977-5007'. Drill on cmt
retainer @ 5007'. TOOH.
8-3-95 TIH w/mill, mill # 5007-5049'. Circ hole clean. TOOH. TIH w/downhole motor.
Time drill @ 5049-5090'.
8-4-95 Time drill from 5090-5137'. TOOH. TIH w/bit, drill @ 5137-5717'.
8-5-95 Drill from 5717' to (TD @ 5970'). Blow well & CO. TOOH. Log well. TIH w/137 jts
4 1/2" 10.5# K-55 csg, set @ 5970'. Pump 10 bbl wtr, 10 bbl Superflush, 10 bbl
wtr ahead. Cmdt w/140 sx Class "B" 50/50 poz w/0.3%
fluid loss, 0.25 pps Flocele, 3 pps Gilsonite, 2% calcium chloride (183 cu.ft.
Tailed w/100 sx Class "B" neat cmt w/2% calcium chloride, 0.25 pps Flocele,
(118 cu.ft.). Displace w/93.9 bbl wtr. WOC.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/21/95

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

AUG 30 1995

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

8-6-95 TIH, tag cmt @ 5785'. Drill cmt @ 5785-5923'. Circ hole clean. PT csg to 1000 psi, OK.
Spot 500 gal 15% Hcl. TOOH.

8-7-95 RU, Ran CBL-CCL-GR @ 3000-5923', TOC @ 3210'. RU, PT csg to 3800 psi/15 min, OK. Perf
Menefee/Point Lookout @ 5619, 5620, 5624, 5625, 5628, 5637, 5640, 5644, 5645, 5657,
5658, 5662, 5663, 5664, 5670, 5671, 5677, 5679, 5681, 5687, 5689, 5693, 5696, 5720,
5721, 5723, 5731, 5734, 5735, 5757, 5782, 5808, 5896, 5897. Acid w/15% Hcl. Frac
Menefee/Point Lookout w/100,000# 20/40 Arizona sd, 111,380 gal slk wtr. RU, set CIBP
@ 5550'. PT csg & CIBP to 3800 psi/15 min, OK. Perf Cliff House/Menefee @ 5110, 5114,
5115, 5120, 5121, 5122, 5132, 5133, 5134, 5138, 5141, 5142, 5153, 5159, 5169, 5179,
5180, 5183, 5186, 5190, 5191, 5192, 5193, 5327, 5328, 5355, 5356, 5399, 5424, 5425'.
Frac Cliff House/Menefee w/100,000# 20/40 Arizona sd, 130,436 gal slk wtr. RD. CO
after frac.

8-8-95 Blow well & CO. TIH to 5550, mill on CIBP.

8-9-95 Blow well & CO.

8-10-95 TOOH. TIH w/186 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 5843'. ND BOP. NU WH. RD. Rig
released.