

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079365A
2. Name of Operator CHEVRON MIDCONTINENT, LP		6. If Indian, Allottee or Tribe Name
Contact: APRIL E POHL E-Mail: april.pohl@chevron.com		7. If Unit or CA/Agreement, Name and/or No. 892000916B
3a. Address 332 ROAD 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505.333.1941	8. Well Name and No. RINCON UNIT 83
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T27N R6W NWNE 0990FNL 1650FEL 36.564407 N Lat, 107.432785 W Lon		9. API Well No. 30-039-07005-00-S1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

A BRADENHEAD REPAIR HAS BEEN COMPLETED ON THIS WELL:
The CBL is on the NMOCD website.

12/14/2015

MIRU. Check well pressures: Tbg 70psi, 5-1/2" 0 psi, 7-5/8" 750 psi, 10-3/4" 0 psi. N/D wellhead, N/U BOP's & pressure test flange connection to 1000psi-Good.

12/15/2015

Check well pressure: Tbg 70psi, 5-1/2" 0 psi, 7-5/8" 780 psi, 10-3/4" 0 psi. Bled off initial pressure. Pull, release Baker R3 packer. Continue POOH, laydown production string. Found BHA to be: 131jts, packer, 52jts, SN, notched collar. Packer was at 4025', EOT @5606'. P/U & RIH w/ 4-3/4" bit & 5-1/2" casing scraper on 2-3/8" workstring to 4943'. SWIFN.

12/16/2015

OIL CONS. DIV DIST. 3

JAN 25 2016

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #328833 verified by the BLM Well Information System For CHEVRON MIDCONTINENT, LP, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 01/21/2016 (16WMT0133SE)	
Name (Printed/Typed) APRIL E POHL	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 01/18/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	WILLIAM TAMBEKOU Title PETROLEUM ENGINEER	Date 01/21/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #328833 that would not fit on the form

32. Additional remarks, continued

SITP 120psi, 5-1/2" 20psi, 7-5/8" 780psi, 10-3/4" 0psi. Bled off tubing pressure. POOH w/bit & scraper.

P/U & RIH w/ 5-1/2" composite bridge plug (QuickDrill) & set @4800'. Load casing w/103 bbls fresh water, pressure up to 640psi. Note: water was extremely cold & icy. Monitor pressure for 30min, pressure increased from 640psi to 840psi presumably due to heat expansion. POOH w/setting tool.

SWIFN.

12/17/2015

Check well pressure: 5-1/2" 0psi, 7-5/8" 50psi, 10-3/4" 0psi. R/U Wireline unit. RIH w/CBL tool. Tag composite bridge plug @4800'. Pull up while recording cement bond. Appears to have clean top @3950'. Sent information to state representative & engineers for determination of squeeze perms.

12/18/2015

Check well pressure: 5-1/2" 0psi, 7-5/8" 450psi, 10-3/4" 0psi. Bled off initial intermed casing pressure. R/U wireline unit. RIH w/3-1/8" squeeze guns loaded @ 4spf. Correlate & perforate @3920'. POOH, R/D wireline unit.

Pumped a total of 100bbls fresh water w/ rig pump @4BPM initial pressure 400psi. After pumping 71bbls pressure started to increase with final pressure at 750psi. No circulation up the 7-5/8".

Shut down pump, well flowed back 80bbls water up the 5-1/2" while 7-5/8" continued to vent gas.

Make up Halliburton Quickdrill composite cement retainer. When installing setting tool into the retainer, the retainer fell apart on the rig floor. Tool malfunctioned. Pressure test BOP's, pipe/blind/annular to 1400/250psi high/low and all valves. Tested good.

SEE ATTACHED FOR REMAINDER OF PROCEDURE.

12/19/2015

Check well pressure: 5-1/2" vac, 7-5/8" 380psi, 10-3/4" 0psi. Bled off initial intermediate pressure. P/U & RIH w/ 5-1/2" composite cement retainer. RIH to 3896' & set retainer. Load casing, took 2bbls to fill, and pressure test to 500psi - good.

