

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |  |  |
|--|--|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other                     |  | 5. Lease Serial No.<br>NMNM013365                      |
| 2. Name of Operator<br>DUGAN PRODUCTION CORPORATION  |  | 6. If Indian, Allottee or Tribe Name                   |
| 3a. Address<br>709 E MURRAY DRIVE<br>FARMINGTON, NM 87499  |  | 7. If Unit or CA/Agreement, Name and/or No.            |
| 3b. Phone No. (include area code)<br>Ph: 505-325-1821  |  | 8. Well Name and No.<br>ALOHA 1                        |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 16 T28N R11W NWSW 1710FSL 0790FWL<br>36.659561 N Lat, 108.014908 W Lon |  | 9. API Well No.<br>30-045-24644-00-D1                  |
|  |  | 10. Field and Pool, or Exploratory<br>FULCHER          |
|  |  | 11. County or Parish, and State<br>SAN JUAN COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pressure test 2-7/8" casing to 600 psi. Held good. Pumped 20 bbls water @ 6 bpm and establish rate. Batch mix and bullhead w/94 sks Class G neat cement (108 cu ft; 1.15 cu ft/sk, 15.8#/gal) from surface. Well on vacuum. WOC. Tagged top of cement @ 670' from surface. Filled 2-7/8" casing up from 670' to surface using 1-1/4" tubing w/30 sks (34.5 cu ft/sk) Class G neat cement. Cut wellhead. Filled annulus from 140' to surface w/35 sks (40.3 cu ft) cement. Install dry hole marker. Ronald Chavez w/BLM on location. Well P&A'd 12/10/2015.

OIL CONS. DIV DIST. 3  
JAN 13 2016

Approved as to plugging  
of the well bore. Liability  
under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #326672 verified by the BLM Well Information System  
For DUGAN PRODUCTION CORPORATION, sent to the Farmington  
Committed to AFMSS for processing by JACK SAVAGE on 01/05/2016 (16AE0029SE)**

|                                   |                           |
|-----------------------------------|---------------------------|
| Name (Printed/Typed) ALIPH REENA  | Title PRODUCTION ENGINEER |
| Signature (Electronic Submission) | Date 12/17/2015           |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |   |                   |
|---|---|-------------------|
| Approved By <b>ACCEPTED</b>   | JACK SAVAGE<br>Title PETROLEUM ENGINEER | Date 01/05/2016   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |   | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

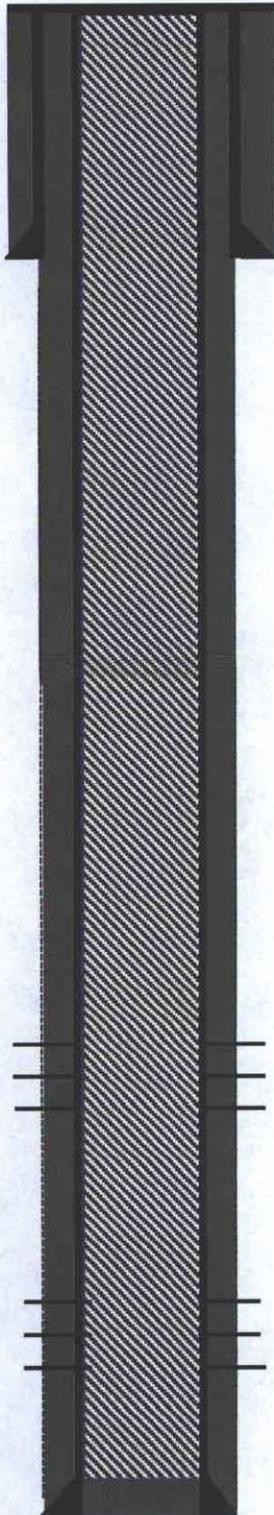
**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD

RV ✓

**P & A Wellbore Schematic**

Aloha # 001  
30-045-24644  
S16 T28N R11W  
1710' FNL & 790' FWL



7" 23# ST & C casing @ 125'.

Annulus filled up w/ 35 sks Class G neat cement (40.3 cu.ft).

Bullhead w/ 94 sks + 30 sks Class G neat cement (142.5 cu.ft).

Fruitland Perfs @ 1311'-1326', 15', 1 SPF

2-7/8" 6.4 # casing @ 1692'. PBSD @ 1657'.

Pictured Cliffs Perfs @ 1597'-1603', 6', 1 SPF