

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Jun 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-29768</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1131
7. Lease Name or Unit Agreement Name <b>EPNG Com C</b>
8. Well Number <b>5</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Basin Dakota</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Burlington Resources Oil Gas Company LP**

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location  
 Unit Letter **K** : **1910** feet from the **South** line and **1380** feet from the **West** line  
 Section **16** Township **32N** Range **10W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6760' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematic. A closed loop system will be used.

2/10/16 Verbal approval was received to P&A the subject well from NMOCD (Brandon Powell) with the COA to pump 200% excess on Plug 2.

**OIL CONS. DIV DIST. 3**  
**FEB 11 2016**

Spud Date: 5/27/1999 Rig Released Date: 6/6/1999

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Walker TITLE Regulatory Coordinator DATE 2/10/2016

Type or print name Crystal Walker E-mail address: crystal.walker@conocophillips.com PHONE: 505-326-9837

**For State Use Only**  
 APPROVED BY: Brad Bell TITLE **DEPUTY OIL & GAS INSPECTOR** DATE 2/12/16  
 Conditions of Approval (if any): AV

4  
 2/16

**ConocoPhillips**  
**EPNG COM C 5**  
**Expense - P&A**

Lat 36° 58' 58.944" N

Long 107° 53' 27.852" W

**PROCEDURE**

A Rig is currently on location and will be used to plug and abandon this wellbore. Plugs may be adjusted based on success of fishing operations.

1. Pick up 4-1/2" cement retainer and set above fish at 2276'. Attempt to load hole and pressure test casing to 800 psi. If casing does not pressure test, wait on cement and tag plug as necessary.

**2. Plug 1 - 4-1/2" Casing, 2276' - 8241', 851 Sacks Class B Cement**

Mix cement as described above. Pump 850 sacks of Class B cement under the retainer. Do not exceed 1000 psi surface pressure. Sting out of retainer and balance 8 sacks on top of the retainer. Pull out of hole.

**3. Plug 2 - Interdediate Casing Annulus, 2150' - 2250', 26 Sacks Class B Cement**

Rig up wireline and perforate 3 squeeze holes at 2250'. Establish and injection rate. Pick up a 4-1/2" cement retainer and set at 2200. Squeeze 18 sacks under the retainer. Sting out and balance 8 sacks on top of the retainer. Pull out of hole.

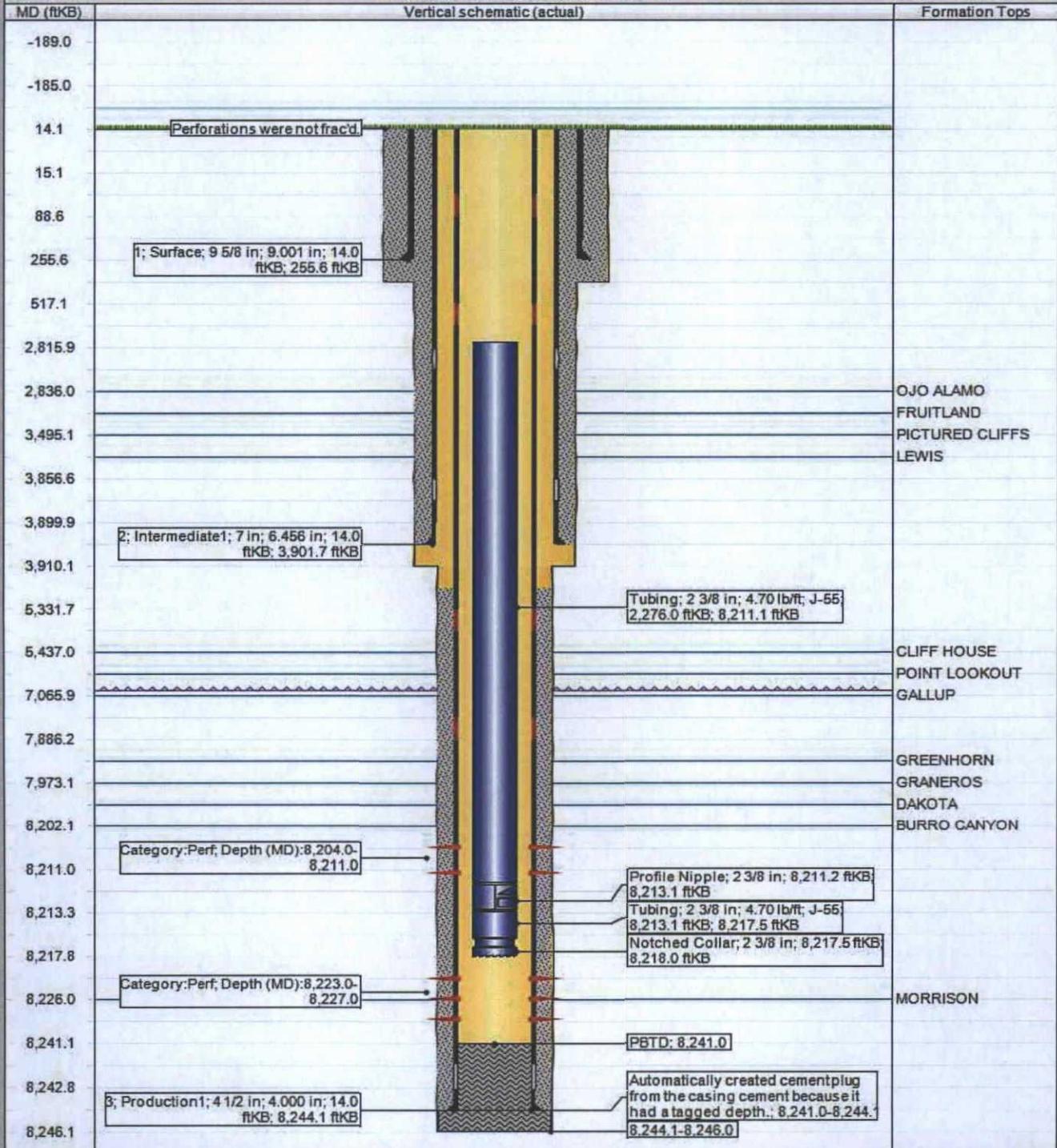
**4. Plug 3 - Surface Plug, 0' - 306', 62 Sacks Class B Cement**

RU WL and perforate 4 big hole charge (if available) squeeze holes at 305'. TOOH and RD wireline. RU pump, close blind rams and establish circulation out bradenhead with water. Circulate BH clean. TIH with 4-1/2" CR and set at 255'. Mix Class B cement and squeeze until good cement returns to surface out intermediate casing valve. Shut casing valve and squeeze to max 200 psi. Sting out of CR and balance a plug

5. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. RDMO.

District NORTH	Field Name	API / UWI 3004529768	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 5/27/1999	Surface Legal Location 1910-FSL, 1380-FWL, 16-032N-010W		E/W Dist (ft) 1,380.00	E/W Ref W
			N/S Dist (ft) 1,910.00	N/S Ref S

Original Hole, 2/9/2016 10:43:59 AM



## PROPOSED SCHEMATIC

### EPNG COM C #5

District NORTH	Field Name	API / UWI 3004529768	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 5/27/1999	Surface Legal Location 1910-FSL, 1380-FWL, 16-032N-010W	E/W Dist (ft) 1,380.00	E/W Ref W	N/S Dist (ft) 1,910.00
		N/S Ref S		

Original Hole, 1/1/2020 02:00:00