R/U cements. Pressure test lines to 5000psi. Establish injection rate of 3BPM 350psi w/ 20bbls fresh water, 10bbls "mud clean", 10bbls fresh water. Mix & pump lead cement 12.5ppg blended slurry. Caught circulation after 54bbls fluid pumped (mud-clean through perms). Maintained circulation while pumping lead cement, total 75bbls cement. Switched to tail cement (neat Type III) at 14.6ppg and circulation rate gradually declined to intermittent trickle after total of 123bbls cement pumped (50% excess). Displace w/ 12.5bbls fresh water, final shut down pressure 600psi. Sting out of retainer, reverse w/ 25bbls fresh water, saw 2.5bbl cement to tank. Left 20ft cement on top of retainer. (TOC 3875').

R/D cementers. POOH w/ setting tool. No communication with 5-1/2" or 10-3/4" throughout job. Shut well in and secured location.

1/5/2016

Check well pressure: 10-3/4" 0psi, 7-5/8" 50psi, 5-1/2" 0psi. Bled off intermediate casing pressure, bled off instantaneously. Monitored pressure throughout day - constant 5psi on gauge.

R/U BOP tester. Tested blind/pipe/annular & all valves to 1500/250 psi high/low. All good.

P/U & RIH w/ 4-3/4" bit and four 3-1/8" collars to 3740'. SWIFN.

1/6/2015

Check well pressure: 10-3/4" 0psi, 7-5/8" 5psi, 5-1/2" 0psi, 2-3/8" 0psi. Opened up well, R/U swivel & break circulation w/ 2% KCl water.

Drill out cement from 3866' to retainer @3896'. Drilled retainer in approximately 1hr. Continue drilling solid cement to 3936' and fell through. Circulate clean, R/D swivel.

Pressure test 5-1/2" to 600psi for 15min while monitoring gauge - no visible leak off detected. Good test. No communication with 7-5/8". POOH w/ 4-3/4" bit.

N/D BOP's. Remove 2k tubing head with obsolete, damaged hold down pin. Measure 5-1/2" casing stub & weld on additional stub for new tubing head. Install new 3k tubing head w/ double flanged 5k wing valves. Tested void to 1500psi - good. N/U BOP's & shut in blinds.

SWIFN.

1/7/2015

Check pressure: 10-3/4" 0psi, 7-5/8" 0psi, 5-1/2" 0psi. Spot in test trailer & fill casing w/ 1.5bbls 2% KCl. Record & chart casing pressure test to 580psi for 30min. No leak off. State representative could not make it to location due to road conditions. E-mailed image of chart &

Brandon Powell (NMOCD) verbally approved MIT. Chart will be officially filed with office.

RIH w/ 4-3/4" bit & four 3-1/8" collars to 3130', unload hole with air unit, RIH to 4800', unload remaining fluid with air unit.

Drill out composite bridge plug @4800' & continue to PBTD. Tagged fill at 5696' (24ft of fill). Cleaned out to PBTD (5720'). Circulate clean, cut air unit, R/D swivel. POOH laying down 2-3/8" workstring to 3580'. SWIFN.

1/8/2015

Well pressure: 10-3/4" 0psi, 7-5/8" 0psi, 5-1/2" 100psi, 2-3/8" 100psi. Bled off initial pressure. POOH, lay down 2-3/8" workstring.

