

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 21 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No. **SF-078882**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

6. If Indian, Allottee or Tribe Name

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

1. Type of Well

Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.

Canyon Largo Unit

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

8. Well Name and No.

**Canyon Largo Unit 451**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

9. API Well No.

**30-039-26646**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit F (SEW), 1795' FNL & 1980' FWL, Sec. 18, T25N, R6W**

10. Field and Pool or Exploratory Area

**Basin Dakota**

11. Country or Parish, State

**Rio Arriba, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Acidize  Deepen  Production (Start/Resume)  Water Shut-Off  
 Alter Casing  Fracture Treat  Reclamation  Well Integrity  
 Casing Repair  New Construction  Recomplete  Other \_\_\_\_\_  
 Change Plans  Plug and Abandon  Temporarily Abandon **Records Clean-Up**  
 Convert to Injection  Plug Back  Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Please find attached the BH test performed on the subject well on 8/28/2014. A wellhead seals test and packoff was conducted on 10/31/2014. Please find attached that report.**

OIL CONS. DIV DIST. 3

DEC 28 2015

ACCEPTED FOR RECORD

DEC 22 2015

FARMINGTON FIELD OFFICE  
BY: *William Tambekou*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Crystal Walker**

**Regulatory Coordinator**

Title

Signature

*Crystal Walker*

Date

*12/21/15*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 334-6178 FAX: (505) 334-8170  
<http://emnr.state.nm.us/ocd/District/III3/district.htm>

**BRADENHEAD TEST REPORT**

(submit 1 copy to above address)

Date of Test 8-28-14 Operator Conoco Phillips API #30-0 039-26646

Property Name Canyon Largo Unit Well No. 451 Location: Unit F Section 18 Township 25 Range 6

Well Status (Shut-In or Producing) Initial PSI: Tubing 111 Intermediate NA Casing 114 Bradenhead 183

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE			INTERM	
	BH	Int	Csg	Int	Csg
5 min	0		116		
10 min	0		119		
15 min	0		123		
20 min	0		127		
25 min	0		131		
30 min	0		133		

	FLOW CHARACTERISTICS	
	BRADENHEAD	INTERMEDIATE
Steady Flow		
Surges		
Down to Nothing	X	
Nothing		
Gas		
Gas & Water		
Water		

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR  FRESH  SALTY  SULFUR  BLACK

OIL CONS. DIV DIST. 3

DEC 28 2015

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 9 INTERMEDIATE \_\_\_\_\_

REMARKS:

Bradenhead Blew down to nothing in 5 minutes  
Thru a 1" valve

By Tom Stahle  
Specialist  
(Position)

Witness \_\_\_\_\_

OIL CONS. DIV DIST. 3

DEC 28 2015

E-mail address \_\_\_\_\_

ANTELOPE SALES & SERVICE, INC.

17237

FIELD SERVICE ORDER (FSO) AND JOB SAFETY ANALYSIS (JSA)

Date: 10/31/14	JOB ORDER No. 7000-1795	FWO NO.	CUST CHARGE CODE / PO
Customer: CONOCO	Location / Lease: CANYON LARGO UNIT 451	Rig Name & No. / Ordered By: JANCERLOGRUS	
PPE: Steel Toed Boots <input checked="" type="checkbox"/> Hard Hat <input checked="" type="checkbox"/> Safety Glasses <input checked="" type="checkbox"/> Gloves <input checked="" type="checkbox"/> FRCoveralls <input checked="" type="checkbox"/> Other:			

**JOB SCOPE:**  
TEST SEALS FOR INTEGRITY & PACK-OFF IF NEEDED.

(JSA) STEP DESCRIPTION	SAFETY CONCERNS / POTENTIAL HAZARDS	RECOMMENDED ACTION/SAFETY PROCEDURE
MOVE TO LOCATION, CHECK FOR PRESSURE BEHIND THE ANNUCLAY FITTING, RIG UP PIG & PUMP PLASTIC, TEST PUMP.	SUBS, TRIPS & FALLS PINCH POINT PRESSURE	USE PROPER FOOTING. KEEP HANDS CLEAR. BLEED OFF PRESSURE, BEFORE REMOVING PLUGS

Review of Emergency Routes / Assembly Points: MAIN ENTRANCE

Service Performed / Recommendations:  
 MOVE TO LOCATION, FILL OUT JSA OPEN ANNUCLAY FITTING TO CHECK IF PRESSURE BEHIND PUMP, ZERO PRESSURE, RIG UP P.I.G. TO WELL HEAD PUMP ABOUT 1/2 STICKS INTO WELL HEAD, RIG UP TEST PUMP, TEST TO 1600 PSI FOR 15 MINS, GOOD TEST, REMOVE 1" PUG ON OTHER SIDE OF TUBING HEAD RIG UP PIG TO 1" & PUMP 1/2 STICK, TEST TO 1500 PSI GOOD TEST, RIG DOWN EQUIPMENT DRIVING TO NEXT JOB.

Additional Equipment Used at this Job or Returned to ASSI Facility

EQP. SN / REN / CPN	Description	QTY	USED FOR JOB/RETRN TO ASSI

Field Service Related Expense

Time In: Date	Time Out: Date	TTL:	TOTAL HOURS ON THE JOB:
31 day of 10, 2014 at 0600 AM/PM	31 day of 10, 2014 at 1000 AM/PM		4
(PID) Description	QTY	COST/PER	Item Total
(83) Field Service Technician (Hours)	4	\$62.50	\$250.00
(86) Service Unit 856 Miles (Round Trip)	80	\$1.75	\$140.00
PLASTIC INJECTION GUN (P.I.G.)	1	\$175.00	\$175.00
PLASTIC PACKING STICK \$18.00 A STICK	2	\$18.00	\$36.00
Service Total:			\$601.00

Customer Satisfaction: 1 - Unsatisfactory 2- Needs Improvement 3-Satisfactory 4-Good 5-Excellent

On-Time Delivery and Product Quality: Rate: \_\_\_\_\_ Customer Comment(s): \_\_\_\_\_

Service / Equipment / Personnel Performance Rate: \_\_\_\_\_

Meet Customer Specific Requirements / Expectations: Rate: \_\_\_\_\_

I have read and understand the terms of this agreement including the conditions printed on the back and represent that I am fully authorized to execute the same as agent for the customer.

Customer Signature:		We Appreciate Your Business! Questions? Please Contact Us At: Antelope Sales & Service Inc. Visit Us At: NMASSI.com 505.327.0918
Customer Print Name:		
ASSI Representative:	Philbert Date / Philbert Date	