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Form 3160-5
(August 2007)

DEC 16 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2.*

5. Lease Serial No.: **SF-077107**

6. If Indian, Allottee or Tribe Name:

7. If Unit of CA/Agreement, Name and/or No.:

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other

8. Well Name and No.: **Michener A LS 6E**

2. Name of Operator: **ConocoPhillips Company**

9. API Well No.: **30-045-23879**

3a. Address: **PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code): **(505) 326-9700**

10. Field and Pool or Exploratory Area: **Basin Dakota**

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*: **Surface Unit D (NWNW), Sec. 31, T28N, R9W, 820' FNL & 910' FWL**

11. Country or Parish, State: **San Juan , New Mexico**

KP

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[ ] Other
	[ ] Change Plans	[X] Plug and Abandon	[ ] Temporarily Abandon	
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

BR

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. The Pre-Disturbance Site Visit was held on 12/8/2015 with Bob Switzer/BLM. The Re-Vegetation Plan is attached. A Closed Loop system will be used.

Notify NMOCD 24 hrs prior to beginning operations

OIL CONS. DIV DIST. 3

JAN 04 2016

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

H_2S POTENTIAL EXIST

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*: **Dollie L. Busse**

Title: **Regulatory Technician**

Signature: Dollie L Busse

Date: 12/15/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: Jack Savage

Title: PE

Date: 12/30/15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office: FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

KC 5/W

ConocoPhillips
MICHENER A LS 6E
Expense - P&A

Lat 36° 37' 24.348" N **Long 107° 50' 3.948" W**

PROCEDURE

NOTE:

This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations. Test rig anchors prior to moving in rig. **Before RU, run slickline to remove downhole equipment. If an obstruction is found, set a locking-3-slip-stop in the tubing.**

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView. **If there is pressure on the BH, contact the Wells Engineer.**

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes per COP Well Control Manual. PU and remove tubing hanger.

5. PU on the TBG to release the Halliburton PLS Packer (Packer releases with 1/4 to 1/3 right-hand tubing turn at the packer, emergency release over-pull 30,000#.) .TOOH with tubing and the packer (per pertinent data sheet).
Tubing size: 2-3/8" 4.7# J-55 EUE **Packer Set Depth:** 6,612' **KB:** 11'

6. PU 3-3/4" bit and watermelon mill and round trip as deep as possible above top perforation at 6,795'.

7. PU 4-1/2" CR on tubing, and set at 6,745'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. If casing does not test, spot or tag subsequent plugs as appropriate. POOH with tubing.

8. RU wireline and run CBL with 500 psi on casing from CR at 6,745' to surface to identify TOC. Adjust plugs as necessary for new TOC. *Email log copy to Wells Engineer, Troy Salyers (BLM) at tsalyers@blm.gov, and Brandon Powell (NMOCD) at brandon.powell@state.nm.us upon completion of logging operations.*

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

9. Plug 1 - Dakota Top/Perforations, Graneros Formation Top, 6645' - 6745', 12 Sacks Class B Cement
Mix 12 sx Class B cement and spot a balanced plug inside the casing to cover the Dakota Perforations, Dakota, Graneros Formation top. PUH.

10. Plug 2 - Gallup Formation Top, 5848' - 5948', 12 Sacks Class B Cement
Mix 12 sx Class B cement and spot a balanced plug inside the casing to cover the Gallup top. PUH.

11. Plug 3 - Mancos, Point Lookout Formation Tops, 4650' - 5161', 43 Sacks Class B Cement
Mix 43 sx Class B cement and spot a balanced plug inside the casing to cover the Mancos, Point Lookout top. PUH.

12. Plug 4 - Menefee, Cliff House Formation Tops, 3929' - 4084', 16 Sacks Class B Cement
Mix 16 sx Class B cement and spot a balanced plug inside the casing to cover the Menefee, Cliff house top. PUH.

13. Plug 5 - Pictured Cliffs, Fruitland Formation Tops, 1950' - 2478', 44 Sacks Class B Cement
Mix 44 sx Class B cement and spot a balanced plug inside the casing to cover the Pictured Cliffs, Fruitland top. PUH.

14. Plug 6 - Kirtland, Ojo Formation Tops, 1354' - 1594', 23 Sacks Class B Cement
Mix 23 sx Class B cement and spot a balanced plug inside the casing to cover the Kirtland, Ojo top. PUH.

