OIL CONS. DIV DIST. 3

NOV 25 2015

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company: BP	Contact: Steve Moskal
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497
Facility Name: Florance 45A	Facility Type: Natural gas well

Surface Owner: Fee	Mineral Owner: Federal	API No. 3004522130

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County: San Juan
J	22	30N	8W	1,530	South	1,470	East	

Latitude 36.79377 **Longitude** 107.65969

NATURE OF RELEASE

Type of Release: none	Volume of Release: unknown	Volume Recovered: N/A
Source of Release: below grade tank – 21 bbl	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: October 20, 2008
Was Immediate Notice Given? ☐ Yes ☒ No ☐ Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Sampling of the soil beneath the BGT was done during removal. Soil analysis resulted for BTEX and chloride below standards. However, laboratory results for TPH via Method 418.1 were 425 ppm. The tank location was subsequently sampled following the spill and release guidelines for 8015 GRO and DRO with laboratory results below site closure standards. Analysis results are attached.

Describe Area Affected and Cleanup Action Taken.* BGT was removed and replaced with a low profile tank. The area is still within the active well area and will be reclaimed once the well is plugged and abandoned.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Steven Moskal	OIL CONSERVATION DIVISION Approved by Environmental Specialist: Vanessa Fuentes	
Printed Name: Steve Moskal		
Title: Field Environmental Coordinator	Approval Date: 1/13/2016	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval: -	Attached ☐
Date: November 25, 2015 Phone: 505-326-9497		

* Attach Additional Sheets If Necessary

NVF1601333627

13

30-045-22130

CLIENT: BP

BLAGG ENGINEERING, INC.
P.O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199

LOCATION NO: -
COCR NO: 5580

FIELD REPORT: PIT CLOSURE VERIFICATION

PAGE No: 1 of 1

LOCATION: NAME: FLORANCE WELL #: 45A TYPE: 21 BGT (SW/DB)
QUAD/UNIT: J SEC: 22 TWP: 30N RNG: 8W PM: NM CNTY: SJ ST: NM
QTR/FOOTAGE: 1,530'S / 1,470'E NW/SE CONTRACTOR: HIGH DESERT

DATE STARTED: 10/20/08
DATE FINISHED:
ENVIRONMENTAL SPECIALIST: JCB

EXCAVATION APPROX. NA FT. x NA FT. x NA FT. DEEP. CUBIC YARDAGE: NA
DISPOSAL FACILITY: NA REMEDIATION METHOD: NA
LAND USE: RANGE LEASE: FEE FORMATION: MV

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 132 FT. S54W FROM WELLHEAD.
DEPTH TO GROUNDWATER: <50' NEAREST WATER SOURCE: >1,000' NEAREST SURFACE WATER: <200'
NMOCD RANKING SCORE: 40 NMOCD TPH CLOSURE STD: 100 PPM

SOIL AND EXCAVATION DESCRIPTION:

OVM CALIB. READ. = NA ppm
OVM CALIB. GAS = NA ppm RF = 0.52
TIME: NA am/pm DATE: NA

SOIL TYPE: [SAND] / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER
SOIL COLOR: MODERATE BROWN
COHESION (ALL OTHERS): [NON COHESIVE] / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE
CONSISTENCY (NON COHESIVE SOILS): [LOOSE] / [FIRM] / DENSE / VERY DENSE
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD
MOISTURE: DRY / [SLIGHTLY MOIST] / MOIST / WET / SATURATED / SUPER SATURATED
DISCOLORATION/STAINING OBSERVED: YES [NO] EXPLANATION -
HC ODOR DETECTED: YES [NO] EXPLANATION -
SAMPLE TYPE: GRAB / [COMPOSITE] - # OF PTS. 5
ADDITIONAL COMMENTS: NO APPARENT EVIDENCE OF A RELEASE OBSERVED FROM BGT. SW - SINGLE WALLED, DB - DOUBLE BOTTOM WITH VISIBLE SIDEWALLS. GROUND LEVEL ELEVATION: 5,840 FT.

