

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DEC 04 2015

5. Lease Serial No.
NMSF080247
6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

Farmington Field Office
Bureau of Land Management

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP America Production Company

3a. Address
737 North Eldridge Parkway, 12.181A
Houston, TX 77079

3b. Phone No. (include area code)
281-366-7148

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Florance 117S, Florance 1A

9. API Well No.
30-045-32363, 30-045-22350

10. Field and Pool or Exploratory Area
Basin FC, Blanco MV/Otero Chacra

4. Location of Well (Footage, Sec., T. R. M., or Survey Description)
Sec. 35 T29N R09W SESE 660FSL 950FEL-- Florance 117S
Sec. 35 T29N R09W SESE 795FSL 985FEL-- Florance 1A

11. County or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Re-Delivery Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Subject wells started surface commingling 12/01/2015

Florance #117S Allocation Meter No. 52903430, Florance #1A Allocation Meter No. 52903429
Sales Meter # 85669
PLC-430

Florance #117S Basin Fruitland Coal S01 effective 12/01/2015
Florance #1A Blanco-Mesaverde C01, Otero Chacra C02 effective 12/01/2015
DHC 1763

OIL CONS. DIV DIST. 3

JAN 21 2016

ACCEPTED FOR RECORD

JAN 19 2016

FARMINGTON FIELD OFFICE
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Toya Colvin

Title Regulatory Analyst

Signature

Toya Colvin

Date 12/01/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RV

NMOCD

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



September 2, 2015

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-430
Administrative Application Reference No. pMAM1521558093

BP AMERICA PRODUCTION COMPANY
Attention: Ms. Toya Colvin

Pursuant to your application received on August 3, 2015 BP America Production Company (OGRID 778) is hereby authorized to surface commingle gas production from the following pools located in Section 35, Township 29 North, Range 9 West, NMPM, San Juan County, New Mexico;

Basin Fruitland Coal (Gas)	(71629)
Blanco-Mesaverde (Prorated Gas)	(72319)
Otero Chacra (Gas)	(82329)

and from the following diversely owned federal leases in said Section, Township and Range in San Juan County, New Mexico.

Lease:	Federal Lease NMSF-080247		
Description:	E/2 of Section 35		
Wells:	<u>Name</u>	<u>API</u>	<u>Pool</u>
Wells:	Florance Well No. 1A	30-045-22350	(Blanco-Mesaverde (Prorated Gas))
	Florance Well No. 117S	30-045-32363	(Basin Fruitland Coal (Gas))

Lease:	Federal Lease NMSF-080247		
Description:	SE/4 of Section 35		
Well:	<u>Name</u>	<u>API</u>	<u>Pool</u>
Well:	Florance Well No. 1A	30-045-22350	(Otero Chacra (Gas))

The commingled gas production from the wells detailed above shall be measured and sold at the Florance Well No. 1A and Florance Well No. 117S CDP located in Unit P of Section 35, Township 29 North, Range 9 West, NMPM, San Juan County, New Mexico.

Production from the subject wells shall be determined as follows: