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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
NMSF-078771

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
Rosa Unit

8. Well Name and No.
Rosa Unit #1 SWD

9. API Well No.
30-039-27055

10. Field and Pool or Exploratory Area

11. Country or Parish, State
Rio Arriba, NM

1. Type of Well
 Oil Well Gas Well Other
OIL CONS. DIV DIST. 3

2. Name of Operator
WPX Energy Production Company, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2,420' FSL & 1,210' FEL (NW/SE) sec 23, T31N, R6W

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12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

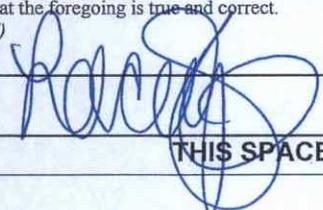
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Convert WSW to SWD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/30/15- MIRU
 12/1/15- CIRC
 12/2/15- POOH ESP
 12/3/15- CONTINUE TO POOH WITH ESP and Id on trailer to be sent to midland (pump model D3500n CR-CT with 6' Cavins Desander) also Id 10jts 2.375" eue8rd n-80 tbg with collar and bull plug. TIH WITH PACKER
 12/4/15-tih with 7" x 3.5" D & L AS-1X with 7" x 2 1/2" on /off tool, 1jt 3.5"eue8rd n-80 tbg 2.81"profile nipple, 244- 3.5" eue8rd n-80 (tk-99) plastic lined tbg, 3.5" tbg hanger.set pkr load tbg and csg, release on/off tool circulate pkr fluid with corrosion control down csg re-engage pkr with on/off tool land 3.5" @ 8035', eue8rd N-80 (tk=99) plastic lined tbg tbg as follows top down: 3.5" eue8rd tbg hanger, , 244 jts, profile X nipple 2.81"@ 7990' 1jt tbg, seal nipple profile 2.81" @8024, 7" x 3.5" D&L AS=1X PKR W/ 7" X 2.5" on/off tool EOT @ 8035'. (set 43k down on pkr, 15k on hanger). pressure test backside to 500psi gained 15psi in 15 minutes probably due to temp increase open csg to FB tank to allow for fluid expansion and prepare for MIT test on Monday. ALL OK. SDFW.
 12/7/15- RU Antelope S&S and Preform sucessful MIT as follows: load and pressure test csg to 559psi held for 35minutes witnessed and passed by OCD representatives Monica Kuehling and Thomas Vermerson. GOOD- RDMO
 PRESSURE TEST ATTACHED-

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.
 Name (Printed/Typed)
Lacey Granillo

Signature 

Title Permit Tech III

Date 12/10/15

DEC 15 2015

FARMINGTON FIELD OFFICE
BY: 

