

RECEIVED

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 20 2016

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit I (NESE), 2570' FSL & 710' FEL, Sec. 27, T27N, R9W

5. Lease Serial No.

SF-080117

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

Huerfanito Unit

8. Well Name and No.

Huerfanito Unit 47S

9. API Well No.

30-045-34559

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/6/2016 Contacted Brandon Powell/OCD (Darrell Priddy/BLM onsite) re surface plug. Requested permission to perf @ 140' & run tbg @ 190', pump w/excess to fill to surface. Rec'vd verbal approval to proceed.

The subject well was P&A'd 1/7/16 per the notification above and the attached report.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

JAN 25 2016

JAN 21 2016

FARMINGTON FIELD OFFICE  
BY: [Signature]

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Regulatory Technician

Signature

[Signature of Dollie L. Busse]

Date

1/19/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

(Instruction on page 2)

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
Huerfanito Unit #47S

January 7, 2016  
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2570' FSL and 710' FEL, Section 27, T-27-N, R-9-W  
San Juan County, NM  
Lease Number: SF-080117  
API #30-045-34559

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 12/30/15

## Plug and Abandonment Summary:

- Plug #1** with CR at 2065' spot 24 sxs (28.32 cf) Class B cement from 2065' to 1749' to cover the Fruitland top. Tag TOC at 1815'.
- Plug #2** with 32 sxs (37.76 cf) Class B cement with 2% Cal Chloride from 1562' to 1141' to cover the Kirtland and Ojo Alamo tops. Tag TOC at 1194'.
- Plug #3** with squeeze holes at 140' spot 45 sxs (53.1 cf) Class B cement from 190' to surface with 15 sxs in casing, and 30 sxs in annulus. Tag TOC at 6'.
- Plug #4** with 32 sxs Class B cement top off casings and install P&A Marker.

## Plugging Work Details:

- 1/4/16 Rode rig and equipment to location. Spot in and RU. Bump test H2S equipment. Check well pressures: tubing 0 PSI; casing 115 PSI; BH 0 PSI. Blow down well. ND WH. NU BOP. RU WellCheck. Pressure test blind and pipe rams: low 250# and high 1250#. RD WellCheck. SI Well. SDFD.
- 1/5/16 Held safety meeting. Bump test H2S equipment. Check well pressures: tubing 0#; casing 110#, BH 0#. Blow down well. Function test BOP. TOOH and tally 1 joint, 4' sub, 33 stands, 2 joints, 4' sub, and 1 joint, FN, Exp check, 2-3/8" EUE tubing, EOT at 2174'. PU string mill. TIH to 2082'. TOOH with tubing. LD string mill. TIH and set CR at 2065'. Pressure test tubing to 1000#. Release and sting out of CR. Attempt to pressure test casing to 800#, bled down to 100# in 15 minutes, no test. TOOH with tubing. LD setting tool. RU A-Plus WL. Run CBL from 2065' to surface. **Spot Plug #1**. TOOH with tubing. SI Well. SDFD.
- 1/6/16 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. TIH and tag TOC at 1815'. LD tubing to 1562'. Attempt to pressure test to 800#, bled down to 700# in 15 minutes, no test. **Spot Plug #2**. TOOH with tubing. WOC. TIH and tag TOC at 1194'. TOOH and LD remaining 39 joints. RU A-Plus WL. RIH and perforate 4 holes at 140'. RD WL. TIH to 190'. **Spot Plug #3**. LD tubing. SI Well. SDFD.
- 1/7/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Tag TOC at 6'. Function test BOP. ND BOP. Dig out WH. Issue Hot Work Permit. Found cement at surface in 4-1/2" casing and 7' in annulus. **Spot Plug #4** and install P&A Marker. RD and MOL.

Darrell Pruddy, BLM representative, was on location. Jim Morris, COPC representative was on location.