

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.

NMNM119786

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR

WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1816 Farmington Field Office

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

SHL: 1276' FNL & 405' FWL, Sec 33, T24N, R8W

BHL: 1116' FSL & 2320' FWL, Sec 34 T24N, R8W

7. UNIT AGREEMENT NAME

134816

8. FARM OR LEASE NAME, WELL NO.

MC 5 COM #112H

9. API WELL NO.

30-045-35605-0051

10. FIELD AND POOL, OR WILDCAT
BASIN MC

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
Sec 33, T24N, R8W

12. COUNTY OR

SAN JUAN

13. STATE

New Mexico

19. ELEVATION CASINGHEAD

15. DATE

SPUDDED

12/9/14

16. DATE T.D.

REACHED

8/12/15

17. DATE COMPLETED (READY TO PRODUCE)

10/30/15

14. PERMIT NO.

DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*

7020' GR

20. TOTAL DEPTH, MD & TVD

13156' MD

5570' TVD

21. PLUG, BACK T.D., MD & TVD

13141' MD

5570' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

BASIN MC (oil): 6343'-13134' MD

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE.

9-5/8"

WEIGHT, LB./FT

36#, J-55

DEPTH SET (MD)

404' MD

HOLE SIZE

12-1/4"

TOP OF CEMENT, CEMENTING RECORD

245sx - surface

AMOUNT PULLED

7"

23#, J-55

6269' MD

8-3/4"

1332sx - surface

4-1/2"

11.6#, P-110

13151' MD

6-1/8"

700 sx - surface

29. LINER RECORD

SIZE

4-1/2"

TOP (MD)

6119'

BOTTOM (MD)

SACKS CEMENT*

SCREEN (MD)

30. TUBING RECORD

SIZE

2.375", 4.7#, L-80

EUE 8rd

DEPTH SET (MD)

6202'

PACKER SET (MD)

6006'

31. PERFORATION RECORD (Interval, size, and number)

BASIN MC (oil): 6343'-13134' MD

OIL CONS. DIV DIST. 3

MC 33rd - 24, 0.40" holes

MC 32nd - 24, 0.40" holes

MC 31st - 24, 0.40" holes

MC 30th - 24, 0.40" holes

MC 29th - 24, 0.40" holes

MC 28th - 24, 0.40" holes

MC 27th - 24, 0.40" holes

MC 26th - 24, 0.40" holes

MC 25th - 24, 0.40" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

6343'-6499'

214,369#, 20/40 PSA Sand

6549'-6703'

213,859#, 20/40 PSA Sand

6755'-6909'

213,649#, 20/40 PSA Sand

6961'-7117'

213,991#, 20/40 PSA Sand

7167'-7323'

214,274#, 20/40 PSA Sand

7373'-7527'

214,636#, 20/40 PSA Sand

7579'-7735'

213,160#, 20/40 PSA Sand

7785'-7939'

214,010#, 20/40 PSA Sand

7994'-8145'

213,334#, 20/40 PSA Sand

NOV 09 2015
CONFIDENTIAL

ACCEPTED FOR RECORD

NOV 05 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou

NMOC D RV

MC 24th – 24, 0.40” holes

MC 23rd – 24, 0.40” holes

MC 22nd – 24, 0.40” holes

MC 21st – 24, 0.40” holes

MC 20th – 24, 0.40” holes

MC 19th – 24, 0.40” holes

MC 18th – 24, 0.40” holes

MC 17th – 24, 0.40” holes

MC 16th – 24, 0.40” holes

MC 15th – 24, 0.40” holes

MC 14th – 24, 0.40” holes

MC 13th – 24, 0.40” holes

MC 12th – 24, 0.40” holes

MC 11th – 24, 0.40” holes

MC 10th – 24, 0.40” holes

MC 9th – 24, 0.40” holes

MC 8th – 24, 0.40” holes

MC 7th – 24, 0.40” holes

MC 6th – 24, 0.40” holes

MC 5th – 24, 0.40” holes

MC 4th – 24, 0.40” holes

MC 3rd – 24, 0.40” holes

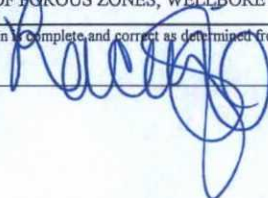
MC 2nd – 24, 0.40” holes

MC 1st – 18, 0.40” holes RSI TOOL @ 13134’

8197’-8301’	213,499#,20/40 PSA Sand
8403’-8559’	214,686#,20/40 PSA Sand
8609’-8765’	213,067#,20/40 PSA
8815’-8971’	215,055#,20/40 PSA Sand
9021’-9175’	226,360#,20/40 PSA Sand
9227’-9381’	215,484#,20/40 PSA Sand
9433’-9589’	213,537#,20/40 PSA Sand
9639’-9795’	213,413#,20/40 PSA Sand
9845’-9999’	215,136#,20/40 PSA Sand
10051’-10205’	215,256#,20/40 PSA Sand
10257’-10413’	215,799#,20/40 PSA Sand
10463’-10619’	215,180#,20/40 PSA Sand
10669’-10825’	215,053#,20/40 PSA Sand
10875’-11031’	214,534#,20/40 PSA Sand
11081’-11235’	216,409#,20/40 PSA Sand
11287’-11441’	215,237#,20/40 PSA Sand
11493’-11647’	213,822#, 20/40 PSA Sand
11702’-11853’	216,302#, 20/40 PSA Sand
11905’-12059’	212,507#, 20/40 PSA Sand
12111’-12261’	234,913#, 20/40 PSA Sand
12317’-12471’	214,449#, 20/40 PSA Sand
12523’-12679’	214,449#, 20/40 PSA Sand
12729’-12885’	210,471#, 20/40 PSA Sand
12945’-13134’	215,667# 20/40 PSA Sand

33. PRODUCTION							
DATE OF FIRST PRODUCTION 11/1/15		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING				WELL STATUS (PRODUCING OR SI) PR	
DATE OF TEST 11/1/15	TESTED 24 HR	CHOKE SIZE 48/64"	PROD'N FOR TEST PERIOD 24HR	OIL - BBL. 559	GAS - MCF 1656	WATER - BBL. 220	GAS-OIL RATIO
FLOW TBG PRESS 520	CASING PRESSURE 800	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring						TEST WITNESSED BY:	
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

PRINTED NAME LACEY GRANILLO SIGNED



TITLE Permit III

DATE 11/4/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo	1320	1305					
Kirtland	1561	1533					
Picture Cliffs	1931	1879					
Lewis	2067	2008					
Chacra	2362	2287					
Cliff House	3516	3376					
Menefee	3562	3419					
Point Lookout	4480	4283					
Mancos	4698	4487					
GALLUP	5096	4869					