

NOV 03 2015

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

OCT 29 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

Base Serial No.
NMINM119786

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
134816

8. Well Name and No.
MC 5 COM #119H

9. API Well No.
30-045-35601

10. Field and Pool or Exploratory Area
Basin mc

11. Country or Parish, State
San Juan, NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL:1290' FNL & 388' FWL, sec 33, T24N, R8W
BHL:332' FSL & 1294' FWL, sec 34, T24N, R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/24/15- MIRU

RIH to to 800', run csg integrity log to surface, checked out good, RIH to 4500', run csg integrity and wall thickness log to surface, tight spot of 6.2" ID at 3800', continue to surface, recalibrate logging tool, RIH to 4500' again and log to surface, csg looked better

9/25/15- MIRU Baker Hughes hard lines, prsr test lines to 9500 psi, tested good w/ no leak off. RU Antelope prsr test unit, load well w/ Baker, increase prsr to 5800 psi, monitor and chart for 30 min, tested good w/ no leak off.

RDMO

9/26/15-9/28/15- Prepare for frac

9/29/15-Perf MANCOS 1st stage, 13277'-13461' + RSI TOOL @ 13466' with 18, 0.40" holes. RD.

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

LACEY GRANILLO

Title PERMITTING TECH III

ACCEPTED FOR RECORD

Signature

Date 10/29/15

OCT 30 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

FARMINGTON FIELD OFFICE
BY:

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

9/30/15-Frac MANCOS 1st stage 13277'-13466'- with 214,319# 20/40 PSA Sand

Set flo-thru frac plug @ 13254' MD. Perf 2nd stage 13031'-13215'-with 24, 0.40" holes. Frac MANCOS 2nd stage with 215,623#, 20/40 PSA Sand

Set flo-thru frac plug @ 13001' MD. Perf 3rd stage 12785'-13971'- with 24, 0.40" holes. Frac MANCOS 3rd stage with 214,750#, 20/40 PSA Sand

10/1/15-Set flo-thru frac plug @ 12750' MD. Perf 4th stage 12539'-12727'- with 24, 0.40" holes. Frac MANCOS 4th stage with 201,075#, 20/40 PSA Sand

Set flo-thru frac plug @ 12514' MD. Perf 5th stage 12323'-12477'-with 24, 0.40" holes. Frac MANCOS 5th stage with 217,692#, 20/40 PSA Sand

Set flo-thru frac plug @ 12300' MD. Perf 6th stage 12117'-12271'- with 24, 0.40" holes. Frac MANCOS 6th stage with 214,431#, 20/40 PSA Sand

Set flo-thru frac plug @ 12092' MD. Perf 7th stage 11911'-12069'- with 24, 0.40" holes. Frac MANCOS 7th stage with 214,726#, 20/40 PSA Sand

Set flo-thru frac plug @ 11880' MD. Perf 8th stage 11705'-11861'- with 24, 0.40" holes. Frac MANCOS 8th stage with 214,729#, 20/40 PSA Sand

10/2/15-Set flo-thru frac plug @ 11680' MD. Perf 9th stage 11499'-11651'- with 24, 0.40" holes. Frac MANCOS 9th stage with 214,756#, 20/40 PSA Sand

Set flo-thru frac plug @ 11470' MD. Perf 10th stage 11293'-11447'- with 24, 0.40" holes. Frac MANCOS 10th stage with 214,352#, 20/40 PSA Sand

Set flo-thru frac plug @ 11270' MD. Perf 11th stage 11090'-11241'- with 24, 0.40" holes. Frac MANCOS 11th stage with 214,671#, 20/40 PSA Sand

Set flo-thru frac plug @ 11062' MD. Perf 12th stage 10881'-11035'- with 24, 0.40" holes. Frac MANCOS 12th stage with 214,984#, 20/40 PSA Sand

Set flo-thru frac plug @ 10856' MD. Perf 13th stage 10675'-10831'- with 24, 0.40" holes. Frac MANCOS 13th stage with 207,848#, 20/40 PSA Sand

10/3/15-Set flo-thru frac plug @ 10644' MD. Perf 14th stage 10469'-10625'- with 24, 0.40" holes. Frac MANCOS 14th stage with 215,832#, 20/40 PSA Sand

Set flo-thru frac plug @ 10450' MD. Perf 15th stage 10263'-10417'- with 24, 0.40" holes. Frac MANCOS 15th stage with 214,375#, 20/40 PSA Sand

Set flo-thru frac plug @ 10240' MD. Perf 16th stage 10057'-10211'- with 24, 0.40" holes. Frac MANCOS 16th stage with 214,067#, 20/40 PSA Sand

Set flo-thru frac plug @ 10030' MD. Perf 17th stage 9851'-10010'- with 24, 0.40" holes. Frac MANCOS 17th stage with 213,486#, 20/40 PSA Sand

Set flo-thru frac plug @ 9820' MD. Perf 18th stage 9645'-9801'- with 24, 0.40" holes. Frac MANCOS 18th stage with 212,333#, 20/40 PSA Sand

Set flo-thru frac plug @ 9625' MD. Perf 19th stage 9439'-9595'- with 24, 0.40" holes. Frac MANCOS 19th stage with 215,971#, 20/40 PSA Sand

10/4/15-Set flo-thru frac plug @ 9415' MD. Perf 20th stage 9233'-9380'- with 24, 0.40" holes. Frac MANCOS 20th stage with 214,784#, 20/40 PSA Sand

