

AMENDED REPORT OIL CONS. DIV DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 17 2015

FORM APPROVED
OMB No. 1004-0137
Expires: 03/31/2010

RECEIVED
JUN 11 2015
Farmington Field Office
Bureau of Land Management

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **SF-079851**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
San Juan 29-5 Unit

8. Lease Name and Well No.
San Juan 29-5 Unit #13F

9. API Well No.
30-039-29451

10. Field and Pool or Exploratory
Basin Dakota

11. Sec., T., R., M., on Block and Survey or Area
Sec. 30, T29N, R5W, NMPM

12. County or Parish
Rio Arriba

13. State
NM

1a. Type of Well: Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.,

Other: _____

2. Name of Operator
ConocoPhillips Company

3. Address
PO Box 4289, Farmington, NM 87499

3a. Phone No. (include area code)
(505) 326-9700

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **Unit L B (NWNE) 875' FNL & 1790' FEL**
At top prod. Interval reported below **same as above**
At total depth **same as above**

14. Date Spudded **3/21/2006**

15. Date T.D. Reached **3/31/2006**

16. Date Completed **6/7/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6714' FL / 6727' KB

18. Total Depth: **8103'**

19. Plug Back T.D.: **8060'**

20. Depth Bridge Plug Set: **MD**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/GR/CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12-1/4"	9-5/8", N-40	32.3#	0	231	N/A	150 SX	32	0	5 BBLS
8-3/4"	7", J-55	20#	0	3960	N/A	675 SX	258	0	0
6-1/4"	4-1/2" N-80	11.6#	0	8103'	N/A	420 SX	146	3050	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7976'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7968	7994	7968' - 7994' (@ 4 SPF)	.34"	104	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7968' - 7994'	Acidized w/10 bbls of 15% HCL, frac'd w/ 1365 bbls clean fluid, 75,460# 20/40 Carbolite w/2,428,200 scf N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/7/2006	6/7/2006	1	→		9	0			flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	160	415	→	0	219	0		FLOWING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2790	2976	White, cr-gr ss	Ojo Alamo	2790
Kirtland	2977	3341	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2977
Fruitland	3342	3635	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3342
Pictured Cliffs	3636	4644	Bn-Gry, fine grn, tight ss. Shale w/ siltstone stingers	Pictured Cliffs	3636
Lewis			White, waxy chalky bentonite		
Huerfano Bentonite					
Chacra	4645	5431	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4645
Mesa Verde	5432	5528	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	5432
Menefee	5529	5812	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5529
Point Lookout	5813	7074	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Pt. Lookout	5813
Mancos			Dark gry carb sh.		
Gallup	7075	7776	Lt. gry to brn calc carb micac glauc silts & very fine gry gr ss w/ irreg. interbed sh.	Gallup	7075
Greenhorn	7777	7964	Highly calc gry sh w/ thin lmst.	Greenhorn	7777
Graneros	7965		Dk gry shale, fossil & carb w/ pyrite incl. Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Graneros	7965
Dakota					
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss		

32. Additional remarks (include plugging procedure):

This is a commingled MV/DK well being commingled per DHC 1911 AZ

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy Clugston Title Staff Regulatory Technician
 Signature *Patsy Clugston* Date _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.