

DEC 29 2015

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010Farmington Field Office  
Bureau of Land Management

5. Lease Serial No.

SF-078282

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

San Juan 29-5 Unit

8. Well Name and No.

San Juan 29-5 Unit 51

9. API Well No.

30-039-20296

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M (SWSW), 1150' FSL &amp; 1150' FWL, Sec. 19, T29N, R5W

10. Field and Pool or Exploratory Area

Basin Dakota

11. Country or Parish, State

Rio Arriba

New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MIT & TA Extension
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was TA'd on 3/30/09. ConocoPhillips request permission to perform an MIT on the subject well to extend the temporary abandoned status to review for future uphole potential per the attached procedure and current wellbore schematic.

OIL CONS. DIV DIST. 3

JAN 13 2016

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

TA approved until 1/1/2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Crystal Walker

Title

Regulatory Coordinator

Signature

Crystal Walker

Date

12/29/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Jack Jancey

Title

PE

Date

1/5/16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

RV

3

**ConocoPhillips**  
**SAN JUAN 29-5 UNIT 51**  
**Expense - MIT**

Lat 36° 42' 25.093" N

Long 107° 24' 11.484" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU pump truck. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Wells Engineer.
3. Load casing with 2 % KCl water & corrosion inhibitor, as necessary. Perform MIT (Mechanical Integrity Test) above the cement plug at 3,767' to 560 psig for 30 minutes on a 2 hour chart with 1000 lb. spring. If the test passes, SI the well. RD pump truck and MOL. If the test fails, contact the Rig Superintendent and Wells Engineer.





## Basic- Schematic - Current

## SAN JUAN 29-5 UNIT #51

District SOUTH	Field Name DK	API / UWI 3003920295	County RIO ARriba	State/Province NEW MEXICO
Original Spud Date 6/2/1970	Surface Legal Location 019-029N-005W-M	East/West Distance (ft) 1,149.93	East/West Reference FWL	North/South Distance (ft) 1,149.93
		North/South Reference FSL		

## Vertical - Original Hole, 12/21/2015 8:55:10 AM

Vertical schematic (actual)		MD (ftKB)	Formation Tops
	1; Surface Casing; 9 5/8 in; 9,001 in; 13.9 ftKB; Adjusted set depth for a 13.90' KB from a 17' KB.; 216.1 ftKB	13.8	
	Surface Casing Cement; 13.9-227.0; 2/7/1970; Cemented w/ 165 sx Class A cement. Circulated 7 bbls cement to surface.	215.2	
	2; Intermediate Casing; 7 in; 6,456 in; 13.9 ftKB; Adjusted set depth for a 13.90' KB from a 15' KB.; 3,824.6 ftKB	216.2	
	Intermediate Casing Cement; 2,260.0-3,824.6; 2/12/1970; Cemented w/ 135 sx Class C cement followed by 50 sx Class C neat cement. TOC @ 2260' by TS 2/13/70.	227.0	
[Perforated: 3,875.0; 3/24/2009]	Cement Plug; 3,767.0-3,927.0; 3/26/2009; PLUG #4 W/ 16 SX CLASS B CMT @ 15.6 PPG 3927' - 3767'.	2,259.8	
	Cement Plug; 3,767.0-3,927.0; 3/26/2009	2,868.1	OJO ALAMO
[Perforated: 4,409.0; 3/24/2009]	Cement Plug; 4,273.0-4,474.0; 3/24/2009; PLUG #3 W/ 20 SX CLASS B CMT @ 15.6 PPG 4474' - 4210'. TIH & tag plug @ 4273'.	2,961.9	KIRTLAND
	Auto cement plug; 4,273.0-4,474.0; 3/24/2009; Automatically created cement plug from the casing cement because it had a tagged depth.	3,325.1	FRUITLAND
	Cement Plug; 6,834.0-6,974.0; 3/23/2009; PLUG #2 W/ 14 SX CLASS B CMT @ 15.6 PPG 6974'-6790'. TIH & tag plug @ 6834'.	3,606.0	PICTURED CL...
	Cement Plug; 7,722.0-7,880.0; 3/23/2009; PLUG #1 W/ 12 SX CLASS B CMT @ 15.6 PPG 7880'-7722'.	3,711.0	LEWIS
	Auto cement plug; 8,076.0-8,097.0; 2/18/1970; Automatically created cement plug from the casing cement because it had a tagged depth.	3,767.1	
	Production Casing Cement; 5,625.0-8,097.0; 2/18/1970; Cemented w/ 260 sx Class A cement followed by 100sx Class A cement. TOC @ 5625' by TS 2/18/70.	3,823.5	
	3; Production Casing; 4 1/2 in; 4,000 in; 13.9 ftKB; 8,097.0 ftKB	3,824.6	
		3,875.0	
		3,926.8	
		4,273.0	
		4,409.1	
		4,474.1	
		5,397.0	CLIFF HOUSE
		5,509.8	MENEFFEE
		5,625.0	
		5,780.8	POINT LOOKO...
		5,932.1	MANCOS
		6,461.9	
		6,834.0	
		6,974.1	
		7,722.1	
		7,791.0	GRANEROS
		7,859.9	DAKOTA
		7,879.9	
		7,884.8	
		7,909.1	
		7,928.1	
		8,067.9	
		8,076.1	
		8,084.0	
		8,086.0	
		8,095.1	
		8,097.1	

[PBD: 7,880.0; New  
Cement Retainer; 7,880.0-7,885.0  
Fish; 7,909.0-8,076.0; Fish consists of  
remainder of 1-1/2" tubing, collar, jar, sub,  
and mill.

[Dakota: 7,928.0-8,068.0; 2/19/1970  
Hydraulic Fracture; 2/19/1970; Frac'd w/  
70,000# 40/80 sand; 69,970 gals water.

[PBD: 8,076.0; Original