

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079365A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
892000916B

8. Well Name and No.
RINCON UNIT 82

9. API Well No.
30-039-06946-00-S1

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **CHEVRON MIDCONTINENT, LP** Contact: **APRIL E POHL**
E-Mail: **april.pohl@chevron.com**

3a. Address **332 ROAD 3100 AZTEC, NM 87410** 3b. Phone No. (include area code)
Ph: **505.333.1941**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Sec 23 T27N R6W SWSW 1030FSL 0810FWL
36.555634 N Lat, 107.442505 W Lon**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE BRADENEHAD REPAIR HAS BEEN COMPLETED ON THE RINCON 82.
12/2/2015
MIRU
12/3/2015
Set new BOP, swap out BOP's to original, making up tbg spool, annulars. Test BOP's, blinds, pipe and annular.
12/4/2015
Open well and bleed down tbg and casing. N/D WH. N/U BOP's.
PU tbg, remove hangar, RIH, tag for fill, POOH, LD Prod tbg, tubing looks good on outside but inside is pitted, Pulled 173 jts 2 3/8 tbg, slotted Jt and bull plugged jt, No SN. EOT was 5489', Tag fill at 5507'. PU, RIH w/4 3/4 bit, scraper for 5 1/2 csg to 4715'. SWIFN.
12/5/2015

OIL CONS. DIV DIST. 3
DEC 22 2015

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #326374 verified by the BLM Well Information System
For CHEVRON MIDCONTINENT, LP, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 12/16/2015 (16WMT0076SE)**

Name (Printed/Typed) **APRIL E POHL**

Title **REGULATORY SPECIALIST**

Signature (Electronic Submission)

Date **12/15/2015**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

Title **WILLIAM TAMBEKOU
PETROLEUM ENGINEER**

Date **12/16/2015**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Farmington**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #326374 that would not fit on the form

32. Additional remarks, continued

Open well and bleed down. POOH w/bit and scraper. RIH w/HES Fasdril CBP on 2 3/8" tbg, Set plug @ 4800'. Circulate, load hole w/ 2% KCL Test csg to 600 psi on chart, Good test, Had some heat expansion. POOH w/ tbg and setting tool. SDFN.

12/6/2015

Open well. RU Cutters WL, RIH w/ 2 3/4" CBL tools, Found CBP @ 4802', Log up to surface, TOC-3250, RD Cutters WL. SDFD.

12/7-9/15 Crew days off.

12/10/2015

R/U wireline unit. RIH w/ 3-1/8" guns loaded 4spf. Correlate & perforate @3220'. R/D wireline unit. Pump down 5-1/2" w/ 36bbls fresh water, caught circulation up 7-5/8". Pumped additional 65bbls fresh water circulating up 7-5/8", initial returns looked like old drilling mud and polymer. Returns cleaned up & circulated @3.5BPM 450psi.

RIH w/ RTTS packer & set @2994'. Load casing - pressure test to 500psi - good.

R/U cementers. Pressure test lines to 4000psi, open well, establish circulation immediately. Pump 20bbls fresh water spacer, 20bbls Mud Flush, 20bbls fresh water spacer @3.1BPM 800psi. Switch to cement & pump total of 72bbls (322sx) neat Type III cement mixed at 14.6ppg at 3BPM, pressure increased to 1400psi. Saw cement returns to surface & displaced with 15bbls fresh water at 1.8BPM, final shut down pressure: 1100psi. Returned 15bbls cement to pit. Calculated top of cement inside 5-1/2" at 3100'. R/D cementers, left 1000psi trapped on tubing. No communication to 2-3/8" x 5-1/2" annulus throughout entire job.

12/11/2015

Opened well. Pressure tested tubing to 540psi - lost 10psi in 15min. Did not repeat test. Release packer, trip out of hole. Laid down packer. P/U & RIH w/ 4-3/4" bit on 2-3/8" workstring. Tag hard TOC @3077'. R/U swivel & break circulation w/fresh water. Drill out hard cement from 3077' to 3222', chase stringers to 3280'. Circulate clean, R/D swivel. Continue to TIH to 4717'. Pressure test casing to 500psi for 30min. Good test. No perceivable loss on gauge.

Notified NMOCD of intent to MIT via phone call. Verbally granted permission to perform MIT with no witness.

