

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 29 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1262' FNL & 422' FWL, sec 33, T24N, R8W
BHL: 357' FSL & 2320' FWL, sec 34, T24N, R8W

5. Lease Serial No.
NMNM119786

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM 134816

8. Well Name and No.
MC 5 COM #906H

9. API Well No.
30-045-35606

10. Field and Pool or Exploratory Area
Basin mc

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

OIL CONS. DIV DIST. 3
NOV 03 2015

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/24/15- MIRU

prsr test unit, load well and prsr test to 1500 psi, monitor for 30 min w/ no leak off, tested good, BD prsr to tank, RD prsr test unit.

9/25/15-10/4/15- Wait to finish other fracs on pad

10/5/15-Perf MANCOS 1st stage, 13945'-14129' + RSI TOOL @ 14135' with 18, 0.40" holes. RD.

10/6/15-10/7/15- Prsr test lines to 8500 psi, tested good w/ no leaks

MIRU FRAC

10/8/15-Frac MANCOS 1st stage 13945'-14134'- with 232,955# 20/40 PSA Sand

CONFIDENTIAL

ACCEPTED FOR RECORD

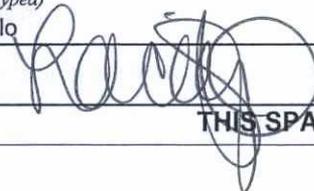
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permitting Tech III

Signature



Date 10/29/15

OCT 30 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

FARMINGTON FIELD OFFICE
BY: 

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MC 5 COM #906H

10/9/15-Set flo-thru frac plug @ 13910' MD. Perf 2nd stage 13699'-13883'-with 24, 0.40" holes. Frac MANCOS 2nd stage with 166,464#, 20/40 PSA Sand

10/10/15-Set flo-thru frac plug @ 13670' MD. Perf 3rd stage 13453'-13639'- with 24, 0.40" holes. Frac MANCOS 3rd stage with 201,596#, 20/40 PSA Sand

Set flo-thru frac plug @ 13410' MD. Perf 4th stage 13207'-13391'- with 24, 0.40" holes. Frac MANCOS 4th stage with 203,601#, 20/40 PSA Sand

Set flo-thru frac plug @ 13180' MD. Perf 5th stage 12991'-13145'-with 24, 0.40" holes. Frac MANCOS 5th stage with 198,691#, 20/40 PSA Sand

Set flo-thru frac plug @ 12965' MD. Perf 6th stage 12785'-12937'- with 24, 0.40" holes. Frac MANCOS 6th stage with 199,853#, 20/40 PSA Sand

Set flo-thru frac plug @ 12756' MD. Perf 7th stage 12579'-12733'- with 24, 0.40" holes. Frac MANCOS 7th stage with 210,042#, 20/40 PSA Sand

10/11/15-Set flo-thru frac plug @ 12560' MD. Perf 8th stage 12373'-12527'- with 24, 0.40" holes. Frac MANCOS 8th stage with 213,185#, 20/40 PSA Sand

Set flo-thru frac plug @ 12340' MD. Perf 9th stage 12167'-12321'- with 24, 0.40" holes. Frac MANCOS 9th stage with 201,427#, 20/40 PSA Sand

Set flo-thru frac plug @ 12150' MD. Perf 10th stage 11961'-12115'- with 24, 0.40" holes. Frac MANCOS 10th stage with 215,068#, 20/40 PSA Sand

Set flo-thru frac plug @ 11935' MD. Perf 11th stage 11755'-11911'- with 24, 0.40" holes. Frac MANCOS 11th stage with 214,384#, 20/40 PSA Sand

10/12/15-Set flo-thru frac plug @ 11730' MD. Perf 12th stage 11549'-11705'- with 24, 0.40" holes. Frac MANCOS 12th stage with 237,073#, 20/40 PSA Sand

Set flo-thru frac plug @ 11530' MD. Perf 13th stage 11343'-11499'- with 24, 0.40" holes. Frac MANCOS 13th stage with 242,658#, 20/40 PSA Sand

Set flo-thru frac plug @ 11325' MD. Perf 14th stage 11137'-11291'- with 24, 0.40" holes. Frac MANCOS 14th stage with 235,095#, 20/40 PSA Sand

