

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.  
N0-G-0207-1610

6. IF INDIAN ALLOTTEE OR  
Navajo

7. UNIT AGREEMENT NAME  
NMNM 1334828

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL:  OIL WELL  GAS WELL  DRY  OTHER **AMENDED**

b. TYPE OF COMPLETION:  
 NEW WELL  WORKOVER  DEEPEN  PLUG BACK  DIFF.RESVR.  OTHER

2. NAME OF OPERATOR  
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.  
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
SHL: 1910' FNL & 1569' FWL, SEC 36, T24N, R8W  
BHL: 2146' FNL & 230' FWL SEC 35, T24N R8W

8. FARM OR LEASE NAME, WELL NO.  
NW Lybrook UT # 132H

9. API WELL NO.  
30-045-35625

10. FIELD AND POOL, OR WILDCAT  
Lybrook Unit NW HZ(oil)

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
SEC 36 24N 8W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR STATE  
San Juan New Mexico

15. DATE SPUNNED 05/26/26  
16. DATE T.D. REACHED 06/12/15  
17. DATE COMPLETED (READY TO PRODUCE) 7/31/15

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*  
6871' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
11187' MD  
5484' TVD

21. PLUG, BACK T.D., MD & TVD  
11098' MD  
5488' TVD

22. IF MULTICOMP., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS x  
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
Lybrook Unit NW HZ (oil) 6113'-11086' MD

25. WAS DIRECTIONAL SURVEY MADE  
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED  
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	330' MD	12-1/4"	101sx - surface	
7"	23#, J-55	6045' MD	8-3/4"	1142sx - surface	
4-1/2"	11.6.#, P-110	5895' - 11185'	6-1/8"	520sx - TOL @ 5895'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5895'				2-3/8", 4.7#, J-55 EUE 8rd	6005'	5866'

31. PERFORATION RECORD (Interval, size, and number)

Lybrook Unit NW HZ (oil): 6113'-11086' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 20th - 24, 0.40" holes

6113'-6299' 218,020#, 20/40 PSA Sand

GALLUP 19th - 24, 0.40" holes

6359'-6545' 217,220#, 20/40 PSA Sand

GALLUP 18th - 24, 0.40" holes

6605'-6791' 219,160#, 20/40 PSA Sand

GALLUP 17th - 24, 0.40" holes

6851'-7037' 214,520#, 20/40 PSA Sand

GALLUP 16th - 24, 0.40" holes

7100'-7283' 215,100#, 20/40 PSA Sand

GALLUP 15th - 24, 0.40" holes

7343'-7529' 218,480#, 20/40 PSA Sand

GALLUP 14th - 24, 0.40" holes

7629'-7815' 217,240#, 20/40 PSA Sand

GALLUP 13th - 24, 0.40" holes

7875'-8061' 219,240#, 20/40 PSA Sand

CONFIDENTIAL

OIL CONS. DIV DIST. 3

DEC 24 2015

ANMOC

ACCEPTED FOR RECORD

DEC 17 2015

FARMINGTON FIELD OFFICE  
BY: [Signature]

GALLUP 12<sup>th</sup> - 24, 0.40" holes

GALLUP 11<sup>th</sup> - 24, 0.40" holes

GALLUP 10<sup>th</sup> - 24, 0.40" holes

GALLUP 9<sup>th</sup> - 24, 0.40" holes

GALLUP 8<sup>th</sup> - 24, 0.40" holes

GALLUP 7<sup>th</sup> - 24, 0.40" holes

GALLUP 6<sup>th</sup> - 24, 0.40" holes

GALLUP 5<sup>th</sup> - 24, 0.40" holes

GALLUP 4<sup>th</sup> - 24, 0.40" holes

GALLUP 3<sup>rd</sup> - 24, 0.40" holes

GALLUP 2<sup>nd</sup> - 24, 0.40" holes

GALLUP 1<sup>st</sup> - 18, 0.40" holes RSI TOOL @ 11086'

8121'-8307'	214,340#, 20/40 PSA Sand
8367'-8553'	215,180#, 20/40 PSA Sand
8613'-8799'	219,800#, 20/40 PSA Sand
8862'-9045'	216,920#, 20/40 PSA Sand
9105'-9291'	217,800#, 20/40 PSA Sand
9351'-9537'	217,800#, 20/40 PSA Sand
9597'-9783'	219,440#, 20/40 PSA Sand
9843'-10029'	217,760#, 20/40 PSA Sand
10129'-10315'	216,960#, 20/40 PSA Sand
10375'-10561'	213,200#, 20/40 PSA Sand
10621'-10807'	219,100#, 20/40 PSA Sand
10867'-11086'	218,120# 20/40 PSA Sand

