

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David R. Catanach Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-3 APD form.

Operator Signature Date: 9/28/15

Well information;

Operator WPX, Well Name and Number Chaco 2307-069 #161H

API# 30-039-31344, Section 6, Township 23 NS, Range 7 E W

Conditions of Approval:

(See the below checked and handwritten conditions)

- Notify Aztec OCD 24hrs prior to casing & cement.
- Hold C-104 for directional survey & "As Drilled" Plat
- Hold C-104 for NSL, NSP, DHC
- Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
 - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
 - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
 - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84
- Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.
- Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Charlie Bern
NMOCD Approved by Signature

1-5-2016
Date RV

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 22 2015

APPLICATION FOR PERMIT TO DRILL OR REENTER

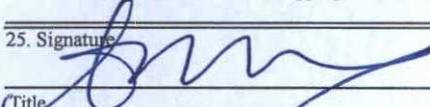
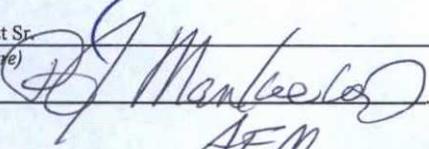
RECEIVED
SEP 28 2015
Farmington Field Office
Bureau of Land Management

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM 023050
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. Box 640 Aztec, NM 87410	3b. Phone No. (include area code) (505) 333-1849	8. Lease Name and Well No. Chaco 2307-06G #161H
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface ^G 1,646' FNL & 2,317' FEL, sec 6, T23N, R7W At proposed prod. zone ^D 478' FNL & 330' FWL, sec 1, T23N, R8W		9. API Well No. 30-039-31344
14. Distance in miles and direction from nearest town or post office* approximately 4.5 miles northwest of Lybrook, New Mexico		10. Field and Pool, or Exploratory Basin Mancos / Lybrook Gallup
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1,646'	16. No. of Acres in lease ²⁶ 241.04 acres	11. Sec., T., R., M., or Blk. and Survey or Area SHL: Sec 6, T23N, R7W BHL: Sec 1, T23N, R8W
17. Spacing Unit dedicated to this well 401.01 acres N/2NW/4 Section 6, T23N, R7W N/2 N/2 Section 1, T23N, R8W	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 40'	12. County or Parish Rio Arriba County
19. Proposed Depth 13,264' MD / 5,412' TVD	20. BLM/BIA Bond No. on file UTB000178	13. State NM
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6,970' GR	22. Approximate date work will start* October 30, 2015	23. Estimated duration 1 month

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Andrea Felix	Date 09/28/2015
Title Regulatory Specialist Sr.		
Approved by (Signature) 	Name (Printed/Typed) AFM	Date 12/16/15
Title AFM	Office FFO	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

WPX Energy Production, LLC, proposes to develop the Basin Mancos / Lybrook Gallup formation at the above described location in accordance with the attached drilling and surface use plans.

The well pad surface is under jurisdiction of the BLM and is on lease and will be twinned with the Chaco 2307-06G #274H. This location is on FEE surface and a Surface Use Agreement has been secured.

This location has been archaeologically surveyed by La Plata Archeological Consultants. Copies of their report have been submitted directly to the BLM.

A new 3,863.7 foot access road will be built to access location. ROW easements have been secured.

A new 5.511-8 foot pipeline will be built. ROW easements have been secured.

DRILLING OPERATIONS AUTHORIZED
ARE SUBJECT TO COMPLIANCE WITH
ATTACHED "GENERAL REQUIREMENTS"

BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS

NMOCD IV

This action is subject to
technical and procedural review
pursuant to 43 CFR 3165.3 and
appeal pursuant to 43 CFR 3165.4

WPX ENERGY

Operations Plan

(Note: This procedure will be adjusted on site based upon actual conditions)

DATE: 9/24/15

FIELD: BASIN MANCOS / LYBROOK GALLUP

WELL NAME: Chaco 2307-06G #161H

SURFACE: FEE

SH Location: SWNE Section 6 23N-07W
Rio Arriba CO., NM

ELEVATION: 6970'

BH Location: NWNW Section 1 23N-08W
San Juan CO., NM

MINERALS: INDIAN ALLOTTED / FEDERAL

MEASURED DEPTH:

I. **GEOLOGY:** Surface formation – Nacimiento

A. **FORMATION TOPS:** (KB)

Name	MD	TVD	Name	MD	TVD
Ojo Alamo	1332	1328	Point Lookout	4291	4268
Kirtland	1395	1391	Mancos	4478	4454
Picture Cliffs	1941	1933	Gallup	4857	4830
Lewis	2081	2072	Kickoff Point	4928	4901
Chacra	2280	2270	Top Target	5590	5567
Cliff House	3374	3357	Landing Point	5993	5557
Menefee	3498	3840	Base Target	5993	5557
			TD	13263.73	5412

B. **MUD LOGGING PROGRAM:** Mudlogger on location from surface csg to TD.

C. **LOGGING PROGRAM:** LWD GR from surface casing to TD.

D. **NATURAL GAUGES:** Gauge any noticeable increases in gas flow. Record all gauges in Tour book and on morning reports.

II. **DRILLING**

A. **MUD PROGRAM:** LSND mud (WBM) will be used to drill the 12-1/4" Surface hole, the 8 3/4" Directional Vertical hole, and the curve portion of the wellbore. A LSND (WBM) or (OBM) will be used to drill the lateral portion of well. Treat for lost circulation as necessary. Obtain 100% returns prior to cementing. Notify Engineering of any mud losses.

B. **BOP TESTING:** While drill pipe is in use, the pipe rams and the blind rams will be function tested once each trip. The anticipated reservoir is expected to be less than 1300 psi, so the BOPE will be tested to **250 psi (Low) for 5 minutes and 1500 psi (High) for 10 minutes**. Pressure test surface casing to **600 psi for 30 minutes** and intermediate casing to **1500 psi for 30 minutes**. Utilize a BOPE Testing Unit with a recording chart and appropriate test plug for testing. The drum brakes will be inspected and tested each tour. **All tests and inspections will be recorded in the tour book as to time and results.**

III. MATERIALS

A. CASING PROGRAM:

CASING TYPE	OH SIZE (IN)	DEPTH (MD) (FT)	CASING SIZE (IN)	WEIGHT(LB)	GRADE
Surface	12.25"	320'	9.625"	36#	J-55
Intermediate	8.75"	5,595'	7"	23#	K-55
Prod. Liner	6.125"	5,445' - 13,326'	4-1/2"	11.6#	N-80
Tie-Back String	N/A	Surf. - 5,445'	4-1/2"	11.6#	N-80

B. FLOAT EQUIPMENT:

1. SURFACE CASING: 9-5/8" notched regular pattern guide shoe. Run (1) standard centralizer on each of the bottom (4) joints of Surface Casing.
2. INTERMEDIATE CASING: 7" cement nose guide shoe with a self-fill insert float. Place float collar one joint above the shoe. Install (1) centralizer on each of the bottom (3) joints and one standard centralizer every (3) joints to 2,500 ft. Run (1) centralizer at 2,700 ft., 2,500 ft., 2,300ft., 2,000ft., 1,500 ft., and 1,000 ft.
3. PRODUCTION LINER: Run 4-1/2" Liner with cement nose guide Float Shoe + 2jts. of 4-1/2" casing + Landing Collar + 4-1/2" pup joint + 1 RSI (Sliding Sleeve) positioned inside the 330ft Hard line. Centralizer program will be determined by Wellbore condition and when Lateral is evaluated by Geoscientists and Reservoir Engineers. Set seals on Liner Hanger. Test TOL to 1500 psi for 15 minutes.
4. TIE-BACK CASING: None

C. CEMENTING:

(Note: Volumes may be adjusted onsite due to actual conditions)