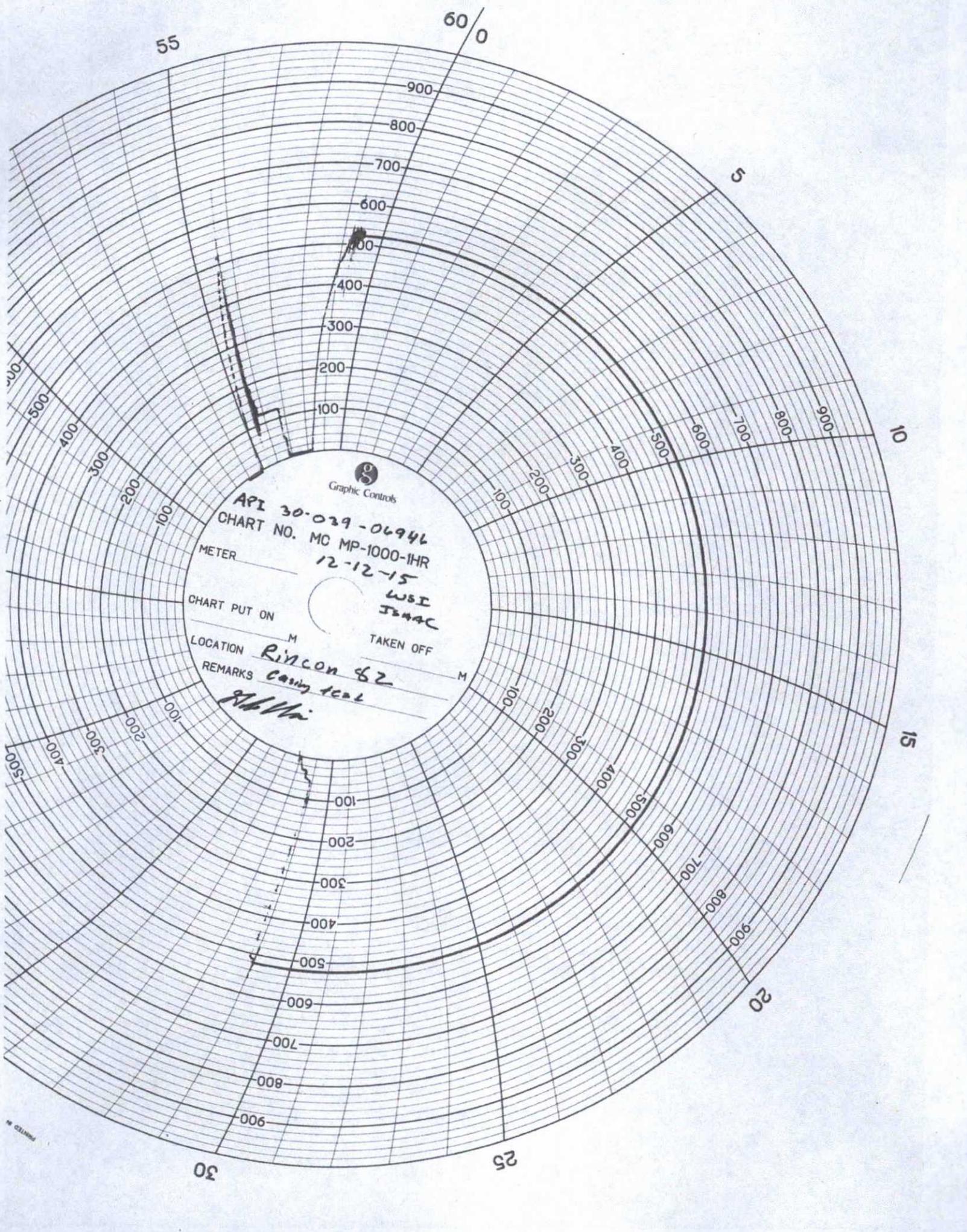
12/12/2015

Wait for proper hanger to be delivered before drilling out plug @4800'. Install T16 hanger & verified proper fit by pressure test to 500psi - good test. Remove hanger.