WELL HEAD	BGT CENTER
36.79397	36.79377
107.65932	107.65969

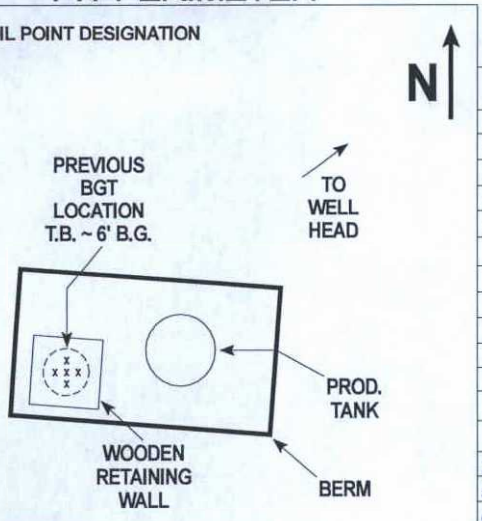
FIELD 418.1 CALCULATIONS

SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)

SCALE
0 FT

PIT PERIMETER

X - SOIL POINT DESIGNATION



P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW
T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM

OVM READING

SAMPLE ID	FIELD HEADSPACE (ppm)
1 @	
2 @	
3 @	
4 @	
5 @	

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME
21 bbl BGT	418.1, 8021B,	1110
5-pt. @ 6'	4500B (Cl)	
@ TB		

PIT PROFILE

NOT APPLICABLE

TRAVEL NOTES: CALLOUT: ONSITE: 10/20/08

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Blagg/BP	Project #:	94034-0010
Sample ID:	21 BBL BGT 5-pt @ 6' @ TB	Date Reported:	10-29-08
Laboratory Number:	47783	Date Sampled:	10-20-08
Chain of Custody No:	5580	Date Received:	10-20-08
Sample Matrix:	Soil	Date Extracted:	10-22-08
Preservative:	Cool	Date Analyzed:	10-22-08
Condition:	Intact	Analysis Needed:	TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	**425**	**5.0**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Florance 45A.**

Analyst

Review

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505-632-0615 • Fax 505-632-1865

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	Blagg/BP	Project #:	94034-0010
Sample ID:	21 BBL BGT 5-pt @ 6' @ TB	Date Reported:	10-27-08
Laboratory Number:	47783	Date Sampled:	10-20-08
Chain of Custody:	5580	Date Received:	10-20-08
Sample Matrix:	Soil	Date Analyzed:	10-22-08
Preservative:	Cool	Date Extracted:	10-21-08
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	**2.6**	**0.9**
Toluene	**7.5**	**1.0**
Ethylbenzene	**6.4**	**1.0**
p,m-Xylene	**24.6**	**1.2**
o-Xylene	**9.7**	**0.9**
Total BTEX	**50.8**	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	**98.0 %**
	1,4-difluorobenzene	**98.0 %**
	Bromochlorobenzene	**98.0 %**

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Florance 45A**

Analyst

Review

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

Chloride

Client:	Blagg/BP	Project #:	94034-0010
Sample ID:	21 BBL BGT 5-pt @ 6' @ TB	Date Reported:	10-28-08
Lab ID#:	47783	Date Sampled:	10-20-08
Sample Matrix:	Soil	Date Received:	10-20-08
Preservative:	Cool	Date Analyzed:	10-22-08
Condition:	Intact	Chain of Custody:	5580

Parameter	Concentration (mg/Kg)
Total Chloride	**10.0**

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **Florance 45A.**

Analyst

Review

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CHAIN OF CUSTODY RECORD

5580

Client: BLAGG / BP	Project Name / Location: FLORANCE 45 A
Client Address:	Sampler Name: JEFF BLAGG
Client Phone No.:	Client No.: 94034-010

ANALYSIS / PARAMETERS

Sample No./ Identification	Sample Date	Sample Time	Lab No.	Sample Matrix	No./Volume of Containers	Preservative HgCl2	Preservative HCl	TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	PAH	TPH (418.1)	CHLORIDE				Sample Cool	Sample Intact
21 BBL BGT 5-pt @ 6' @ TB	10/20/08	1110	47783	(Soil circled) Solid Sludge Aqueous	1 - 4oz				X							X	X				✓	✓
				Soil Solid Sludge Aqueous																		
				Soil Solid Sludge Aqueous																		
				Soil Solid Sludge Aqueous																		
				Soil Solid Sludge Aqueous																		
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				Soil Solid Sludge Aqueous																		
				Soil Solid Sludge Aqueous																		
				Soil Solid Sludge Aqueous																		

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
Jeff Blagg (signature)	10/20/08	1442	Kendall Augustine (signature)	10/20/08	1442
Relinquished by: (Signature)			Received by: (Signature)		
Relinquished by: (Signature)			Received by: (Signature)		

ENVIROTECH INC.

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505-632-0615

ACCENT Printing • Form 28-0807

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1
TOTAL PETROLEUM HYROCARBONS
QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	10-27-08
Laboratory Number:	10-22-TPH.QA/QC 47782	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	10-22-08
Preservative:	N/A	Date Extracted:	10-22-08
Condition:	N/A	Analysis Needed:	TPH

Calibration	I-Cal Date	C-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
	10-06-08	10-22-08	1,770	1,790	1.1%	+/- 10%

Blank Conc. (mg/Kg)	Concentration	Detection Limit
TPH	ND	12.8

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
TPH	25.5	24.1	5.5%	+/- 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
TPH	25.5	2,000	2,410	119%	80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **QA/QC for Samples 47782, 47783, 47795, 47803 and 47804.**

Analyst

Review

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	10-22-BT QA/QC	Date Reported:	10-27-08
Laboratory Number:	47777	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	10-22-08
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff. Accept. Range 0 - 15%	Blank Conc	Detect. Limit
Benzene	4.8492E+007	4.8589E+007	0.2%	ND	0.1
Toluene	3.8780E+007	3.8857E+007	0.2%	ND	0.1
Ethylbenzene	2.9220E+007	2.9278E+007	0.2%	ND	0.1
p,m-Xylene	6.2178E+007	6.2302E+007	0.2%	ND	0.1
o-Xylene	2.7624E+007	2.7679E+007	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	2.2	2.4	9.1%	0 - 30%	0.9
Toluene	3.9	4.1	5.1%	0 - 30%	1.0
Ethylbenzene	5.5	5.4	1.8%	0 - 30%	1.0
p,m-Xylene	12.4	14.4	16.1%	0 - 30%	1.2
o-Xylene	3.8	3.6	5.3%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	2.2	50.0	51.2	98.1%	39 - 150
Toluene	3.9	50.0	48.9	90.7%	46 - 148
Ethylbenzene	5.5	50.0	53.5	96.4%	32 - 160
p,m-Xylene	12.4	100	104	92.9%	46 - 148
o-Xylene	3.8	50.0	50.8	94.4%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: **QA/QC for Samples 47777 - 47783, 47791, and 47792.**

Analyst

Review

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Analytical Report
Lab Order **1511727**
Date Reported: **11/24/2015**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering
Project: Florance #45A
Lab ID: 1511727-001 **Matrix:** SOIL

Client Sample ID: 5PC-TB@6.5' (21)
Collection Date: 11/17/2015 10:22:00 AM
Received Date: 11/18/2015 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **KJH**	
Diesel Range Organics (DRO)	38	9.9		mg/Kg	1	11/23/2015 11:53:23 AM	22442
Surr: DNOP	101	70-130		%REC	1	11/23/2015 11:53:23 AM	22442
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/20/2015 10:29:00 AM	22392
Surr: BFB	89.2	75.4-113		%REC	1	11/20/2015 10:29:00 AM	22392

