

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. 1420603781
6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
7. If Unit or CA/Agreement, Name and/or No. SWI4212
8. Well Name and No. JENNEPAH GAS COM A 1E
9. API Well No. 30-045-26208-00-S1
10. Field and Pool, or Exploratory BASIN DAKOTA
11. County or Parish, and State SAN JUAN COUNTY, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator BP AMERICA PRODUCTION CO Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com	
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T28N R9W SWSE 0820FSL 1450FEL 36.613430 N Lat, 107.735290 W Lon	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached Casing Repair operations performed January 2016.

MIT Chart is attached.

CA SWI4212

OIL CONS. DIV DIST. 3

JAN 27 2016

14. I hereby certify that the foregoing is true and correct. Electronic Submission #329042 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 01/22/2016 (16AE0042SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/20/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	WILLIAM TAMBEKOU Title PETROLEUM ENGINEER	Date 01/22/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

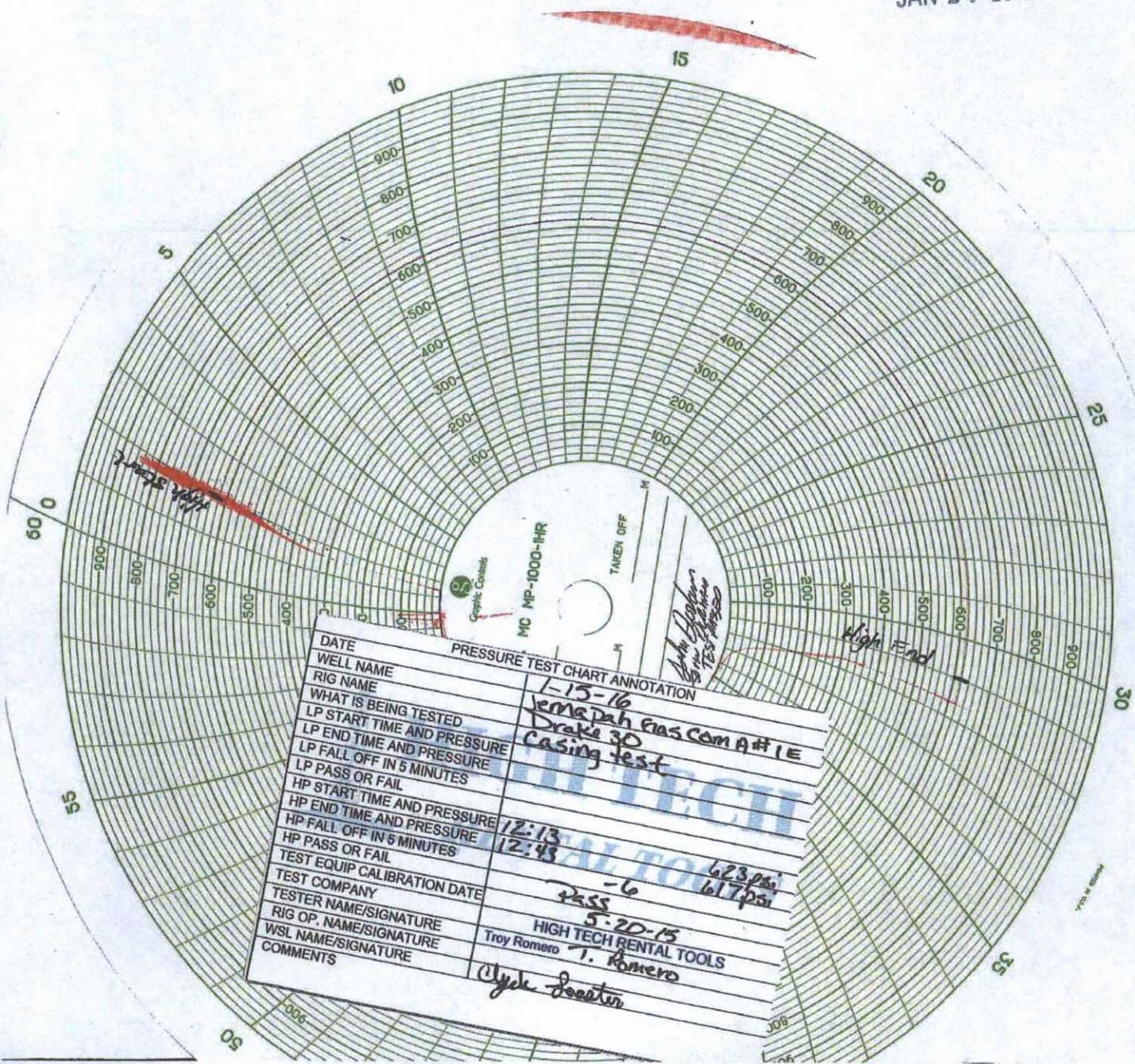
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD RV

OIL CONS. DIV DIST. 3

JAN 27 2016



PRESSURE TEST CHART ANNOTATION	
DATE	1-15-16
WELL NAME	Jermadah Fias Com A# 1E
RIG NAME	Drake 30
WHAT IS BEING TESTED	Casing test
LP START TIME AND PRESSURE	
LP END TIME AND PRESSURE	
LP FALL OFF IN 5 MINUTES	
LP PASS OR FAIL	
HP START TIME AND PRESSURE	
HP END TIME AND PRESSURE	
HP FALL OFF IN 5 MINUTES	12:13
HP PASS OR FAIL	12:43
TEST EQUIP CALIBRATION DATE	-6
TESTER COMPANY	623 psi 617 psi
TESTER NAME/SIGNATURE	Pass
RIG OP. NAME/SIGNATURE	5-20-15
WSL NAME/SIGNATURE	Troy Romero
COMMENTS	T. Romero Clyde Location

Casing Repair Operations for the Jennapah GC A 1E- January 2016

January 2016

01/08/2016- 01/14/2016-MIRU, POH PRODUCTION TBG, SPOT 4 BBL 15.8 PPG CEMENT PLUG FROM 3716'- 3445'
DISPLACE WITH 13.3 BBL WATER, POH, TAG CMT AT 3445', RIG UP POWER SWIVEL DRILL OUT CEMENT FROM
3445' TO 3730', SHUT WELL IN.

01/15/2016- MIT CASING- 620 PSI HELD ENTIRE TEST- NMOCD REP JOHN DURHAM APPROVED

01/18/2016- RIH FROM 3700' TO 6528' STAGE IN CLEAN OUT TO 6597', RIH LAND 2 3/8" 4.7# J-55 TUBING AT
6429', SHUT DOWN MOVE OFF LOCATION