Set flo-thru frac plug @ 11115' MD. Perf 15th stage 10931'-11085'- with 24, 0.40" holes. Frac MANCOS 15th stage with 237,394#, 20/40 PSA Sand

Set flo-thru frac plug @ 10910' MD. Perf 16th stage 10725'-10882'- with 24, 0.40" holes. Frac MANCOS 16th stage with 237,130#, 20/40 PSA Sand

Set flo-thru frac plug @ 10700' MD. Perf 17th stage 10519'-10675'- with 24, 0.40" holes. Frac MANCOS 17th stage with 238,267#, 20/40 PSA Sand

10/13/15-Set flo-thru frac plug @ 10490' MD. Perf 18th stage 10313'-10467'- with 24, 0.40" holes. Frac MANCOS 18th stage with 235,556#, 20/40 PSA Sand

Set flo-thru frac plug @ 10295' MD. Perf 19th stage 9915'-10261'- with 24, 0.40" holes. Frac MANCOS 19th stage with 238,546#, 20/40 PSA Sand

Set flo-thru frac plug @ 9888' MD. Perf 20th stage 9709'-9864'- with 24, 0.40" holes. Frac MANCOS 20th stage with 238,093#, 20/40 PSA Sand

10/14/15-Set flo-thru frac plug @ 9680' MD. Perf 21st stage 9503'-9659'- with 24, 0.40" holes. Frac MANCOS 21st stage with 236,798#, 20/40 PSA Sand

Set flo-thru frac plug @ 9480' MD. Perf 22nd stage 9297'-9299'- with 24, 0.40" holes. Frac MANCOS 22nd stage with 236,929#, 20/40 PSA Sand

Set flo-thru frac plug @ 9280' MD. Perf 23rd stage 9091'-9246'- with 24, 0.40" holes. Frac MANCOS 23rd stage with 237,531#, 20/40 PSA Sand

Set flo-thru frac plug @ 9070' MD. Perf 24th stage 8885'-9042'- with 24, 0.40" holes. Frac MANCOS 24th stage with 237,737#, 20/40 PSA Sand

Set flo-thru frac plug @ 8860' MD. Perf 25th stage 8679'-8835'- with 24, 0.40" holes. Frac MANCOS 25th stage with 246,790#, 20/40 PSA Sand

10/15/15-Set flo-thru frac plug @ 8650' MD. Perf 26th stage 8473'-8620'- with 24, 0.40" holes. Frac MANCOS 26th stage with 231,619#, 20/40 PSA Sand

Set flo-thru frac plug @ 8460' MD. Perf 27th stage 8267'-8422'- with 24, 0.40" holes. Frac MANCOS 27th stage with 232,884#, 20/40 PSA Sand

Set flo-thru frac plug @ 8250' MD. Perf 28th stage 8061'-8216'- with 24, 0.40" holes. Frac MANCOS 28th stage with 224,072#, 20/40 PSA Sand

Set flo-thru frac plug @ 8040' MD. Perf 29th stage 7855'-8010'- with 24, 0.40" holes. Frac MANCOS 29th stage with 237,692#, 20/40 PSA Sand

Set flo-thru frac plug @ 7826' MD. Perf 30th stage 7649'-7805'- with 24, 0.40" holes. Frac MANCOS 30th stage with 236,846#, 20/40 PSA Sand

10/16/15-Set flo-thru frac plug @ 7630' MD. Perf 31st stage 7443'-7599'- with 24, 0.40" holes. Frac MANCOS 31st stage with 236,743#, 20/40 PSA Sand

Set flo-thru frac plug @ 7420' MD. Perf 32nd stage 7237'-7392'- with 24, 0.40" holes. Frac MANCOS 32nd stage with 237,013#, 20/40 PSA Sand

Set flo-thru frac plug @ 7215' MD. Perf 33rd stage 7031'-7186'- with 24, 0.40" holes. Frac MANCOS 33rd stage with 237,107#, 20/40 PSA Sand

Set flo-thru frac plug @ 7010' MD. Perf 34th stage 6825'-6981'- with 24, 0.40" holes. Frac MANCOS 34th stage with 239,646#, 20/40 PSA Sand