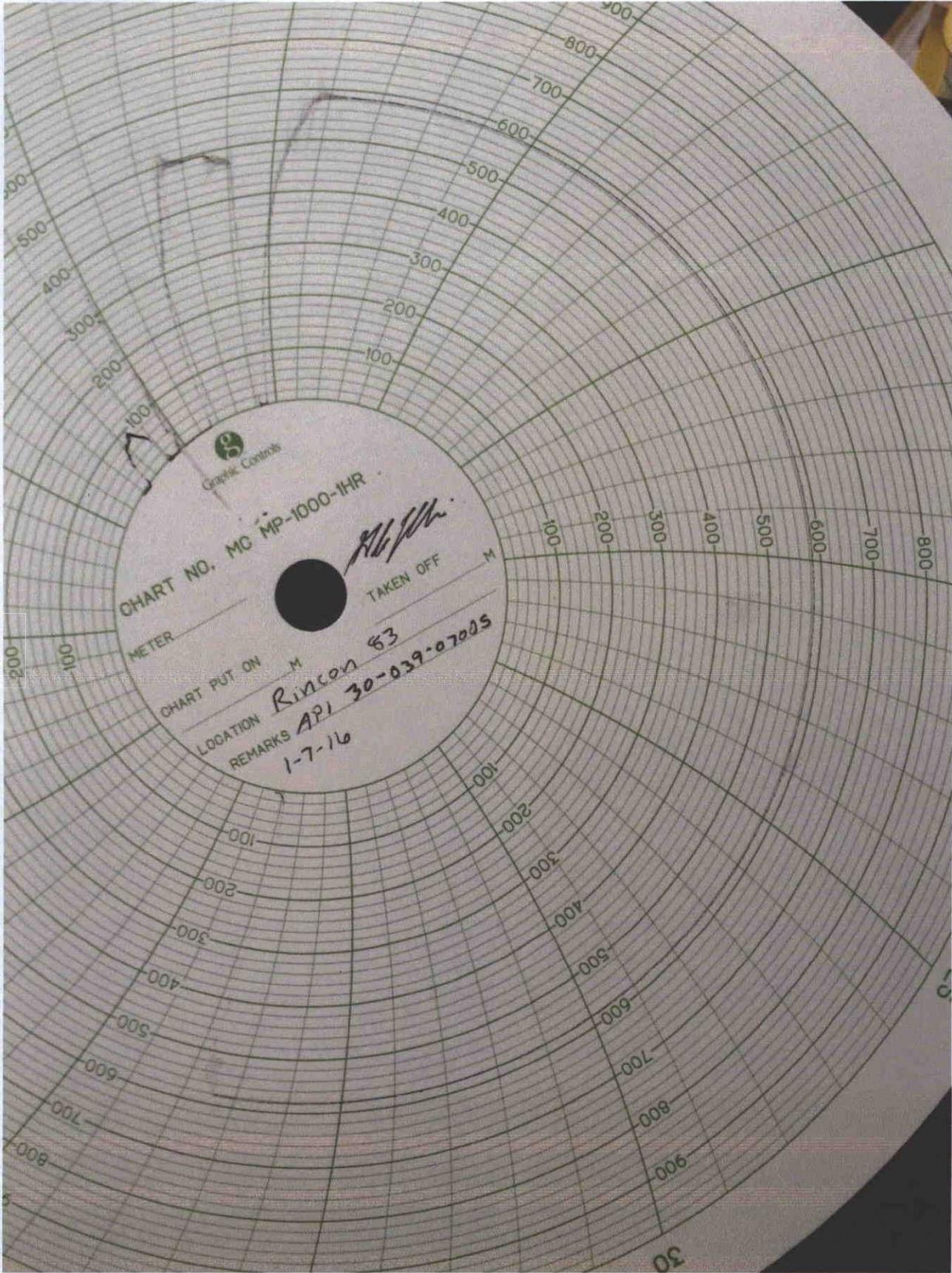
P/U & RIH w/ SN on new 2-3/8" workstring. RIH to 5553' w/ 170jts and land tubing.

N/D BOP's, N/U wellhead. Pressure test void to 1500psi - good. RDMO.

