

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35172
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Acid Gas Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Castelone Commodities International LLC		6. State Oil & Gas Lease No.
3. Address of Operator PO Box #70, #99 Road 6500, Kirtland, NM 87417		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____ : _____ feet from the _____ North _____ line and _____ 2260 _____ feet from the _____ West _____ line Section 1 Township 29N Range 15W NMPM County San Juan		8. Well Number Pathfinder AGI #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5304 GR		9. OGRID Number 273264
		10. Pool name or Wildcat Entrada

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: _____		OTHER: <input checked="" type="checkbox"/> MIT and Bradenhead tests	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The MIT and Bradenhead Tests were conducted on January 5, 2016. In order to conduct the MIT, the annular space pressure was adjusted to 600 psi by adding a small amount of corrosion inhibited diesel immediately before the test.

- Initially the starting annular space pressure in 5 1/2" casing and tubing injection pressure was 200 psig.
- Bled off pressure to bring observed annular space pressure to 0 psig.
- Placed chart on annular space and began recording annular space pressure.
- Slowly raised annular pressure by introducing corrosion inhibited diesel to annulus to 600 psig.
- When annulus pressure reached 600 psig closed valves to pumping truck and recorded annular space pressure for 35 minutes.
- Recorded average tubing injection pressure at 1404-1405 psig for entire test the injection temperature started at 101 °F and ended at 100 °F
- After 35 minutes ending pressure at 570 psig.
- Bled off annular pressure to zero psig.
- Stopped recording.

Bradenhead Test

- Bradenhead and intermediate casing tests were completed and passed prior to initiating the MIT and recorded on NMOCDC form.

Geolex, Inc. and Wellcheck of Farmington, Inc. conducted the test.

OIL CONS. DIV DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

JAN 05 2016

SIGNATURE 

TITLE: Consultant to Castelton Commodities International LLC

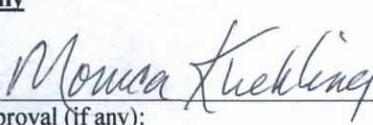
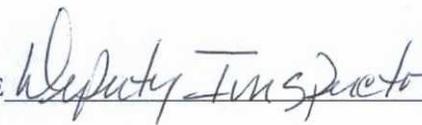
DATE: 1/5/2016

Type or print name Michael W. Selke

E-mail address: mselecte@geolex.com

PHONE: 505-842-8000

For State Use Only

APPROVED BY:  TITLE:  DATE: 1-5-15
 Conditions of Approval (if any):

AV