15. Plug 7 - Surface Plug , 0' - 352', 83 Sacks Class B Cement
Two part plug (TOC is at 145')
Part 1: Mix 16 sx Class B cement and set a balanced plug at 352' inside the casing. PUH to TOC at 145'. Reverse circulate hole clean. POOH.
Part 2: RIH and perforate 3 squeeze holes at 145'. Establish circulation through squeeze holes into the 4-1/2"/9-5/8" annulus. If unable to establish circulation [to surface], contact Wells Engineer. RIH with 4-1/2" CR and set at 100'. Mix 67 sacks Class B cement. Squeeze 54 sacks into production/intermediate annulus, leaving 13 sacks inside the production casing to surface. POOH.

16. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. RDMO.

ConocoPhillips

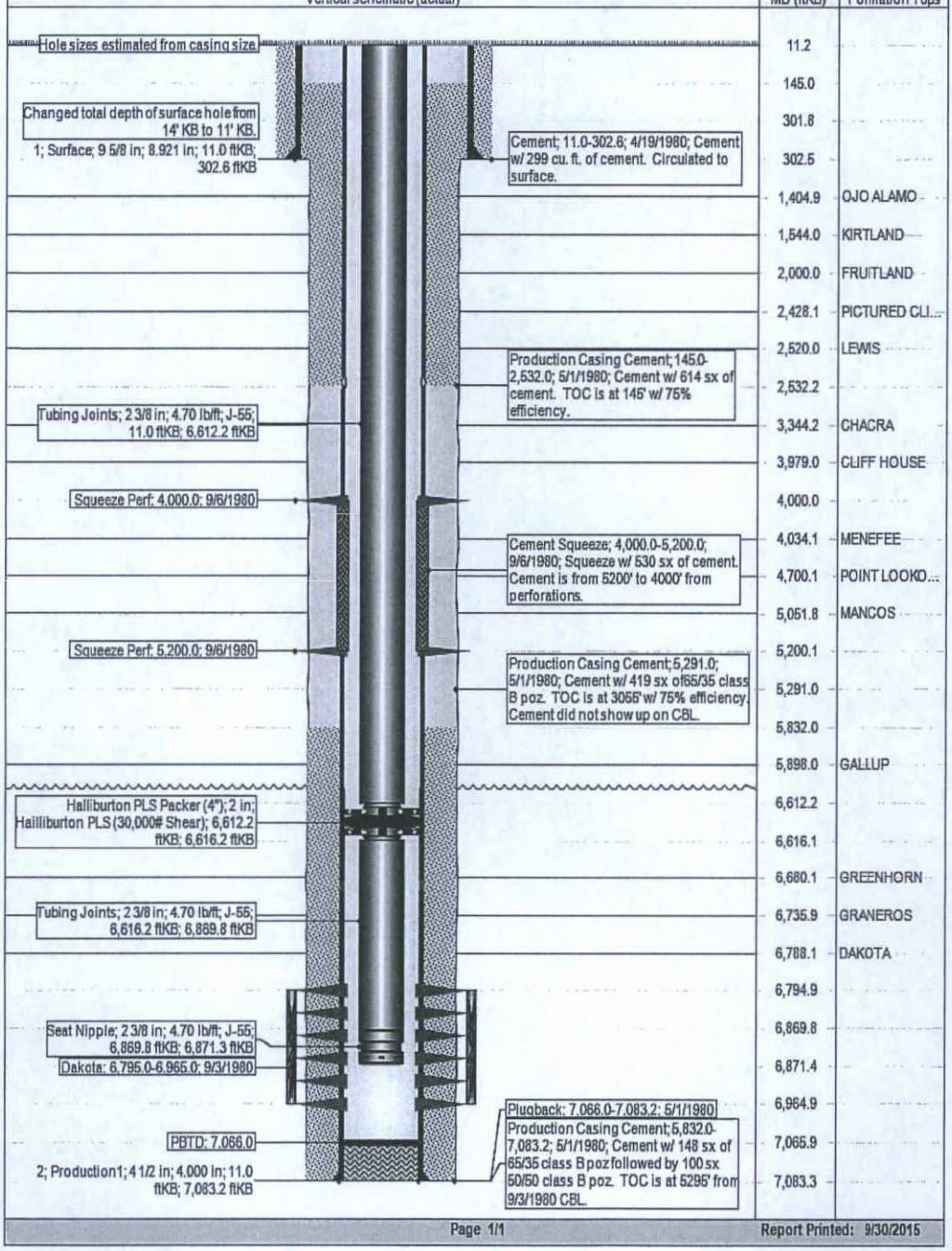
Schematic - Current

MICHENER A LS #6E

District	Field Name	API / UWI	County	State/Province
SOUTH	DK	3004523879	SAN JUAN	NEW MEXICO

Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference
4/19/1980	NMPM-28N-09W-31-D	910.00	FWL	820.00	FNL

Vertical - Original Hole, 9/30/2015 12:17:15 PM



Proposed Schematic

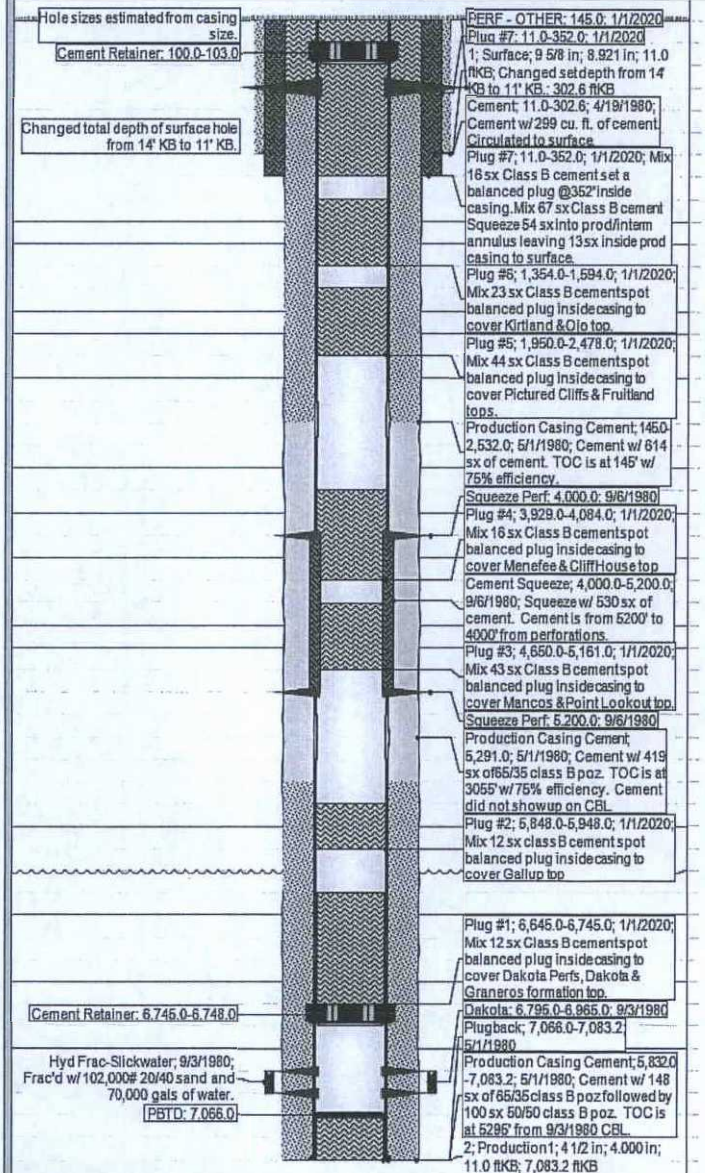
ConocoPhillips

Well Name: MICHENER A LS #6E

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004523879	NMPM-28N-09W-31-D	DK		NEW MEXICO	Vertical

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,340.00	6,351.00	11.00	11.00	11.00

Vertical - Original Hole, 1/1/2020



Report Printed: 10/1/2015

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Michener A LS #6E

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

a) Set plug #3 (5251-5151) ft. to cover the Mancos top. BLM picks top of Mancos at 5201 ft.

b) Set a cement plug (3395-3295) ft. to cover the Chacra top. BLM picks top of Chacra at 3345 ft.

H_2S has not been reported at this location, however, low concentrations of H_2S (8 ppm – 40 ppm GSV) have been reported in wells within a 1 mile radius of this location.

Operator will run CBL to verify cement top. Submit the electronic copy of the log for verification to the following addresses: jwsavage@blm.gov tsalyers@blm.gov Brandon.Powell@state.nm.us

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.