CEMENT JOB REPORT



CUSTOMER CHEVRON CORPORATION		DATE 19-DEC-15	F.R. # 1001188894	SERV. SUPV. Karl Culler										
LEASE & WELL NAME RINCON #83 - API 30039070050000		LOCATION 23B-27N-6W		COUNTY-PARISH-BLOCK Rio Arriba New Mexico										
DISTRICT Farmington		DRILLING CONTRACTOR RIG # ALLIANCE #8		TYPE OF JOB Squeeze-Perforation										
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD TVD								
MATERIALS FURNISHED BY BJ		LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES										
				SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT								
				WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY								
						Bbl MIX WATER								
Fresh Water					8.34	20								
Mud Clean II					8.4	10								
Fresh Water					8.34	10								
(10:90) Poz.Type III				195	12.5	74								
Type III Neat				200	14.6	48								
Fresh Water					8.34	12.5								
Fresh Water					8.34	20								
Available Mix Water		200 Bbl.		Available Displ. Fluid		200 Bbl.								
				TOTAL		194.5								
						86.29								
HOLE			TBG-CSG-D.P.				COLLAR DEPTHS							
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE		
6.75	50	3920	1.995	2.375	4.7	TBG	3896	3896	J-55					
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID				
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.	
7.0	7.625	26	CSG	3425	3425	Cement Retainer	3896	3920	3920	2.375	EUE	FRESH WATER	8.34	
5.0	5.5	16	CSG	3920	3920			3920	3920					
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE		WGT.	BUMP PLUG	TO REV.		SQ. PSI	RATED	Operator	RATED	Operator		
12.5	BBLs	Fresh Water		8.34	0	250		2000	7700	6160	4810	3848	FRAC TANK	
		Fresh Water		8.34										
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: Running tubing & SET Cement Retainer,														
PRESSURE/RATE DETAIL						EXPLANATION								
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>								
	PIPE	ANNULUS				TEST LINES 6000 PSI								
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>								
07:00						ARRIVE ON LOCATION								
09:00						PRE-RIG UP SAFETY MEETING "FINISH RIGGING UP"								
10:10						PRE-JOB SAFETY MEETING								
10:30	6000	0	0	.2	H2O	PRESSURE TEST LINES @ 6000 PSI								
10:38	100	0	2	.3	H2O	.3 BBLs CIRCULATE WELL H2O								
10:49	0	500	0	.2	H2O	PRESSURE TEST BACKSIDE/ CEMENT RETAINER @ 550PSI								
10:54	800	0	2	20	H2O	ST 20 BBLs H2O SPACER / NO CIRCULATION THOUGH 7 5/8"								
11:02	50	0	2.5	10	MUDCLEA	ST 10 BBLs MUDCLEAN SPACER								
11:06	50	0	2.5	10	H2O	ST 10 BBLs H2O SPACER								
11:10	353	0	2.5	15	CMT	ST LEAD CEMENT @ 12.5								
11:16	420	0	2.5	59	CMT	@ 15 BBLs LEAD CEMENT AWAY GOT CIRCULATION / 74 BBLs LEAD CEMENT TOTAL								
11:38	734	0	2.4	48	CMT	ST 48 BBLs TAIL CEMENT @ 14.6								
11:59	176	0	2	0	H2O	ST 12.5 BBLs DISPLACEMENT H2O								
12:03	20	0	1	3	H2O	3 BBLs AWAY SLOWED DOWN TO 1 BBL/MIN								
12:08	615	0	1	9.5	H2O	9.5 BBLs AWAY CAUGHT PRESSURE @ 615 PSI								
12:10	375	0		12.5	H2O	SHUT DOWN / STING-OUT OF RETAINER @ 375 PSI								
12:21	0	780	2	20	H2O	ST 20 BBLs REVERSE OUT H2O / 3 BBLs CMT BACK								



Graphic Controls

CHART NO. MC MP-1000-IHR

[Signature]