1. SURFACE: 5 bbl Fresh Water Spacer, 100 sx (160 cu.ft.) of 14.5 ppg Type I-II (Neat G) + 20% Fly Ash cement w/ 7.41 gal/sack mix water ratio @ 1.61 cu ft/sx yield. Calculated @ volume + 50% excess. WOC 12 hours. Test csg to 600psi. Total Volume: (160 cu-ft/100 sx/ Bbls). TOC at Surface.
2. INTERMEDIATE: 20 bbl (112 cu-ft) Mud Flush III spacer + Lead: +/- 700 sx Foamed 50/50 Poz Cement. 13.0 ppg + 0.1% Halad 766 + 0.2% Versaset + 1.5% Chem-Foamer 760 (Yield :1.43 cu-ft/ sk. / Vol: 1001 cu-ft / 178.3 Bbls.) + TAIL: 100 sx 13.5 #/gal. + 0.2% Versaset + 0.15% HALAD-766 (Yield: 1.28 cu-ft / sk / Vol: 128 cu-ft / 22.8 Bbls.). + Fresh Water Displacement (1,362 cu-ft / +/- 242 Bbls) + 100 sx Top-Out Cement Premium: Yield: (1.17 cu-ft/ sk / (Vol: 117 cu-ft / 20.8 Bbls). WOC 12 hrs. Test Casing to 1500 PSI for 30 minutes. Total Cement Volume: (900 sx / 1246 cu-ft / 222 bbls). Mix with +/- 84,000 SCF Nitrogen. TOC at surface.
3. PRODUCTION LINER: **Spacer #1**: 10 bbl (56 cu-ft) Water Spacer. **Spacer #2**: 40 bbl 9.5 ppg (224.6 cu-ft) Tuned Spacer III. **Spacer #3**: 10 bbl Water Spacer. **Lead Cement**: Extencem™ System. Yield 1.29 cu ft/sk, 13.5 ppg, (596 sx / 810 cu ft. / 145 bbls). **Tail Spacer**: 20 BBL of MMCR. **Displacement**: Displace w/ +/- 145 bbl Fr Water. Total Cement (596 cu ft / 145 bbls).

IV. COMPLETION

A. CBL

1. Run CCL for perforating.

B. PRESSURE TEST

1. Pressure test 4-1/2" casing to 4500 psi max, hold at 1500 psi for 30 minutes. Increase pressure to Open RSI sleeves.

C. STIMULATION

1. Stimulate with approximately 2,805,000# 20/40 mesh sand and 340,000# 16/30 mesh sand in 619,113 gallons water with 42,696 mscf N2 for 17 stages.
2. Isolate stages with flow through frac plug.
3. Drill out frac plugs and flowback lateral.

D. RUNNING TUBING

1. *Production Tubing:* Run 2-7/8", 6.5#, J-55, EUE tubing with a SN on top of bottom joint. Land tubing near Top of Liner.

- Although this horizontal well will be drilled past the applicable setbacks, an unorthodox location application is not required because the completed interval in this well, as defined by 19.15.16.7 B(1) NMAC, will be entirely within the applicable setbacks. This approach complies with all applicable rules, including 19.15.16.14 A(3) NMAC, 19.15.16.14 B(2) NMAC, 19.15.16.15 B(2)NMAC, and 19.15.16.15. B(4) NMAC.

NOTE:

Installation of RSI sleeves at Toe of Lateral.

Proposed Operations:

A 4-1/2" 11.6# N-80 Liner will be run to TD and landed +/- 150 ft. into the 7" 23# K-55 Intermediate casing with a Liner Hanger and pack-off assembly then cemented to top of liner hanger.

After cementing and TOL clean up operations are complete, the TOL will be tested to 1500 psi (per BLM).

A 4-1/2" 11.6# N-80 tie-back string with seal assembly will be run and stung into the PBR of the liner hanger, tested to 1500 PSI and hung off at the surface. After Stimulation and Testing operations are complete the 4-1/2" tie-back string will be removed from the well.



WPX Energy

T23N R7W

Chaco 2307-06G

Chaco 2307-06G #161H

Wellbore #1

Plan: Design #1 5Aug15 sam

Standard Planning Report

24 September, 2015

WPX
Planning Report

Database:	COMPASS	Local Co-ordinate Reference:	Well Chaco 2307-06G #161H
Company:	WPX Energy	TVD Reference:	KB @ 6984.00usft (Aztec 920)
Project:	T23N R7W	MD Reference:	KB @ 6984.00usft (Aztec 920)
Site:	Chaco 2307-06G	North Reference:	True
Well:	Chaco 2307-06G #161H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1 5Aug15 sam		

Project	T23N R7W		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico West 3003		

Site	Chaco 2307-06G				
Site Position:		Northing:	1,913,587.46 usft	Latitude:	36.258989
From:	Lat/Long	Easting:	564,766.55 usft	Longitude:	-107.613655
Position Uncertainty:	0.00 usft	Slot Radius:	13.200 in	Grid Convergence:	0.13 °

