

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM03526
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. 892000844E
3b. Phone No. (include area code) Ph: 281-366-7148		8. Well Name and No. GALLEGOS CANYON UNIT 510
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T29N R12W NWNE 1075FNL 1655FEL 36.701860 N Lat, 108.100680 W Lon		9. API Well No. 30-045-28311-00-C1
		10. Field and Pool, or Exploratory KUTZ PICTURED CLIFFS WEST PINON FRUITLAND SAND NORTH
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached P&A operations performed December 2015.

CA 892000844E

OIL CONS. DIV DIST. 3

JAN 22 2016

Approved as to plugging  
of the well bore. Liability  
under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #327885 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 01/19/2016 (16JWS0007SE)</b>	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/06/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JACK SAVAGE Title PETROLEUM ENGINEER	Date 01/19/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD RV

**P&A Operations for the GCU 510 – December 2015**

**December 2015**

12/18/2015- PLUG # 1 & 2 COMBINED AS PER APPROVAL FROM NMOCD (BRANDON POWELL) AND BLM (JOHN HAGSTROM) - SET CEMENT RETAINER AT 1,265' AND PUMP 45 SX OF 15.6# CLASS B CEMENT ON TOP OF RETAINER PLUG FROM 1265'- 674' – TAGGED TOC @ 674'

12/21/2015- PLUG # 3 – PUMP 45 SX OF 15.6# CLASS B CEMENT FROM 190'- SURFACE, OBSERVED GOOD RETURNS AT SURFACE.

12/22/2015- CEMENT AT SURFACE ON 4-1/2" CASING, 6 FT DOWN ON ANNULUS, BLM (JOHN HAGSTROM) OK NOT FILLING ANNULUS, CUT WELLHEAD AND SET P&A MARKER, R/D MOVE OFF LOCATION.

# Gallegos Canyon Unit #510

## FINAL P&A WBS

West Kutz Pictured Cliffs / Pinon Fruitland Sand North

1057' FNL, 1655' FEL, Section 28, T-29-N, R-12-W,

San Juan County, NM / API #30-045-28311

Lat \_\_\_\_\_ / Long \_\_\_\_\_

Today's Date: 12/22/15

Spud: 1/22/91

PC Completed 3/6/91

FS Completed 2/18/03

Elevation: 5363' GI  
5373' KB

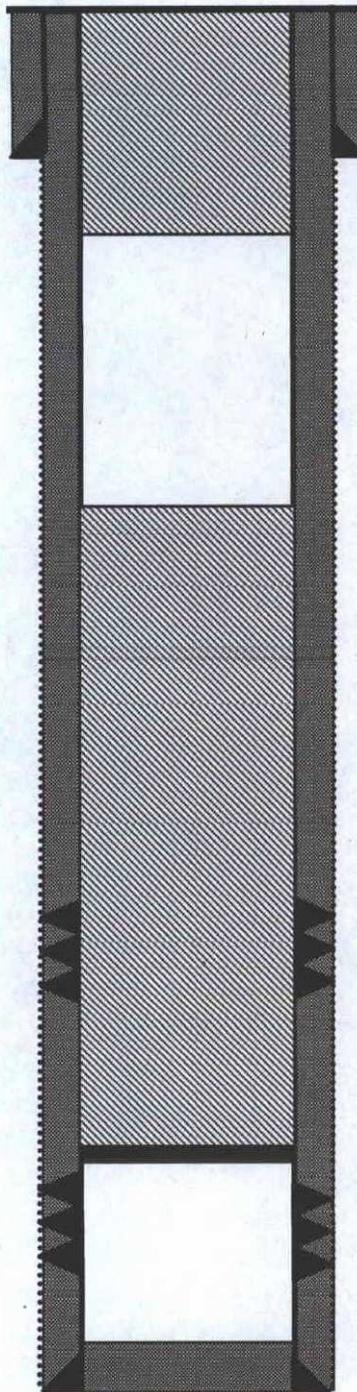
Kirtland @ 140'

Fruitland @ 1006'

Pictured Cliffs @ 1318'

8-3/4" hole

6.25" hole



TOC @ Surface, circulated 15 bbls  
To surface per sundry

7" 20#, K-55 Casing set @ 136'  
Cement with 120 sxs (Circulated to Surface)

Plug #3: 190' - 0'  
Class B cement, 45 sxs

Plug #1 & #2 Combined: 1265' - 674'  
15.6# Class B cement, 45 sxs

Fruitland Sand Perforations:  
1056' - 1080'

Set CR @ 1265'

Pictured Cliffs Perforations:  
1317' - 1350'

4.5", 10.5#, J-55 Casing set @ 1451'  
Cement with 250 sxs  
Circulate cement to surface

TD 1415'  
PBDT 1363'