

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
JAN 25 2016
Bureau of Land Management
Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-01366	7. If Unit of CA/Agreement, Name and/or No. Huerfano Unit
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. If Indian, Allottee or Tribe Name	8. Well Name and No. Huerfano Unit 12
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-06021	10. Field and Pool or Exploratory Area Basin Fruitland Coal
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit M (SWSW), 990' FSL & 990' FWL, Sec. 4, T26N, R10W		11. Country or Parish, State San Juan New Mexico	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/23/15 Contacted Brandon Powell/OCD (Mark Decker/BLM onsite) re Plug 2 (Ojo/Kirtland). Requested permission to change to inside plug from 1211' - 1443'. Perf @ 1443' and attempt to pump outside; if pressures up go ahead and set inside plug. Rec'vd verbal approval to proceed.

The subject well was P&A'd on 12/28/15 per the notification above and the attached report.

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

JAN 25 2016

JAN 28 2016

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

FARMINGTON FIELD OFFICE

BY: *Jack Savage*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Regulatory Technician
Signature <i>Dollie L. Busse</i>		Date 1/25/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ch. 2

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Huerfano Unit #12

December 28, 2015
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990' FSL and 990' FWL, Section 4, T-26-N, R-10-W
San Juan County, NM
Lease Number: *NM-01366*
API #30-045-06021

Plug and Abandonment Report
Notified NMOCD and BLM on 12/17/15

Plug and Abandonment Summary:

- Plug #1** with CR at 1950' spot 47 sxs (55.46 cf) Class B cement from 1960' to 1556' to cover the Fruitland top. Tag TOC at 1556'.
- Plug #2** with squeeze holes at 1443' and CR at 1391' spot 102 sxs (120.36 cf) Class B cement from 1443' to 1159' with 69 sxs in annulus, 6 sxs below CR and 27 sxs above CR to cover the Ojo Alamo and Kirtland tops.
- Plug #3** with squeeze holes at 160' and CR at 110' spot 86 sxs (101.48 cf) Class B cement from 160' to surface with 67 sxs in annulus, 6 sxs below CR and 13 sxs above CR to cover the surface casing shoe. Tag TOC at 7'.
- Plug #4** with 18 sxs Class B cement top off casings and install P&A marker with coordinates 36° 30.769" N/ 107° 54.423" W.

Plugging Work Details:

- 12/18/15 Rode equipment to location. SDFD.
- 12/21/15 Rode rig to location and spot in. RU and bump test H2S equipment. Check well pressures: tubing and casing 60 PSI, bradenhead was open 0 PSI. RU relief lines. Blow well down. RU A-Plus companion flange. NU kill spool and BOP. Install 2-3/8" stripping rubber. TOH and tally 1 jnt, sub, 31 stds, 6 jnts, SN, 10' sub, 2-3/8" tubing EUE 69 jnts total. Round trip 5-1/2" string mill to 1978'. LD string mill. SI well. SDFD.
- 12/22/15 Bump test H2S equipment. Check well pressures: no tubing, casing 60 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. Function test BOP. PU 5-1/2" DHS CR and set at 1960'. Pressure test tubing to 1000 PSI, OK. Establish circulation. SI casing. Attempt to pressure test casing to 800 PSI, bleed down to 720 PSI in 5 minutes, no test. RU A-Plus wireline. Ran CBL from 1960' to surface, found TOC at 1670' other spots determined by BLM. Establish circulation. Spot plug #1 with calculated TOC at 1556'. SI well. SDFD.
- 12/23/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 1556'. Establish circulation. Pressure test casing to 800 PSI, OK. Note: waiting on approval to do inside plug. RU A-plus wireline. Perforate 3 HSC squeeze holes at 1443'. Establish rate of 2 bpm at 500 PSI, OK. PU 5-1/2" DHS CR and set at 1391'. Establish circulation. Establish rate of 2 bpm at 500 PSI. Spot plug #2 with calculated TOC at 1159'. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 160'. Establish circulation. PU 5-1/2" DHS CR and set at 110'. Spot plug #3 with TOC at surface. SI well. SDFD.
- 12/28/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Tag TOC at 7'. ND BOP and kill spool. RU Jackhammer and dig out wellhead. RU High Desert. Cut off wellhead. Found cement at surface. Spot plug #4 top off casings and install P&A marker with coordinates 36° 30.769" N/ 107° 54.423" W. RD and MOL.

Mark Decker, BLM representative, was on location.
Vic Montoya, MVCI representative, was on location.