Well	Chaco 2307-06G #161H					
Well Position	+N/-S	0.73 usft	Northing:	1,913,588.28 usft	Latitude:	36.258991
	+E/-W	39.80 usft	Easting:	564,806.35 usft	Longitude:	-107.613520
Position Uncertainty		0.00 usft	Wellhead Elevation:	0.00 usft	Ground Level:	6,970.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	7/19/2015	9.28	62.98	50,070

Design	Design #1 5Aug15 sam			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (bearing)
	0.00	0.00	0.00	278.37

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (bearing)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
550.00	0.00	0.00	550.00	0.00	0.00	0.00	0.00	0.00	0.00	
877.71	6.55	357.88	876.99	18.71	-0.69	2.00	2.00	0.00	357.88	
4,926.25	6.55	357.88	4,899.08	480.50	-17.83	0.00	0.00	0.00	0.00	
5,586.70	60.00	274.67	5,441.83	547.60	-333.05	9.00	8.09	-12.60	-87.02	Start 60 deg tan #161
5,646.70	60.00	274.67	5,471.83	551.83	-384.84	0.00	0.00	0.00	0.00	End 60 deg tan #161†
5,816.13	75.25	274.67	5,536.14	564.56	-540.53	9.00	9.00	0.00	0.00	
5,992.63	91.13	274.67	5,557.00	578.79	-714.64	9.00	9.00	0.00	0.01	POE #161H
13,263.73	91.15	274.68	5,412.00	1,171.35	-7,960.10	0.00	0.00	0.00	2.78	BHL #161H 5Aug15 s

WPX
Planning Report

Database:	COMPASS	Local Co-ordinate Reference:	Well Chaco 2307-06G #161H
Company:	WPX Energy	TVD Reference:	KB @ 6984.00usft (Aztec 920)
Project:	T23N R7W	MD Reference:	KB @ 6984.00usft (Aztec 920)
Site:	Chaco 2307-06G	North Reference:	True
Well:	Chaco 2307-06G #161H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1 5Aug15 sam		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (bearing)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
320.00	0.00	0.00	320.00	0.00	0.00	0.00	0.00	0.00	0.00
9 5/8" 36# J-55									
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
550.00	0.00	0.00	550.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00									
877.71	6.55	357.88	876.99	18.71	-0.69	3.41	2.00	2.00	0.00
Hold 6.55 Inclination									
1,000.00	6.55	357.88	998.49	32.66	-1.21	5.95	0.00	0.00	0.00
1,500.00	6.55	357.88	1,495.22	89.69	-3.33	16.35	0.00	0.00	0.00
2,000.00	6.55	357.88	1,991.95	146.72	-5.44	26.75	0.00	0.00	0.00
2,500.00	6.55	357.88	2,488.68	203.76	-7.56	37.14	0.00	0.00	0.00
3,000.00	6.55	357.88	2,985.42	260.79	-9.68	47.54	0.00	0.00	0.00
3,500.00	6.55	357.88	3,482.15	317.82	-11.79	57.94	0.00	0.00	0.00
4,000.00	6.55	357.88	3,978.88	374.85	-13.91	68.33	0.00	0.00	0.00
4,500.00	6.55	357.88	4,475.61	431.88	-16.02	78.73	0.00	0.00	0.00
4,926.25	6.55	357.88	4,899.08	480.50	-17.83	87.59	0.00	0.00	0.00
Start Build DLS 9.00 TFO -87.02									
5,000.00	9.56	313.83	4,972.16	488.96	-22.41	93.35	9.00	4.07	-59.72
5,500.00	52.27	275.97	5,393.55	540.97	-261.42	337.39	9.00	8.54	-7.57
5,586.70	60.00	274.67	5,441.83	547.60	-333.05	409.22	9.00	8.91	-1.49
Hold 60.00 Inclination									
5,646.70	60.00	274.67	5,471.83	551.83	-384.84	461.08	0.00	0.00	0.00
Start Build DLS 9.00 TFO 0.00									
5,816.13	75.25	274.67	5,536.14	564.56	-540.53	616.96	9.00	9.00	0.00
Start DLS 9.00 TFO 0.01									
5,992.63	91.13	274.67	5,557.00	578.79	-714.64	791.29	9.00	9.00	0.00
POE at 91.13 Inc 274.67 deg									
5,994.62	91.13	274.67	5,556.96	578.96	-716.63	793.28	0.00	0.00	0.00
7" 23# J-55									
6,000.00	91.13	274.67	5,556.85	579.40	-721.99	798.65	0.00	0.00	0.00
6,500.00	91.13	274.67	5,546.96	620.14	-1,220.23	1,297.51	0.00	0.00	0.00
7,000.00	91.14	274.68	5,537.05	660.88	-1,718.47	1,796.37	0.00	0.00	0.00
7,500.00	91.14	274.68	5,527.14	701.63	-2,216.70	2,295.23	0.00	0.00	0.00
8,000.00	91.14	274.68	5,517.21	742.37	-2,714.94	2,794.09	0.00	0.00	0.00
8,500.00	91.14	274.68	5,507.27	783.12	-3,213.18	3,292.96	0.00	0.00	0.00
9,000.00	91.14	274.68	5,497.31	823.86	-3,711.42	3,791.82	0.00	0.00	0.00
9,500.00	91.14	274.68	5,487.35	864.61	-4,209.66	4,290.68	0.00	0.00	0.00
10,000.00	91.14	274.68	5,477.38	905.36	-4,707.89	4,789.54	0.00	0.00	0.00
10,500.00	91.14	274.68	5,467.39	946.11	-5,206.13	5,288.40	0.00	0.00	0.00
11,000.00	91.15	274.68	5,457.40	986.85	-5,704.37	5,787.26	0.00	0.00	0.00
11,500.00	91.15	274.68	5,447.39	1,027.60	-6,202.60	6,286.12	0.00	0.00	0.00
12,000.00	91.15	274.68	5,437.37	1,068.35	-6,700.84	6,784.98	0.00	0.00	0.00
12,500.00	91.15	274.68	5,427.34	1,109.10	-7,199.07	7,283.84	0.00	0.00	0.00
13,000.00	91.15	274.68	5,417.30	1,149.85	-7,697.31	7,782.70	0.00	0.00	0.00
13,263.73	91.15	274.68	5,412.00	1,171.35	-7,960.10	8,045.83	0.00	0.00	0.00
TD at 13263.73									

