

API 30-045-20120

OIL CONS. DIV DIST. 3
DEC 18 2015



No Well Left Behind!

Current Wellbore

WELL	TAPPLS 5	V.03
COUNTY	SAN JUAN	
STATE	NEW MEXICO	Lat: 36.656351N
FIELD		Long: -107.6650126W
API No.	3004520120	

RKB ELEVATION	6,388.0
GL ELEVATION	6,376.0
RKB-GL	12.0
Location	SEC. 15 T 28 N R 8 W
Location	

DIRECTIONAL DATA			
MAX ANGLE	THRU	N/A	
KOP	TYPE	Vertical	

PRODUCTION DETAIL			
	TUBING	CASING	
SIZE (OD)		2 7/8	
WEIGHT		6.50	
GRADE		J55	
I.D.		2.441	
DRIFT		2.347	
COLLAPSE			
BURST			
YIELD			
THREAD			
DEPTH	TUBINGLESS	2969	
CAPACITY		0.0058	
# JOINTS			

PRODUCTION TUBING ASSEMBLY DETAIL				
#	O. D.	I. D.	LENGTH	DESCRIPTION
	IN	IN	FT	

ROD ASSEMBLY DETAIL				
#	O. D.	I. D.	LENGTH	DESCRIPTION
	IN	IN	FT	

CASING DETAIL					
#	BIT	SIZE	WGHT	GRADE	DEPTH
A	12 1/4	8 5/8	24.0	H40	135
B	6 3/4	2 7/8	6.5	J55	2,969

RESERVOIR DATA	
BOTTOM HOLE PRESSURE	
HIGHEST ANTICIPATED PRESSURE	
MAXIMUM ALLOWABLE SURFACE PRESS	
BOTTOM HOLE TEMPERATURE	
Prepared by: S DENISON	Date: 15-Jul-2013

Reservoir / Permanent

TOC = 0

Equipment / Temporary

Surface Casing Cement:
90 SX CL A W/ 2% CaCL
CIRC'D TO SURF
TESTED 600 PSI 30 MIN OK

Surface Casing Data
Hole Size: 12.25"
8.625", 24#, H40 @ 135'

TOC = 1900'
BY CO. ENGRS CALCS
PROD CSG

Production Casing Cement:
135 SX CLASS "C" W/8% GEL
50 SX CLASS "C" NEAT
BMP'D PLUG W/ 7.5% ACETIC
WOC & CMPLTN RIG
TESTED @ 4000 PSI OK

Orig'l Stimulation Data:
33960 GAL WTR + 40000#
10/20 MESH SAND W/
BD 1500 PSI & 30 BPM
DROP'D 26 5/8" BALLS
& FLUSHED 900 GALS WTR

Perforation Data
2844-2856' @ 1 SPF
2876-2902' @ 2 SPF

Production Casing Data
Hole Size: 6.75"
2.875", 6.5#, J55 @ 2969'

PBTD 2,959'
TD 2,969'

TUBINGLESS

Spud Date:
8/13/1967

Last Intervention:
NONE ON RECORD SINCE ORIG'L COMPLETION



NEW MEXICO ENERGY, MINERALS
AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC, NM 87410
(505) 334-6178 FAX: (505) 334-6170
<http://www.emnrd.state.nm.us/ocd/>

OIL CONS. DIV DIST. 3

DEC 18 2015

BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test 9/3/15 Operator BP America Production Company API # 3004520120

Property Name TAPP LS 005-PC Location: Unit 0 Section 15 Township 28 Range 8
(Well Name and Number)

Pressure (Shut-in or Producing) Tubing 92 Intermediate - Casing N/A Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Time	Bradenhead			Intermediate		Bradenhead Intermediate	
	BH Blowdown	Casing Monitor	Intermediate Monitor	Intermediate Blowdown	Casing Monitor	Flowed	Flowed
5 minutes	0	-				Steady Flow	
10 minutes	0	-				Surges	
15 minutes	0	-				Down to Nothing	
20 minutes						No Flow	✓
25 minutes						Gas	
30 minutes						Gas and Water	
5 minute SI	0	-				Water	

If bradenhead flowed water, check all of the descriptions that apply below:

Clear _____ Fresh _____ Salty _____ Sulfur _____ Black _____

5 Minute Shut-in Bradenhead 0 Intermediate -

REMARKS:

Blew from 1" valve. BH had no flow. Casing was N/A

By Witness _____

(Position)