

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FEB 03 2016

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company WPX Energy Production	Contact Deborah Watson
Address PO Box 640 Aztec, NM 87410	Telephone No. 505-386-9693
Facility Name NE Chaco Com #254H	Facility Type Well Site
Surface Owner Federal/BLM	Mineral Owner Federal/BLM
API No. 30-039-31289	

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	05	23N	06W	1325	South	250	West	Rio Arriba

Latitude 36.250052 Longitude -107.500559

**NATURE OF RELEASE**

Type of Release produced water and crude oil	Volume of Release 48 bbl	Volume Recovered 48 bbl
Source of Release Pit overflow	Date and Hour of Occurrence 2/1/16 unknown	Date and Hour of Discovery 2/1/16 5:30 am
Was Immediate Notice Given? (Within 24 hours) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Katherina Diemer (BLM-FFO) Cory Smith (NMOCD)	
By Whom? Deborah Watson	Date and Hour 2/1/16 14:30 (BLM) and 14:40 (NMOCD)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

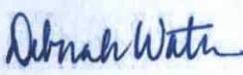
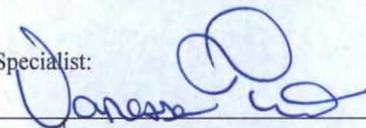
If a Watercourse was Impacted, Describe Fully.\*  
N/A

Describe Cause of Problem and Remedial Action Taken.\*  
The onsite pit tank overflowed after valve on water header to pit was left open. Upon discovery, the open valve was closed and release stopped. The overflow consisted of approximately 3 barrels of crude oil and 45 barrels of produced water. All fluids remained within lined secondary containment.

Describe Area Affected and Cleanup Action Taken.\*

- The location was assessed and approximately 48 bbl of fluid overflowed into lined secondary containment.
- Spec truck recovered 48 bbl of freestanding fluid from the lined secondary containment.
- 100% of spill was retrieved from the containment.
- No fluids migrated off the location.
- Soil was not impacted by this release.
- The containment was inspected for leaks on 2/2/16.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
	Approved by Environmental Specialist: 	
Printed Name: Deborah Watson	Approval Date: 2/22/2016	Expiration Date:
Title: Environmental Specialist	Conditions of Approval:	
E-mail Address: deborah.watson@wpenergy.com	Attached <input type="checkbox"/>	
Date: 2/3/2016	Phone: 505-386-9693	

\* Attach Additional Sheets If Necessary

NCS1603253349