WPX
Planning Report

Database:	COMPASS	Local Co-ordinate Reference:	Well Chaco 2307-06G #161H
Company:	WPX Energy	TVD Reference:	KB @ 6984.00usft (Aztec 920)
Project:	T23N R7W	MD Reference:	KB @ 6984.00usft (Aztec 920)
Site:	Chaco 2307-06G	North Reference:	True
Well:	Chaco 2307-06G #161H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1 5Aug15 sam		

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (bearing)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
BHL #161H 5Aug15 sarr - plan hits target center - Point	0.00	0.00	5,412.00	1,171.35	-7,960.10	1,914,741.56	556,843.61	36.262206	-107.640521
Start 60 deg tan #161H - plan hits target center - Point	0.00	0.00	5,441.83	547.60	-333.05	1,914,135.13	564,472.06	36.260495	-107.614650
End 60 deg tan #161H - plan hits target center - Point	0.00	0.00	5,471.83	551.83	-384.84	1,914,139.24	564,420.26	36.260507	-107.614826
POE #161H - plan hits target center - Point	0.00	0.00	5,557.00	578.79	-714.64	1,914,165.45	564,090.40	36.260581	-107.615944

Casing Points					
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (in)	Hole Diameter (in)	
320.00	320.00	9 5/8" 36# J-55	9.620	12.250	
5,994.62	5,556.96	7" 23# J-55	7.000	8.750	