Set flo-thru frac plug @ 9220' MD. Perf 21st stage 9027'-9181'- with 24, 0.40" holes. Frac MANCOS 21st stage with 214,575#, 20/40 PSA Sand

Set flo-thru frac plug @ 9000' MD. Perf 22nd stage 8821'-8975'- with 24, 0.40" holes. Frac MANCOS 22nd stage with 215,995#, 20/40 PSA Sand

Set flo-thru frac plug @ 8800' MD. Perf 23rd stage 8615'-8769'- with 24, 0.40" holes. Frac MANCOS 23rd stage with 214,163#, 20/40 PSA Sand

10/5/15-10/13/15- wait on other frac

10/14/15-Set flo-thru frac plug @ 8590' MD. Perf 24th stage 8409'-8563'- with 24, 0.40" holes. Frac MANCOS 24th stage with 214,120#, 20/40 PSA Sand

Set flo-thru frac plug @ 8390' MD. Perf 25th stage 8203'-8357'- with 24, 0.40" holes. Frac MANCOS 25th stage with 214,237#, 20/40 PSA Sand

Set flo-thru frac plug @ 8180' MD. Perf 26th stage 7997'-8153'- with 24, 0.40" holes. Frac MANCOS 26th stage with 213,402#, 20/40 PSA Sand

10/15/15-Set flo-thru frac plug @ 7970' MD. Perf 27th stage 7791'-7945'- with 24, 0.40" holes. Frac MANCOS 27th stage with 214,729#, 20/40 PSA Sand

Set flo-thru frac plug @ 7700' MD. Perf 28th stage 7585'-7741'- with 24, 0.40" holes. Frac MANCOS 28th stage with 214,286#, 20/40 PSA Sand

10/16/15-Set flo-thru frac plug @ 7560' MD. Perf 29th stage 7379'-7535'- with 24, 0.40" holes. Frac MANCOS 29th stage with 213,939#, 20/40 PSA Sand

Set flo-thru frac plug @ 7350' MD. Perf 30th stage 7173'-7327'- with 24, 0.40" holes. Frac MANCOS 30th stage with 215,345#, 20/40 PSA Sand

Set flo-thru frac plug @ 7150' MD. Perf 31st stage 6967'-7121'- with 24, 0.40" holes. Frac MANCOS 31st stage with 215,366#, 20/40 PSA Sand

Set flo-thru frac plug @ 6940' MD. Perf 32nd stage 6761'-6915'- with 24, 0.40" holes. Frac MANCOS 32nd stage with 213,518#, 20/40 PSA Sand

10/17/15-Set flo-thru frac plug @ 6730' MD. Perf 33rd stage 6555'-6711'- with 24, 0.40" holes. Frac MANCOS 33rd stage with 214,307#, 20/40 PSA Sand

Set flo-thru frac plug @ 6530' MD. Perf 34th stage 6349'-6503'- with 24, 0.40" holes. Frac MANCOS 34th stage with 214,641#, 20/40 PSA Sand

Set flo-thru frac plug @ 6330' MD. Perf 35th stage 6138'-6299' with 24, 0.40" holes. Frac MANCOS 35th stage with 214,538#, 20/40 PSA Sand

Set 4-1/2" CBP @ 5990'

10/18/15-10/22/15- RDMO & WAIT FOR DO OPERATIONS

10/23/15- MIRU . Pressure Tested BOP- OK.

DO CBP @ 5990'. DO flo- thru Frac plug @ 6330', 6530', 6730', 6940', 7150', 7350', 7560', 7770', 7970' & 8180'

10/24/15-DO flo- thru Frac plug @ 8390', 8590', 8800', 9000', 9220', 9415', 9625', 9820', 10030', 10240', 10450', 10644', 10856', 11062 & 11270'

10/25/15-DO flo- thru Frac plug @ 11470', 11680', 11880', 12092', 12300', 12514', 12750', 13001' & 13254'

Circ. & CO well to 13461'

10/26/15-Land well at 5982' w/ 14.5' KB as follows, 1/2 MS, 1 Jt of 2.375" L80 tbg, 1.78" RN set at 5948', 4 Jts of 2.375" L80 tbg, 7" AS1-X Pkr set at 5816' w/ 10K in Tension, On/Off Tool at 5809', 4' pup jt, 1 Jt 2.375" L80 tbg, GLV #1 set at 5770', 5 Jts of 2.375" L80 tbg, 1.87" XN set at 5603', 13 Jts of 2.375" L80 tbg, GLV #2 set at 5181', 14 Jts of 2.375" L80 tbg, GLV #3 set at 4724', 14 Jts of 2.375" L80 tbg, GLV #4 set at 4264', 15 Jts of 2.375" L80 tbg, GLV #5 set at 3771', 14 Jts of 2.375" L80 tbg, GLV #6 set at 3311', 14 Jts of 2.375" L80 tbg, GLV #7 set at 2851', 16 Jts of 2.375" L80 tbg, GLV #8 set at 2329', 17 Jts of 2.375" L80 tbg, GLV #9 set at 1774', 21 Jts of 2.375" L80 tbg, GLV #10 set at 1089', 33 Jts of 2.375" L80 tbg, Total 182 Jts of 2.375" L80 tbg in well, lock down tbg hanger

10/27/15- OIL delivered

WILL FILE FLOWTEST INFO ON GAS DELIVER SUNDRY