10/17/15-Set flo-thru frac plug @ 6800' MD. Perf 35th stage 6619'-6775'- with 24, 0.40" holes. Frac MANCOS 35th stage with 237,991#, 20/40 PSA Sand

Set flo-thru frac plug @ 6595' MD. Perf 36th stage 6413'-6568'- with 24, 0.40" holes. Frac MANCOS 36th stage with 237,463#, 20/40 PSA Sand

Set flo-thru frac plug @ 6390' MD. Perf 37th stage 6207'-6362'- with 24, 0.40" holes. Frac MANCOS 37th stage with 217,034#, 20/40 PSA Sand

Set flo-thru frac plug @ 6186' MD. Perf 38th stage 6001'-6157'- with 24, 0.40" holes. Frac MANCOS 38th stage with 187,175#, 20/40 PSA Sand

Set 4-1/2" CBP @ 5000'

RDMO Frac & WL.

10/18/15-10/22/15- wait on DO

10/22/15- MIRU - MU 3.875" Hurricane Mill and BS w/ SF, TIH w/ 80 stands of 2.375" PH6 DP, LD 160 jts of 2.375" PH6 DP, TIH w/ 40 stands of 2.375" PH6 DP, LD 80 jts of 2.375" PH6 DP.

10/23/15- BO Hurricane Mill, MU 3.875" Concave Junk Mill, TIH w/ 80 stands of 2.375" PH6 DP, PU 2 singles to tag CBP #1 at 5000'.

prsr test manifold, stand pipe, kelly hose, BOP stack, and flow lines to 2000 psi, **tested good w/ no leak**

DO flo- thru Frac plug @ 5000', 6186', 6390', 6595', 6800', 7010', 7215', 7420', 7630', 7826', 8040', 8250', 8460' & 8650'

10/24/15- DO flo- thru Frac plug @ 8860', 9070', 9280', 9480', 9680', 9888', 10295', 10490', 10700', 10910', 11115', 11325', 11530', 11730' & 11935'

10/25/15- DO flo- thru Frac plug @ 12150', 12340', 12560', 12756', 12965', 13180', 13410', 13670' & 13910'

Circ. & CO well to 14130'

10/26/15- pull tieback

Land well at 5970' w/ 14.5' KB as follows, 1/2 MS, 1 Jt of 2.375" J55 tbg, 1.87" XN set at 5937', 6 Jts of 2.375" J55 tbg, 7" AS1-X Pkr set at 5743' w/ 10K in Tension, On/Off Tool at 5736', 4' pup jt, 1 Jt 2.875" J55 tbg, GLV #1 set at 5697', 8 Jts of 2.875" J55 tbg, 2.31" XN set at 5432', 10 Jts of 2.875" J55 tbg, GLV #2 set at 5105', 15 Jts of 2.875" J55 tbg, GLV #3 set at 4612', 14 Jts of 2.875" J55 tbg, GLV #4 set at 4151', 14 Jts of 2.875" J55 tbg, GLV #5 set at 3691', 15 Jts of 2.875" J55 tbg, GLV #6 set at 3198', 14 Jts of 2.875" J55 tbg, GLV #7 set at 2737', 16 Jts of 2.875" J55 tbg, GLV #8 set at 2211', 16 Jts of 2.875" J55 tbg, GLV #9 set at 1686', 17 Jts of 2.875" J55 tbg, GLV #10 set at 1127', 34 Jts of 2.875" J55 tbg, Total 7 Jts of 2.375" J55 tbg in well, Total 174 Jts of 2.875" J55 tbg in well, Total 181 Jts, NU production tree, lock down tbg hanger.

10/27/15- OIL delivered

Choke Size= 1", Tbg Prsr= 590 psi, Csg Prsr= 700 psi, Sep Prsr= 312 psi, Sep Temp= 105 degrees F, Flow Line Temp= 101degrees F, Flow Rate= 3552 mcf/d, 24hr Fluid Avg= 60 bph, 24hr Wtr= 507 bbbls, 24hr Wtr Avg= 42 bph, Total Wtr Accum= 5235 bbbls, 24hr Oil= 212 bbbls, 24hr Oil Avg= 18 bph, Total Oil Accum= 1325 bbbls, 24hr Fluid= 719bbbls