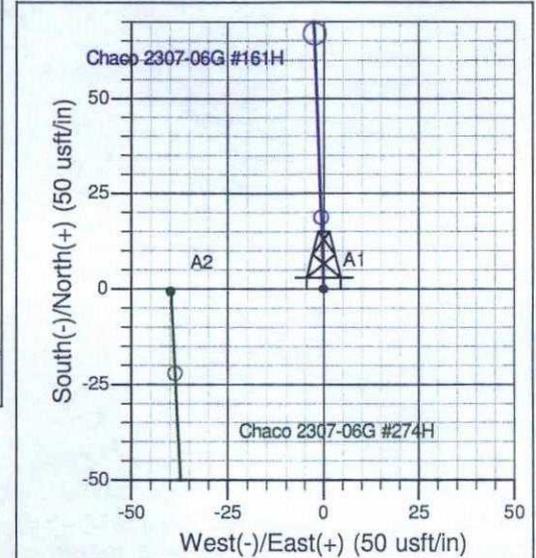
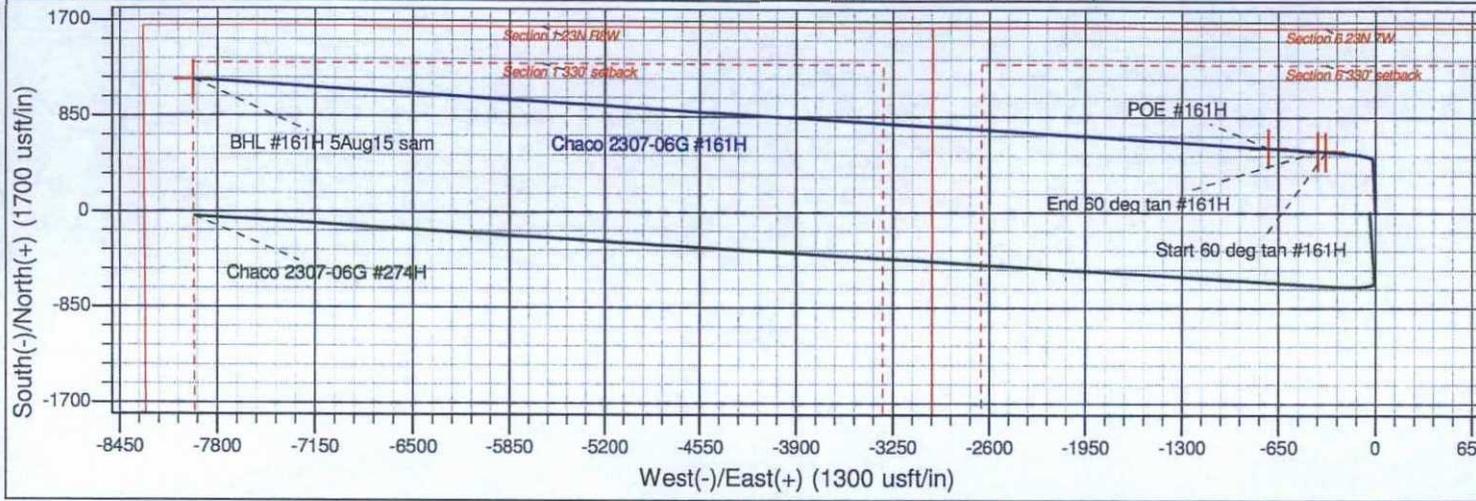
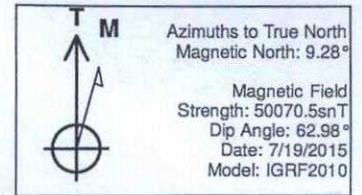
Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
550.00	550.00	0.00	0.00	Start Build 2.00	
877.71	876.99	18.71	-0.69	Hold 6.55 Inclination	
4,926.25	4,899.08	480.50	-17.83	Start Build DLS 9.00 TFO -87.02	
5,586.70	5,441.83	547.60	-333.05	Hold 60.00 Inclination	
5,646.70	5,471.83	551.83	-384.84	Start Build DLS 9.00 TFO 0.00	
5,816.13	5,536.14	564.56	-540.53	Start DLS 9.00 TFO 0.01	
5,992.63	5,557.00	578.79	-714.64	POE at 91.13 Inc 274.67 deg	
13,263.73	5,412.00	1,171.35	-7,960.10	TD at 13263.73	



Surface Location: Chaco 2307-06G
 NAD 1927 (NADCON CONUS), US State Plane 1927 (Exact solution) New Mexico West 3003
 Ground Elevation: 6970.00

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	1913588.28	564806.35	36.258991	-107.613520	