Attempt to break circulation w/ foam unit @4800', pop-off on air unit engaged before displacing casing. Pull up to 3008' & unload well. Run back in to plug @4800' & break circulation. Drill up plug, push parts down to 5507'. Tag solid, continue to rotate, fell through. Cleaned out to PBTD, 5530'. Circulate clean. POOH, laydown 11 jts. End of tubing @4811'. SWIFN.

12/13/2015

Opened well, POOH &, lay down workstring. P/U & RIH w/ SN on new production string. RIH to 5365'. Install T16 hanger & land tubing. R/D floor, N/D BOP's, N/U wellhead & pressure test void to 1000psi - good. RDMO.



Graphic Controls

API 30-029-06946
CHART NO. MC MP-1000-1HR
12-12-15

METER _____
CHART PUT ON _____ M
LOCATION Rincon 62
REMARKS casing test

WSI
JB44C
TAKEN OFF _____ M

9/11/15

CEMENT JOB REPORT



CUSTOMER CHEVRON CORPORATION	DATE 10-DEC-15	F.R. # 10011187612	SERV. SUPV. Karl Culler
LEASE & WELL NAME RINCON UNIT #82 - API 30039069460000	LOCATION 23M-27N-6W		COUNTY-PARISH-BLOCK Rio Arriba New Mexico
DISTRICT Farmington	DRILLING CONTRACTOR RIG # AES #8		TYPE OF JOB Squeeze-Perforation

SIZE & TYPE OF PLUGS MATERIALS FURNISHED BY BJ	LIST-CSG-HARDWARE LAB REPORT NO.	MECHANICAL BARRIERS				PHYSICAL SLURRY PROPERTIES			
		MD	TVD	HANGER TYPES	MD	TVD	Bbl SLURRY	Bbl MIX WATER	
		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN			
Fresh Water			8.34				20		
Mud Clean II			8.4				20		
Fresh Water			8.34				20		
Fresh Water			8.34				15		
Type III Neat		322	14.6	1.37	6.62		79	51.14	
Available Mix Water	200 Bbl.	Available Displ. Fluid	200 Bbl.	TOTAL			154	51.14	

HOLE			TBG-CSG-D.P.					COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE
7.675	50	3220	6.969	7.625	26.4	CSG	3250	3250				
			4.95	5.5	15.5	CSG	3250	3250				

LAST CASING				PKR-CMT RET-BR PL-LINER				PERF. DEPTH			TOP CONN		WELL FLUID	
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.	
7.0	7.625	26	CSG	3250	3250	PACKER	2994	3220	3220	2.375	EUE	FRESH WATER	8.34	
5.0	5.5	16	CSG	4800	4800			3220	3220					

DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator				
15	BBLS	Fresh Water	8.34	0	0	0	7700	6160	4810	3848			FRAC TANK	

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: SHOOTING PERFS, ESTABLISHING CIRCULATION

PRESSURE/RATE DETAIL						EXPLANATION					
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW		CO. REP.		TEST LINES	
	PIPE	ANNULUS				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	4500 PSI	<input type="checkbox"/>
						<input checked="" type="checkbox"/>	CIRCULATING WELL - RIG				
08:30											ARRIVE ON LOCATION
08:35											WAITING ON RIG TO SHOOT PERFS & CIRCULATE
10:00											SPOT TRUCKS & RIG UP
11:56											PRE-JOB SAFETY MEETING
12:12	4500	0	0	.5	H2O						PRESSURE TEST LINES @ 4500psi
12:16	809	0	3.3	20	H2O						ST 20 BBLS SPACER H2O
12:23	759	0	3.3	20	MUDCLEA						ST 20 BBLS MUDCLEAN SPACER
12:30	785	0	3.3	20	H2O						ST 20 BBLS H2O SPACER
12:38	0	0	0	0	H2O						SHUT DOWN, SWAP RETURN LINES, BATCHMIX CMT @ 14.6
12:40	911	0	3	79	CMT						ST 79 BBLS CMT @ 14.6
13:02	759	0	1.7	15	H2O						ST 15 BBLS DISPLACEMENT H2O
13:12	1468	0	0	0	H2O						SHUT DOWN
13:15	1000	0	0	0							SHUT IN WELL WITH 1000 PSI
13:17											RIG DOWN

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	15	154	1000	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	