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1511727**

24-Nov-15

Client: Blagg Engineering
Project: Florance #45A

Sample ID **MB-22442**	SampType: **MBLK**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **PBS**	Batch ID: **22442**	RunNo: **30413**
Prep Date: **11/20/2015**	Analysis Date: **11/23/2015**	SeqNo: **928213** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	11		10.00		110	70	130			

Sample ID **LCS-22442**	SampType: **LCS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **22442**	RunNo: **30413**
Prep Date: **11/20/2015**	Analysis Date: **11/23/2015**	SeqNo: **928361** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	51	10	50.00	0	101	57.4	139			
Surr: DNOP	5.5		5.000		110	70	130			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- B Analyte detected in the associated Method Blank
- D Sample Diluted Due to Matrix
- E Value above quantitation range
- H Holding times for preparation or analysis exceeded
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- P Sample pH Not In Range
- R RPD outside accepted recovery limits
- RL Reporting Detection Limit
- S % Recovery outside of range due to dilution or matrix

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1511727**

24-Nov-15

Client: Blagg Engineering

Project: Florance #45A

Sample ID **MB-22392**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **PBS**	Batch ID: **22392**	RunNo: **30395**
Prep Date: **11/18/2015**	Analysis Date: **11/20/2015**	SeqNo: **927442** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	810		1000		80.7	75.4	113			

Sample ID **LCS-22392**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **LCSS**	Batch ID: **22392**	RunNo: **30395**
Prep Date: **11/18/2015**	Analysis Date: **11/20/2015**	SeqNo: **927443** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23	5.0	25.00	0	91.5	79.6	122			
Surr: BFB	990		1000		99.4	75.4	113			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- B Analyte detected in the associated Method Blank
- D Sample Diluted Due to Matrix
- E Value above quantitation range
- H Holding times for preparation or analysis exceeded
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- P Sample pH Not In Range
- R RPD outside accepted recovery limits
- RL Reporting Detection Limit
- S % Recovery outside of range due to dilution or matrix

Chain-of-Custody Record

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

Client: BLAGG ENGR. / BP AMERICA

Mailing Address: P.O. BOX 87
BLOOMFIELD, NM 87413

Phone #: (505) 632-1199

Email or Fax#:

QA/QC Package:
☑ Standard ☐ Level 4 (Full Validation)

Accreditation:
☐ NELAP ☐ Other
☐ EDD (Type)

Turn-Around Time:
☑ Standard ☐ Rush

Project Name:
FLORANCE # 45A

Project #:

Project Manager:
NELSON VELEZ

Sampler: NELSON VELEZ / Jeff Blagg
On Ice: ☑ Yes ☐ No
Sample Temperature: 1.5

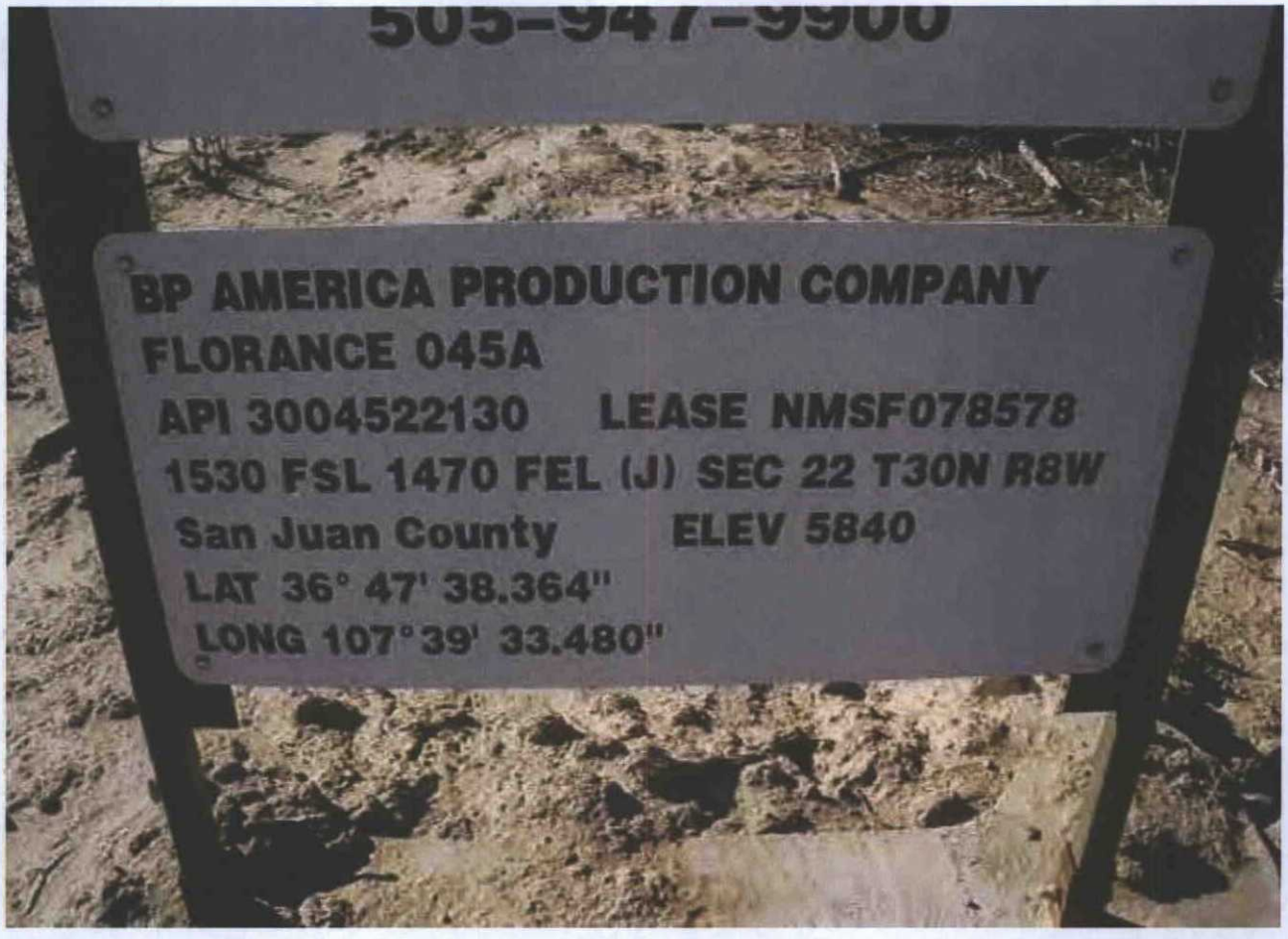
Analysis Request

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No. 1511727	BTEX + MTBE + TMB's (8021B)	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / ~~MRO~~)	TPH (Method 418.1)	EDB (Method 504.1)	PAH (8310 or 8270SIMS)	RCRA 8 Metals	Anions (F,Cl,NO_3,NO_2,PO_4,SO_4)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	Chloride (soil - 300.0 / water - 300.1)		Grab sample	5 pt. composite sample	Air Bubbles (Y or N)
11/7/2015	1022	SOIL	SPC-TB @ 6.5' (21)	4 oz. - 1	Cool	-001			X													

Date:	Time:	Relinquished by:	Received by:	Date	Time
11/7/2015	1530	Jeff Blagg	Christine Walsh	11/7/15	1530
11/7/15	1800	Christine Walsh		11/8/15	0730

Remarks:
BILL DIRECTLY TO BP:
Jeff Peace, 200 Energy Court, Farmington, NM 87401
Reference #: P-277 Paykey: VHIXONEVRM

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any subcontracted data will be clearly notated on the analytical report.


505-947-9900
BP AMERICA PRODUCTION COMPANY
FLORANCE 045A
API 3004522130 LEASE NMSF078578
1530 FSL 1470 FEL (J) SEC 22 T30N R8W
San Juan County ELEV 5840
LAT 36° 47' 38.364"
LONG 107°39' 33.480"


Previous 21 bbl
BGT Position
21