33. PRODUCTION

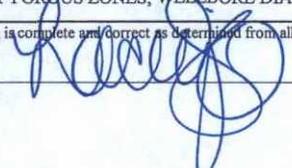
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
Will file on delivery sundry							
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD 24hrs	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME LACEY GRANILLO SIGNED  TITLE Permit III DATE 12/15/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
	MD	TVD					
Ojo Alamo	1213	1204					
Kirtland	1338	1325					
Picture Cliffs	1879	1847					
Lewis	2050	2012					
Chacra	2313	2266					
Cliff House	3414	3334					
Menefee	3467	3385					
Point Lookout	4305	4196					
Mancos	4547	4430					
Gallup	4913	4787					

# NW Lybrook UT # 132H Lybrook Unit NW HZ(OIL)

(page 1)

Spud: 5/26/15

Completed: 7/31/15

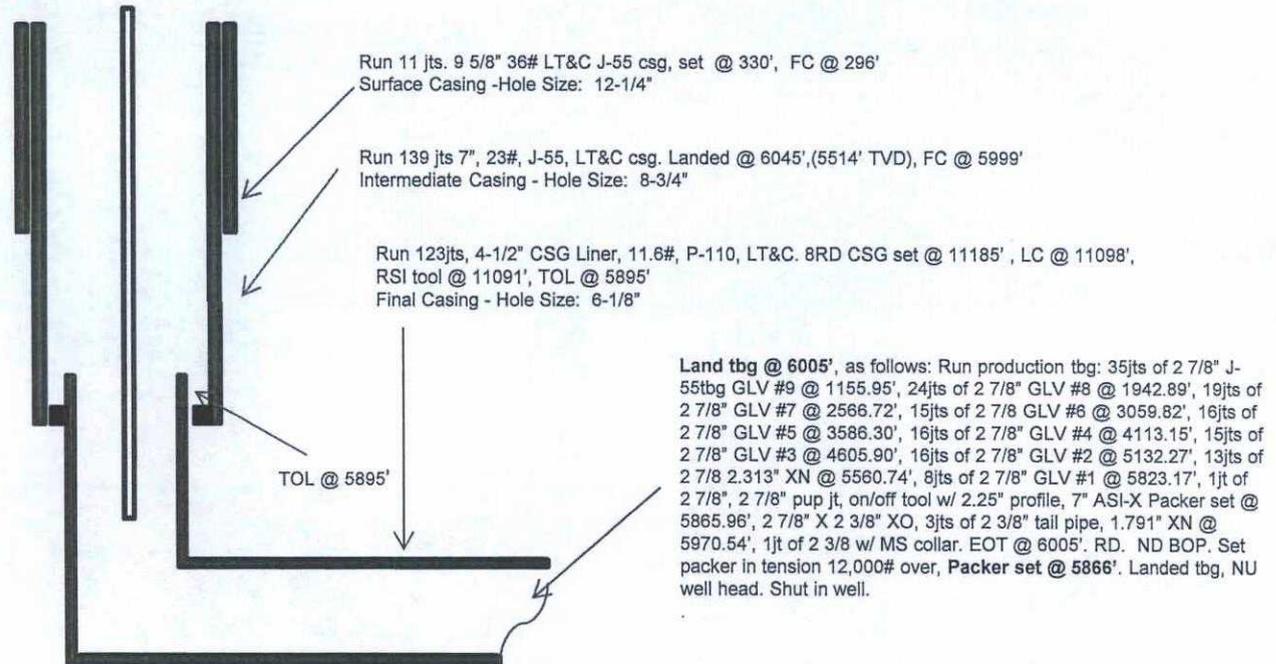
AMENDED RSI-  
12/15/15

SHL: 1910' FNL & 1569' FWL  
SE/4 NW/4 Section 36(F), T24N, R8W

BHL: 2146' FNL & 230' FWL  
SW/4 NW/4 Section 35 (E), T24N, R 8W

San Juan ,NM  
Elevation: 6871'  
API: 30-045-35625

Tops	MD	TVD
OJO_ALAMO	1213	1204
KIRTLAND	1338	1325
PICTURE_CLIFFS	1879	1847
LEWIS	2050	2012
CHACRA	2313	2266
CLIFF_HOUSE	3414	3334
MENEFEE	3467	3385
PT_LOOKOUT	4305	4196
MANCOS	4547	4430
GALLUP	4913	4787