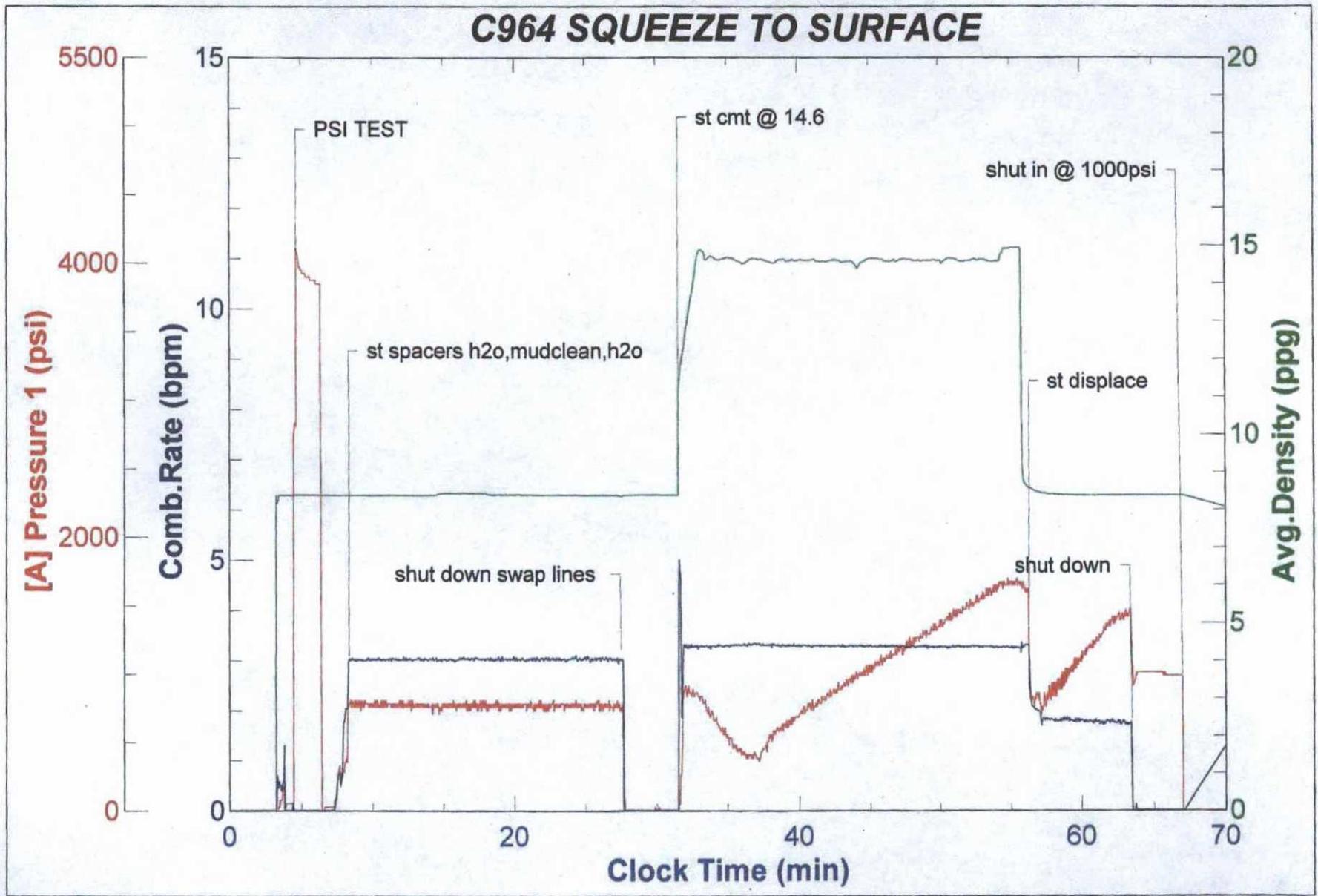


Baker Hughes JobMaster Program Version 4.02

Job Number: 10011187612

Customer: CHEVRON

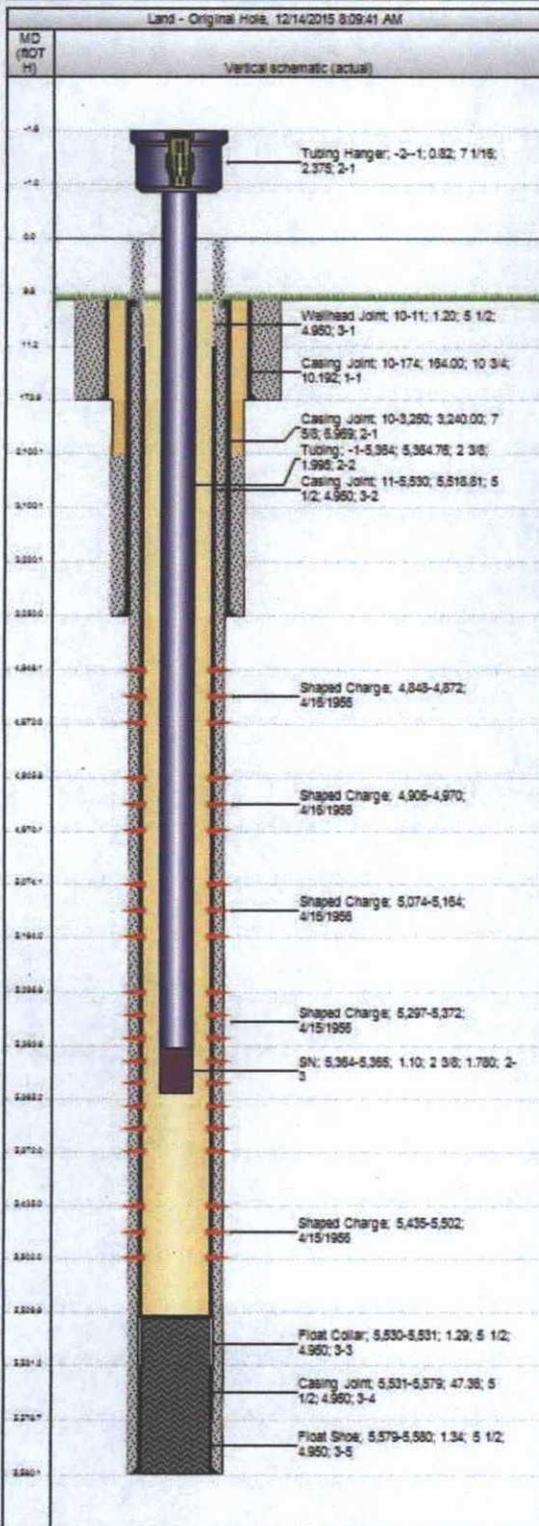
Well Name: RINCON UNIT# 82





Wellbore Schematic

Well Name Rincon 82	Lease Rincon Unit	Field Name Rincon	Business Unit Mid-Continent
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Job Details						
Job Category		Start Date	Release Date			
Major Rig Work Over (MRWO)		12/2/2015	12/13/2015			
Casing Strings						
Csg Des	OD (in)	W/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ROTH)	
Surface	10 3/4	32.75	H-40		174	
Intermediate Casing 1	7 5/8	26.40	J-55		3,250	
Production Casing	5 1/2	15.50	J-55		5,580	
Tubing Strings						
Tubing - Production set at 5,365.0ftOTH on 12/13/2015 16:30						
Tubing Description		Run Date	String Length (ft)	Set Depth (MD) (ROTH)		
Tubing - Production		12/13/2015	5,366.66	5,365.0		
Item Des	JIS	OD (in)	WT (lb/ft)	Grade	Len (ft)	Stm (ROTH)
Tubing Hanger	1	7 1/16			0.82	-0.9
Tubing	165	2 3/8			5,364.76	5,363.9
SN	1	2 3/8			1.10	5,365.0
Perforations						
Date	Top (ROTH)	Stm (ROTH)	Shot Size (shots/ft)	Entered Shot Total	Zone & Completion	
4/16/1956	4,848.0	4,872.0	6.0	120	Cliff House, Original Hole	
4/16/1956	4,906.0	4,970.0	4.0	124	Cliff House, Original Hole	
4/16/1956	5,074.0	5,164.0	4.0	118	Menefee, Original Hole	
4/15/1956	5,297.0	5,372.0	4.0	104	Point Lookout, Original Hole	
4/15/1956	5,435.0	5,502.0	4.0	108	Point Lookout, Original Hole	

Other Strings			
Run Date	Pull Date	Set Depth (ROTH)	Com