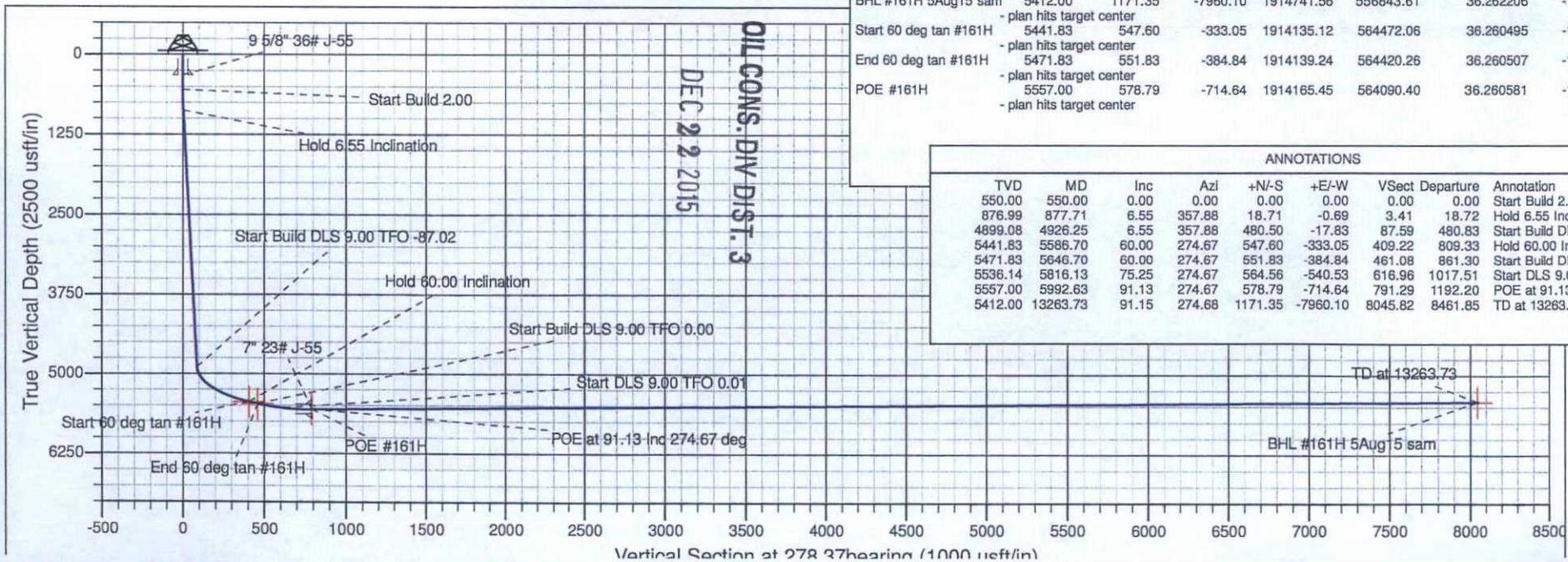
KB @ 6984.00usft (Aztec 920)



SLOTS				
Slot Name	+N/-S	+E/-W	Northing	Easting
A1	0.00	0.00	1913588.28	564806.35
A2	-0.73	-39.80	1913587.46	564766.55

Project: T23N R7W
 Site: Chaco 2307-06G
 Well: Chaco 2307-06G #161H
 Wellbore: Wellbore #1
 Design: Design #1 5Aug15 sam

DESIGN TARGET DETAILS									
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape	
BHL #161H 5Aug15 sam	5412.00	1171.35	-7960.10	1914741.56	556843.61	36.262206	-107.640520	Point	
Start 60 deg tan #161H	5441.83	547.60	-333.05	1914135.12	564472.06	36.260495	-107.614650	Point	- plan hits target center
End 60 deg tan #161H	5471.83	551.83	-384.84	1914139.24	564420.26	36.260507	-107.614825	Point	- plan hits target center
POE #161H	5557.00	578.79	-714.64	1914165.45	564090.40	36.260581	-107.615944	Point	- plan hits target center



ANNOTATIONS									
TVD	MD	Inc	Azi	+N/-S	+E/-W	VSect	Departure	Annotation	
550.00	550.00	0.00	0.00	0.00	0.00	0.00	0.00	Start Build 2.00	
876.99	877.71	6.55	357.88	18.71	-0.69	3.41	18.72	Hold 6.55 Inclination	
4899.08	4926.25	6.55	357.88	480.50	-17.83	87.59	480.83	Start Build DLS 9.00 TFO -87.02	
5441.83	5586.70	60.00	274.67	547.60	-333.05	409.22	809.33	Hold 60.00 Inclination	
5471.83	5646.70	60.00	274.67	551.83	-384.84	461.08	861.30	Start Build DLS 9.00 TFO 0.00	
5536.14	5816.13	75.25	274.67	564.56	-540.53	616.96	1017.51	Start DLS 9.00 TFO 0.01	
5557.00	5992.63	91.13	274.67	578.79	-714.64	791.29	1192.20	POE at 91.13 Inc 274.67 deg	
5412.00	13263.73	91.15	274.68	1171.35	-7960.10	8045.82	8461.85	TD at 13263.73	

- a. Diversions will be installed upon reclamation.
 - b. No additional fill would be required to construct the pad.
 - c. The existing blueline will be routed around the well pad and will utilize the US Army Corps of Engineers (USACE) Nationwide Permit #39.
5. All project activities will be confined to permitted areas only.
 6. Construction equipment may include chain saws, a brush hog, scraper, maintainer, excavator, and a dozer.
- D. Production Facilities
1. As practical, access will be a teardrop-shaped road through the production area so that the center may be revegetated.
 2. Within 90 days of installation, production facilities would be painted Juniper Green to blend with the natural color of the landscape and would be located, to the extent practical, to reasonably minimize visual impact.
 3. Berms will be constructed around all storage facilities sufficient in size to contain the storage capacity of tanks. Berm walls will be compacted with appropriate equipment to assure containment.

After the completion phases and pipeline installation, portions of the project area not needed for operation will be reclaimed. When the well is plugged, final reclamation will occur within the remainder of the project area. Reclamation is described in detail in the Reclamation Plan (Appendix B).

7.0 Methods for Handling Waste

✓ A. Cuttings

1. Drilling operations will utilize a closed-loop system. Drilling of the horizontal laterals will be accomplished with water-based mud. All cuttings will be placed in roll-off bins and hauled to a commercial disposal facility or land farm. WPX will follow Onshore Oil and Gas Order No. 1 regarding the placement, operation, and removal of closed-loop systems. No blow pit will be used.
2. Closed-loop tanks will be adequately sized for containment of all fluids.

B. Drilling Fluids

1. Drilling fluids will be stored onsite in above-ground storage tanks. Upon termination of drilling operations, the drilling fluids will be recycled and transferred to other permitted closed-loop systems or returned to the vendor for reuse, as practical. All residual fluids will be hauled to a commercial disposal facility.

C. Spills

1. Any spills of non-freshwater fluids will be immediately cleaned up and removed to an approved disposal site.

D. Sewage

1. Portable toilets will be provided and maintained during construction, as needed (see Figure 4 in Appendix A for the location of toilets).

E. Garbage and other water material

1. All garbage and trash will be placed in a metal trash basket. The trash and garbage will be hauled off site and dumped in an approved landfill, as needed.

F. Hazardous Waste

1. No chemicals subject to reporting under Superfund Amendments and Reauthorization Act Title III in an amount equal to or greater than 10,000 pounds will be used, produced,

Directions from the Intersection of US Hwy 550 & US Hwy 64
in Bloomfield, NM to WPX Energy Production, LLC Chaco 2307-06G #161H
1646' FNL & 2317' FEL, Section 6, T23N, R7W, N.M.P.M., Rio Arriba County, NM

Latitude: 36.259004°N Longitude: 107.614129°W Datum: NAD1983

From the intersection of US Hwy 550 & US Hwy 64 in Bloomfield, NM, travel Southerly on US Hwy 550 for 43.0 miles to Mile Marker 108.2:

Go Left (Northerly) on County Road #7998 for 0.3 miles to fork in roadway:

Go Right (North-Easterly) for 0.3 miles to fork in roadway:

Go Right (Easterly) for 0.6 miles to fork in roadway:

Go Left (Easterly) which is straight for 0.4 miles to new access on right-hand side of roadway which continues for 3863.7' to staked Chaco 2307-06G #161H location.

3000 PSI BOP

OIL CONS. DIV DIST. 3

JAN 07 2016

