

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.

NMNM119283

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

RECEIVED

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF.RESVR. ☐ OTHER

NOV 04 2015

2. NAME OF OPERATOR

WPX Energy Production, LLC.

7. UNIT AGREEMENT NAME

134816

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1816

Farmington Field Office
Bureau of Land Management

8. FARM OR LEASE NAME, WELL NO.

MC 5 COM #113H

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

SHL:1304' FNL & 372' FWL, sec 33, T24N, R8W
BHL:297' FSL & 840' FEL, sec 33, T24N, R8W

9. API WELL NO.

30-045-35602 -0051

10. FIELD AND POOL, OR WILDCAT
BASIN MC

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 33 24N 8W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
SAN JUAN 13. STATE
New Mexico

15. DATE
SPUDDED
11/17/14

16. DATE T.D.
REACHED
9/6/15

17. DATE COMPLETED (READY TO PRODUCE)
10/30/15

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
7020' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
10878' MD
5531' TVD

21. PLUG, BACK T.D., MD & TVD
10817' MD
5531' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

BASIN MC: 6079'-10811' MD

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	401' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6014' MD	8-3/4"	1297 sx- surface	
4-1/2"	11.6#, P-110	10876' MD	6-1/8"	495 sx - surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5864				2.375", 4.7#, L-80, EUE 8rd	5963'	5830'

31. PERFORATION RECORD (Interval, size, and number)

BASIN MC: 6079'-10811' MD

MC 23rd - 24, 0.40" holes

OIL CONS. DIV DIST. 3

MC 22nd - 24, 0.40" holes

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MC 21st - 24, 0.40" holes

MC 20th - 24, 0.40" holes

CONFIDENTIAL

MC 19th - 24, 0.40" holes

MC 18th - 24, 0.40" holes

ACCEPTED FOR RECORD

MC 17th - 24, 0.40" holes

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MC 16th - 24, 0.40" holes

FARMINGTON FIELD OFFICE
BY: William Tambekou

MC 15th - 24, 0.40" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

6079'-6233' 213,915#, 20/40 PSA Sand

6285'-6442' 214,781#, 20/40 PSA Sand

6491'-6645' 214,444#, 20/40 PSA Sand

6697'-6853' 215,257#, 20/40 PSA Sand

6903'-7059' 211,844#, 20/40 PSA Sand

7109'-7263' 216,042#, 20/40 PSA Sand

7320'-7469' 211,468#, 20/40 PSA Sand

7521'-7675' 214,553#, 20/40 PSA Sand

7727'-7883' 215,945#, 20/40 PSA Sand

NMOC D RV

3

MC 14th - 24, 0.40" holes

MC 13th - 24, 0.40" holes

MC 12th - 24, 0.40" holes

MC 11th - 24, 0.40" holes

MC 10th - 24, 0.40" holes

MC 9th - 24, 0.40" holes

MC 8th - 24, 0.40" holes

MC 7th - 24, 0.40" holes

MC 6th - 24, 0.40" holes

MC 5th - 24, 0.40" holes

MC 4th - 24, 0.40" holes

MC 3rd - 24, 0.40" holes

MC 2nd - 24, 0.40" holes

MC 1st - 18, 0.40" holes RSI TOOL @ 10811'

7936'-8075'

215,355#, 20/40 PSA Sand

8139'-8295'

214,700#, 20/40 PSA Sand

8345'-8499'

215,810#, 20/40 PSA Sand

8554'-8705'

214,638#, 20/40 PSA Sand

8757'-8911'

214,203#, 20/40 PSA Sand

8963'-9119'

215,042#, 20/40 PSA Sand

9170'-9326'

214,851#, 20/40 PSA Sand

9375'-9531'

211,824#, 20/40 PSA Sand

9581'-9735'

216,098#, 20/40 PSA Sand

9784'-9931'

214,848#, 20/40 PSA Sand

9993'-10149'

215,004#, 20/40 PSA Sand

10199'-10353'

214,893#, 20/40 PSA Sand

10405'-10561'

212,444#, 20/40 PSA Sand

10621'-10811'

215,614# 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SD)	
11/1/15		flowing				PR	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
11/1/15		1"	24 hr	76	1488	54	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
520	650						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME LACEY GRANILLO SIGNED

TITLE Permit III

DATE 11/4/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
OJO ALAMO	1335	1325					
KIRTLAND	1520	1506					
PICTURE CLIFFS	1896	1875					
LEWIS	2031	2007					
CHACRA	2311	2282					
CLIFF HOUSE	3392	3340					
MENEFEE	3447	3394					
PT LOOKOUT	4318	4249					
MANCOS	4548	4476					
GALLUP	4906	4830					