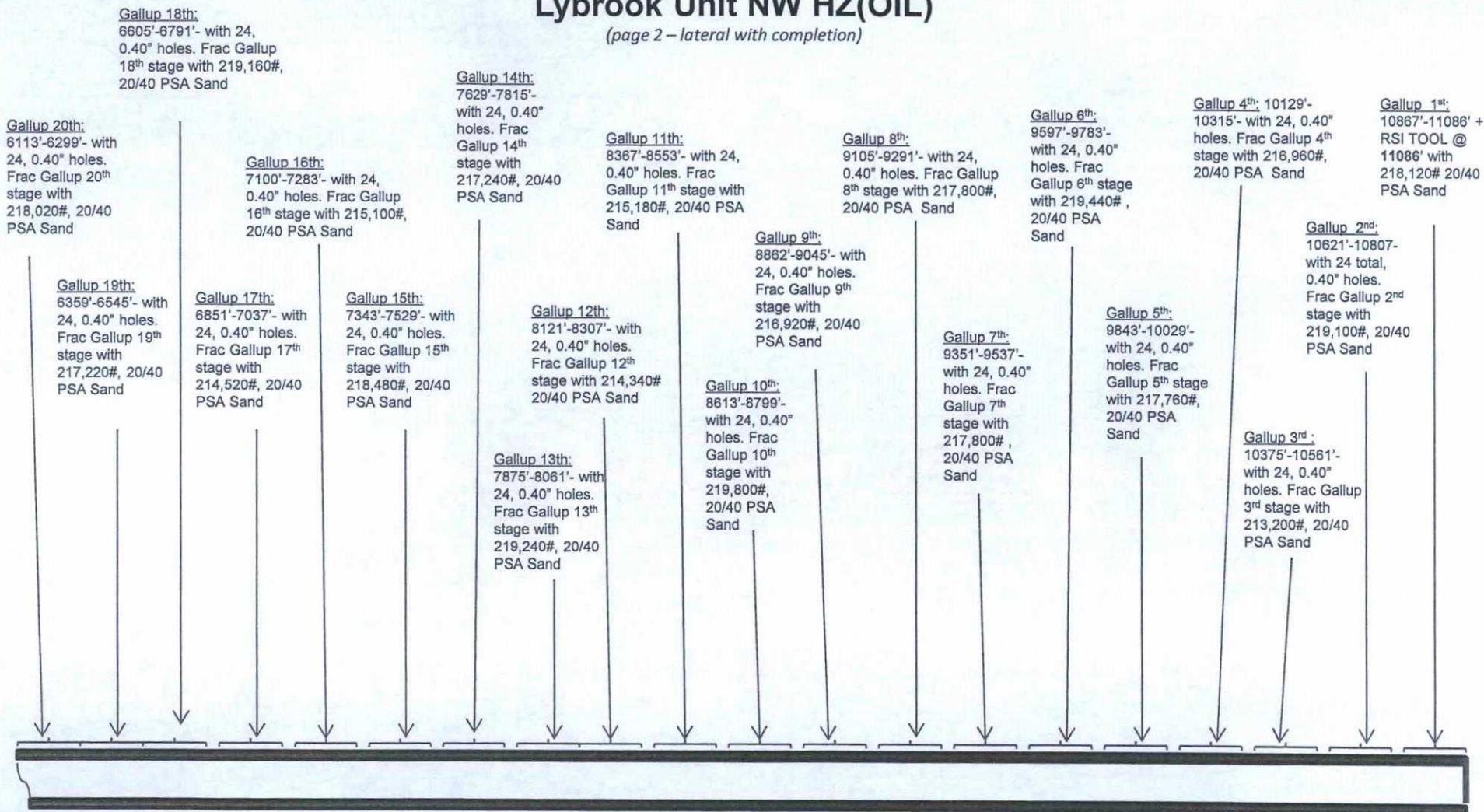
TD: 11187' MD  
TVD: 5484'  
PBTD: 11098' MD

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	10lsx	163cu.ft.	Surface
8-3/4"	7"	1142sx	1636cu. ft.	Surface
6-1/8"	4-1/2"	520sx	707cu. ft.	TOL 5895'

Mj 12/15/15

# NW Lybrook UT # 132H Lybrook Unit NW HZ(OIL)

(page 2 – lateral with completion)



See page 1 for upper portion of hole