

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 950'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1070'	T. Penn. "B"
B. Salt	T. Atoka	T. Farmington Sd 1519'	T. Penn. "C"
T. Yates	T. Miss	T. L.Kirtland Sh 1711'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Fruitland Coal 2041'	T. Leadville
T. Queen	T. Silurian	T. IGNA Coal 2190'	T. Madison
T. Grayburg	T. Montoya	T. FTLD Sand 2258'	T. Elbert
T. San Andres	T. Simpson	T. CTWD Coal 2342'	T. McCracken
T. Glorieta	T. McKee	T.CAHN Coal 2527'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. Pictured Cliffs	T.Granite
T. Blinebry	T. Gr. Wash	T. Cliff House	
T.Tubb	T. Delaware Sand	T. Menefee	
T. Drinkard	T. Bone Springs	T. Point Lookout	
T. Abo	T.	T. Mancos	
T. Wolfcamp	T.	T. Gallup	
T. Penn	T.	Base Greenhorn	
T. Cisco (Bough C)	T.	T. Dakota	
		T. Morrison	
		T.Todilto	
		T. Entrada	
		T. Wingate	
		T. Chinle	
		T. Permian	

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

DEC 11 2015

Aztec com #4 #2H
 JOHNSON T-TH
 API # 30-045-35689

GL 5831'
 KB 11'

TOL @ 2501' MD

Surface Casing

12 1/4" hole
 9 5/8", 36#, K55 @ 315' MD

Tubing String

	Length (ft)
Perf Sub 2 1/4", 6.4#, J55, bull plugged	6.2
Tbg 2 1/4", 6.4#, J55, 1 jt	31
Perf Sub 2 1/4", 6.4#, J55	6.5
F Nipple 2 1/4" / 2.28" ID	1
Tbg 2 1/4", 6.4#, J55, 77 jts	2432

Rod String

Pump RWAC 2 1/2" x 1 1/2" w/ 1" x 10' dip tube	16
Rod 3/4" x 25', grd D, 8 guides/rod, 1 jt	25
Shear tool 22 K	1
Rods 3/4" x 25', grd D, 8 guides/rod, 50 jts	1250
Rods 3/4" x 25', grd D, 6 guides/rod, 46 jts	1150
Pony Rods 3/4" (8', 6')	14
Polished rod 1 1/4"	22

F Nipple @ 2444'

EOT @ 2489' (MD)
 (± 68 deg)

TOL @ 2501' MD / 2318' TVD (± 70 deg)

Production Casing

8 3/4" hole; TD 2678' MD / 2342' TVD; 93.04 deg
 7", 23#, N80 @ 2668' MD / 2332' TVD

Liner perms 4930 - 4940' MD
 (Sept 2015)

Production Liner

6 1/8" hole
 TD 5304' MD / 2318' TVD
 4 1/2", 11.6#, L80 OH Packer system
 Liner set @ 5295' MD / 2318' TVD

#	PackerMD	Port	Port MD	Liner Perfs MD (ft) (Dec 2015)
		10	2710	
P9	2857			2955 - 2960
		9	3001	3072 - 3077
P8	3148			3219 - 3224
		8	3293	
P7	3394			3460 - 3465
		7	3538	3607 - 3612
P6	3685			3754 - 3759
		6	3827	3870 - 3875
P5	3974			
		5	4116	
P4	4263			4376 - 4381
		4	4408	4493 - 4498
P3	4555			4610 - 4615
		3	4654	4726 - 4731
P2	4801			4873 - 4878
		2	4944	5020 - 5025
P1	5091			5168 - 5173
		1	5233	

SVFS @ 5246

DVFS @ 5293