

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company: BP	Contact: Steve Moskal
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497
Facility Name: Florance 125	Facility Type: Natural gas well
Surface Owner: Federal	Mineral Owner: Federal
API No. 3004524831	

**LOCATION OF RELEASE**

Unit Letter E	Section 1	Township 29N	Range 9W	Feet from the 1,790	North/South Line North	Feet from the 800	East/West Line West	County: San Juan
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Latitude 36.75574° Longitude -107.73720°

**NATURE OF RELEASE**

Type of Release: condensate/oil and produced water	Volume of Release: Approx. 17bbl condensate/21 bbl produced water	Volume Recovered: Approx. 38 bbl
Source of Release: Corrosion of production tank sidewall.	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: February 15, 2016 3:30 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? A phone call to Vanessa Fields	
By Whom? Steve Moskal of BP	Date and Hour: 2/16/2016 at 3:50 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

**OIL CONS. DIV DIST. 3**

**FEB 18 2016**

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* A failed valve seal leaked from the production tank directly into the connected below ground tank. The below ground tank then overfilled. The release was captured within the tank cellar, inside the secondary containment berm. The well has been taken out of service until the tank can be repaired.

Describe Area Affected and Cleanup Action Taken.\* The freestanding liquid was removed. The site will be remediated following the NMOCD Spill and Release guidelines. Laboratory samples will be collected for confirmation at a later date.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Steve Moskal	Approved by Environmental Specialist:	
Title: Field Environmental Coordinator	Approval Date:	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: February 17, 2016 Phone: 505-326-9497	<p><i>Sample for</i> <i>BTEX, TPH, Chlorides</i> <i>NUF 1604925992</i></p>	

\* Attach Additional Sheets If Necessary

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