TAKEN OFF

METER

CHART PUT ON M

LOCATION Rincon 83

REMARKS API 30-039-07005

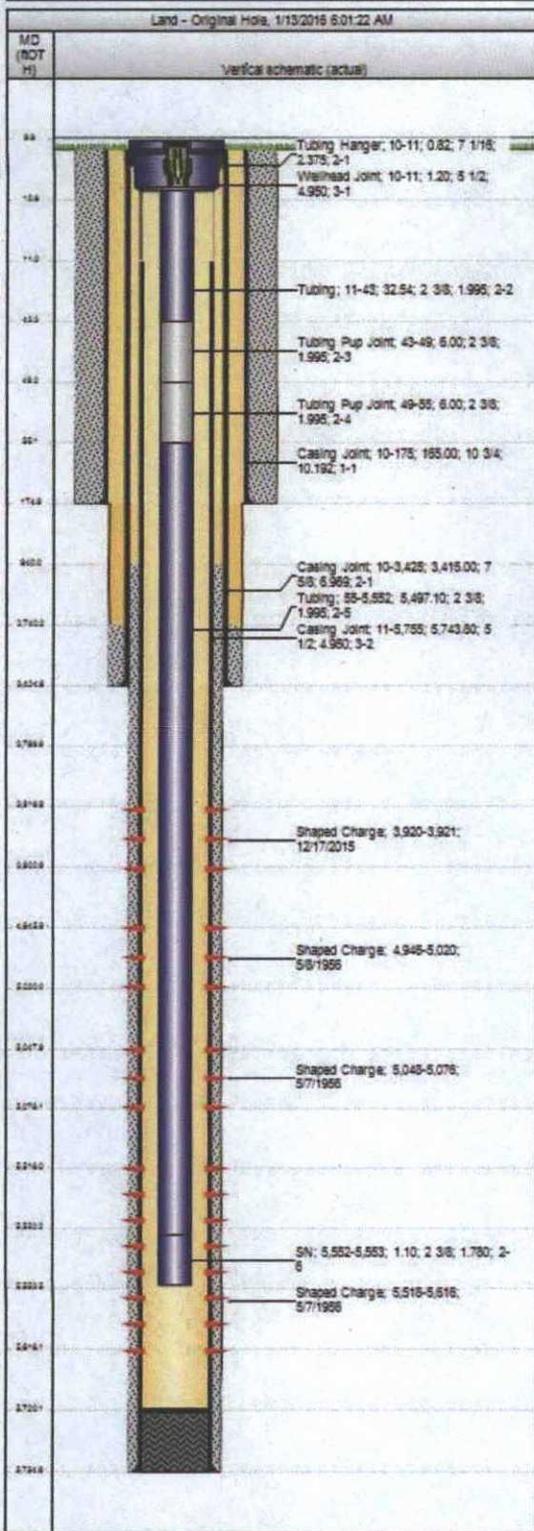
1-7-16

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Wellbore Schematic

Well Name Rincon 83	Lease Rincon Unit	Field Name Rincon	Business Unit Mid-Continent
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Job Details

Job Category Major Rig Work Over (MRWO)	Start Date 12/14/2015	Release Date 1/8/2016
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Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftOTH)
Surface	10 3/4	32.75	H-40		175
Intermediate Casing 1	7 5/8	26.40	J-55		3,425
Production Casing	5 1/2	15.50	J-55		5,755

Tubing Strings

Tubing - Production set at 5,553.4ftOTH on 1/8/2016 17:30

Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (ftOTH)
Tubing - Production	1/8/2016	5,543.55	5,553.4

Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Stm (ftOTH)
Tubing Hanger		7 1/8			0.82	10.7
Tubing	1	2 3/8	4.70	L-80	32.54	43.2
Tubing Pup Joint		2 3/8	4.70	L80	6.00	49.2
Tubing Pup Joint		2 3/8	4.70	L80	6.00	55.2
Tubing	169	2 3/8	4.70	L-80	5,497.10	5,552.3
SN		2 3/8			1.10	5,553.4

Perforations

Date	Top (ftOTH)	Stm (ftOTH)	Shot Cms (shots/ft)	Entered Shot Total	Zone & Completion
12/17/2015	3,920.0	3,921.0		3	squeeze, Original Hole
5/8/1956	4,946.0	5,020.0			Cliffhouse, Original Hole
5/7/1956	5,048.0	5,076.0			Menefee, Original Hole
5/7/1956	5,518.0	5,616.0			Point Lookout, Original Hole

Other Strings

Run Date	Pull Date	Set Depth (ftOTH)	Com