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD RY

ROSA UNIT SWD #001 ENTRADA/BLUFF/MORRISON

Spud Date 6/28/04
Completed 11/6/04

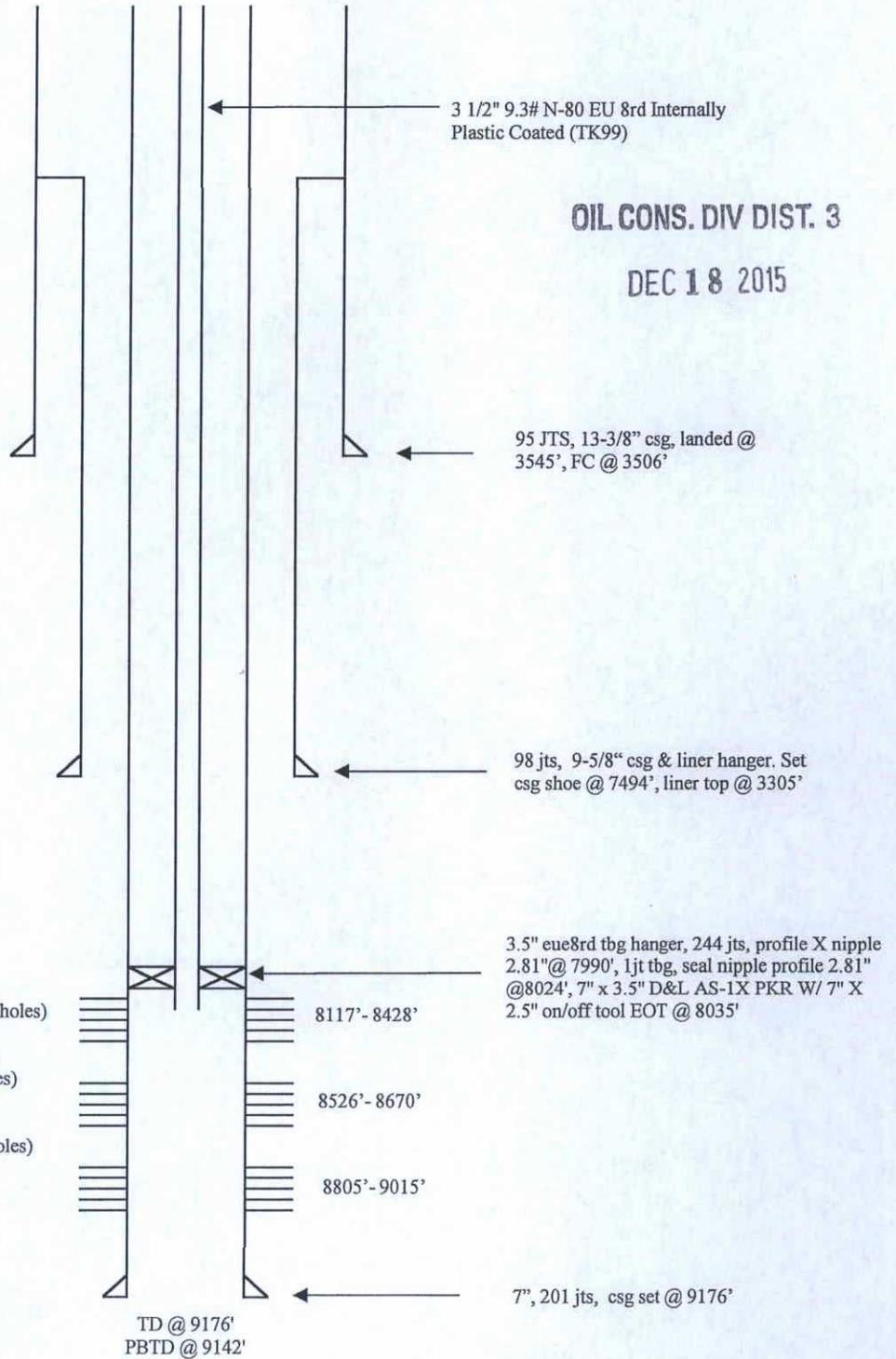
Surface Location:
Sur:2420' FSL & 1210' FEL
Sec 23, 31N, 6W
Rio Arriba, NM

Elevation: 6243'
API #: 30-039-27055

<u>Tops</u>	<u>Depth</u>
Fruitland	2832'
Lewis	3362'
Cliff House	5272'
Point Lookout	5527'
Mancos	5837'
Graneros	7637'
Dakota	7754'
Morrison	8006'
Bluff	8571'
Entrada	8793'

OIL CONS. DIV DIST. 3

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3RD STAGE Morrison: 8117'-8428' (411, 0.46" holes)
Frac with 150,120# 20/40 Brady sand

2ND STAGE Bluff: 8526'-8670' (525, 0.46" holes)
Frac with 176,600# 20/40 Brady sand

1ST STAGE Entrada: 8805'-9015' (630, 0.46" holes)
Frac with 199,450# 20/40 Brady sand

Updated: 12/9/15 BS

OIL CONS. DIV DIST. 3

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60
WPK

Rosa

SWD #1 F50

5

18791

IS # 7000-3841

7" casing

12-7-15

[Signature]

15

20

25

35



CHART NO. **0189**
MC MP-1000-1HR

METER

TAKEN OFF

CHART PUT ON

LOCATION

REMARKS

API# 30-039-27055

[Handwritten notes: Passed, 12-7-15, 12-7-15]

[Signature]

7 Dec 2015